

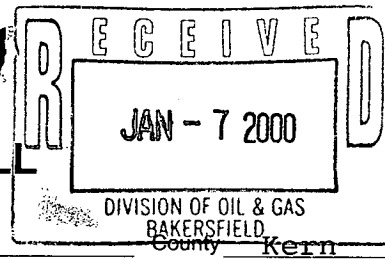
A.P.I. No.

029-12671

Intent & Type	RW 106							
"P" Report No.	P449-3011							
Supp. No.								
Supp. No.								
Proposed Pool	05							
Completed Pool	✓							
Status & Date	06 11/23/95							
	Checked	Hold	Checked	Hold	Checked	Hold	Checked	Hold
History	✓							
Summary/Signature								
Core								
SWS								
E-Log								
Density/Neutron								
CBL								
BLM FAN								
Directional Survey								
"T" Report								
Environmental								
Location								Map Change
Elevation w/Datum								Lease Line
Map Letter	NIL							
Drill Card								
Initial Production								
6 Mo. Production								
Hold (Date & Init.)								
Records Approved	WHP 2/7/06							
EDP Clerk								
Confidential Clerk								
Computer 121								
Form 121								
Bond No.	NO	BOND						
Bond Release Date								
Form 150 (Release)								

Remarks:

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES  
**HISTORY OF OIL OR GAS WELL**



Operator Cimarron Oil LLC Field Mt. Poso  
Well Mon 7 Sec. 26 T. 27S R. 28E MD B.&M.  
A.P.I. No. 029-12071 Name Anthony Rausin Title Manager  
(Person submitting report) (President, Secretary, or Agent)

Date 12/29/99  
(Month, day, year)

Signature *Anthony Rausin*

Address 3901 Rio Del Norte St., Bakersfield, CA. Telephone Number 661-393-7414

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment, with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests, and initial production data.

Date	
10/28/99	Moved in rig and equipment. Ran 8 5/8" csg. scraper to 1492' to check casing. Ran spear and pulled 6 5/8" liner.
11/1/99	Using foam, opened hole to 13" from 1517' to 1577'. Spotted 40 bbls. of 60 vis HEC polymer on bottom. Made up 5 1/2" liner and landed at 1577'. Liner detail: 1483'-1486', 5 1/2"x8 5/8" metal seal adaptor. 1486'-1506', 5 1/2" 17# k-55 blank 1506'-1516', 5 1/2" 17# k-55 liner, 50 mesh, 6 row, 2" slots, 6" ctrs. 1516'-1576', 5 1/2" 17# k-55 liner, 50 mesh, 24 row, 2" slots, 6" ctrs. 1576'-1577', 5 1/2" weld cap and spade. Gravel packed with 90 cu. ft. of 8X12 gravel (186% of volume), did not get circulation. Set metal seal adaptor.
11/2/99	Ran tbg. and rods, rigged down.
11/23/99	Well returned to production.

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS &  
GEOTHERMAL RESOURCES

No. P499-3011

**PERMIT TO CONDUCT WELL OPERATIONS**

488  
FIELD CODE  
09  
AREA CODE  
05  
NEW POOL  
05  
OLD POOL

Bakersfield, California  
October 7, 1999

Mr. Anthony L. Rausin  
Cimarron Oil LLC  
3901 Rio Del Norte St.  
Bakersfield, CA 93308

Your proposal to rework well "Mon" 7, A.P.I. No. 029-12071, Section 26, T. 27S, R. 28E, MD B. & M., Mount Poso field, Dorsey area, Vedder pool, Kern County, dated 9/27/99, received 9/27/99 has been examined in conjunction with records filed in this office.

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Prior to commencing operations, an operator's representative shall instruct all operator's rig personnel, or drilling contractor's representative, on the potential hazards and control of wells which operate in active steam zones or areas of anomalous zone pressures.
2. Hole fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
3. The 8 5/8" casing shall be equipped with a lubricator, DOGGR Class II 2M BOPE, or other device capable of complete shut-in and control of the well.
4. No change in the proposed program shall be made without prior approval of this Division.

No Bond

Engineer Richard S. Thesken  
Phone (805) 322-4031

William F. Guerard, Jr.  
State Oil & Gas Supervisor

  
Hal Bopp, Deputy Supervisor

RST/kw DCM

~~A copy of this permit and the proposal must be posted at the well site prior to commencing operations.~~

~~Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.~~

cc:  
OG111

# NOTICE OF INTENTION TO REWORK / REDRILL WELL

C.E.Q.A. INFORMATION (when redrilling or deepening only)			
Exempt <input type="checkbox"/>	Neg. Dec. <input type="checkbox"/>	E.I.R. <input type="checkbox"/>	Document not required by local jurisdiction <input type="checkbox"/>
Class _____	S.C.H. No. _____	S.C.H. No. _____	
See Reverse Side			

FOR DIVISION USE ONLY			
Bond	Forms		EDP Well
	OGD114	OGD121	File

This notice and an indemnity or cash bond must be filed, and approval given, before the rework/redrill begins. (See the reverse side for bonding information.) If operations have not commenced within one year of receipt of the notice, this notice will be considered canceled.

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to

rework/redrill well Mon #7 (Well designation) API No. 029-12071  
(Circle one)

Sec. 26 T. 27 S R. 28 E MD B.&M. Mt. Poso Field  
Kern County.

1. The complete casing record of the well (present hole), including plugs and perforations, is as follows:

8 5/8" 36# Cmtd. @ 1517'  
6 5/8" 26# Ldd. @ 1577', top @ 1492' - 140m X 2'S X 6"C X 10

APG 9/28/99  
AP 10-4-99  
APG 10/2/99  
10-7-99

2. The total depth is: 1577 feet. The effective depth is: 1577 feet.

3. Present completion zone (s): Vedder (Name) Anticipated completion zone (s): Vedder (Name)

4. Present zone pressure: 180 psi. Anticipated/existing new zone pressure: N/A psi.

5. Last produced: 2/98 (Date) 2 (Oil, B/D) 317 (Water, B/D) 0 (Gas, Mcf/D)

(or)  
Last injected: \_\_\_\_\_ (Date) \_\_\_\_\_ (Water, B/D) \_\_\_\_\_ (Gas, Mcf/D) \_\_\_\_\_ (Surface pressure, psig)

6. Is this a critical well according to the definition on the reverse side of this form? Yes  No

The proposed work is as follows: (A complete program is preferred and may be attached.)

Pull 6 5/8" liner, open hole to 13".  
Run 5 1/2" 17# liner- 50m X 2"S X 6"C X 24, Ldd @ 1577', gravel pack in place.

For redrilling or deepening: N/A (Proposed bottom-hole coordinates) \_\_\_\_\_ (Estimated true vertical depth)

The division must be notified if changes to this plan become necessary.

Name of Operator <u>Cimarron Oil LLC</u>	Telephone Number <u>661-393-7414</u>
Address <u>3901 Rio Del Norte St</u>	City <u>Bakersfield, CA.</u>
Name of Person Filing Notice <u>Anthony Rausin</u>	Signature <u>Anthony Rausin</u>
	Zip Code <u>93308</u>
	Date <u>9/27/99</u>

File In Duplicate

1999 SEP 27 A 10:57  
 DIVISION OF OIL, GAS AND  
 GEOTHERMAL RESOURCES  
 RECEIVED BAKERSFIELD

121 ✓  
Card ✓

COMPLETED PRODUCING  
October 28, 1942

### TRANSFER DATA

Former Owner Chandler - Confield Midway Oil Co  
New Owner Chandler Western Oil and Development Co  
Transfer Date 12-31-53  
Form 455 Dated 1-13-54

*Div. Oil & Gas  
Bakersfield*

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

**DIVISION OF OIL AND GAS**

**WELL SUMMARY REPORT**

Operator Chanslor Canfield Midway Oil Co. Field Mount Poso (Dorsey Pool)

Well No. Mon 7 Sec. 26 T. 27 S, R. 28 E, M.D. B. & M.

Location 921'S and 1980'E fr. NW Cor. Elevation of Rotary table-----1102 above sea level. Concrete Mat-----1096 feet.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date FEB 1 1943 Signed [Signature]

J.L. Stephens (Engineer or Geologist) R.E. Sallady (Superintendent) Title Chief Engineer (President, Secretary or Agent)

Commenced drilling October 10, 1942 Landed liner Oct. 18, 1942 Drilling tools Rotary

Total depth 1577 Plugged depth ---- GEOLOGICAL MARKERS DEPTH  
Junk None Top Vedder (Schlumberger) 1530

Commenced producing October 28, 1942 ~~Electric~~ pumping (cross out unnecessary words)

24 hours Initial production  
Average production for first 34 days produced

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
43	15.7	9	0	0	0
50	15.6	15	0	0	0

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementing if through perforations
8 5/8"	1517	0	36#	S.H.	L.W.	----	12 1/4"	100	--
6 5/8"	1577	1492	26#	S.H.	L.W.	----	8 1/2"	---	--

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
6 5/8"	1517 ft.	1577 ft.	2" slots, 140 mesh	10	6"	Shop

DIVISION OF OIL AND GAS  
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FEB 2 1943  
BAKERSFIELD, CALIFORNIA

WELL COMPLETION REPORT  
LOG AND HISTORY

Sheet 2 of ~~4~~-----

WELL NO: MON 7  
PROPERTY: MON LEASE

C.C.M.O. CO.  
S.W. 26, T27S, R28E, M.D. B&M

FROM TO FEET

FORMATION DRILLED AND CORED

Work done by Fowler Drilling Co.,  
Contractor. All measurements from  
rotary table.

Drilled 12 1/4" Hole

0'	103'	103'
103'	314'	211'
314'	1094'	780'
1094'	1225'	131'

Spudded October 10, 1942

Surface sand and gravel.  
Sand and shale.  
Shale with shells.  
Shale with coarse streaks.

October 12, 1942

Lost circulation at 1140', did not re-  
gain during remainder of drilling and  
coring.

1225'	1397'	172'
1397'	1510'	113'

Shale with hard shells  
Shale

Cored 7 5/8" Hole

1510'	1530'	20'	Recov. 13'
		Rec.	
		4'	Siltstone

Core No. 1 October 14, 1942

Grey, massive, clayey, friable, 3"  
hard siltstone shell at 1520.

6' Siltstone

Grey, very clayey, massive, friable,  
becomes more coarse grained to gritty.  
Scattered rounded black pebbles and  
large quartz grains. Oil Stained in  
spots and patches.

3' Sand

Grey, fine to medium grained, clayey,  
friable. Oil Stained in patches  
throughout.

DIVISION OF OIL AND GAS  
**RECEIVED**  
FEB 2 1943  
BAKERSTED, CALIFORNIA

WELL COMPLETION REPORT  
LOG AND HISTORY

Sheet 3 of ~~4~~-----

WELL NO: MON 7  
PROPERTY: MON LEASE

C.C.M.O. CO.  
SEC. 26, T27S, R28E, M.D. B&M

FROM TO FEET

FORMATION DRILLED AND COLLED

I530' I550' 20' Recov. 15'

Core No. 2 October 14, 1942

Rec.  
1 1/2' Cavings

Rotary mud.

13 1/2' Oil Sand

Brown, medium grained, very clayey, well sorted, 2" hard shell at bottom of core. 2" firm, well-cemented streak of grey sand at 1538.

Drilled 7 5/8" hole.

I550' I577' 27'

Oil Sand and shells.

Total depth 1577'

October 15, 1942

Ran Schlumberger. Reamed to 1531', 7 5/8" hole to 12 1/2".

---

October 15, 1942

Cemented 8 5/8" casing at 1517' with 100 sacks construction cement, none treated. Placed 15' bridge below shoe by lowering casing while cementing.

---

Casing Detail:

8 5/8", 36 lb., second hand, lapwelded, 10 thread.

October 16, 1942

Landed casing on clamps in cellar.

October 17, 1942

Found top of cement at 1504', shoe at 1517', drilled out cement to 1522'.

DIVISION OF OIL AND GAS

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FEB 2 1943

BAKERSFIELD, CALIFORNIA

Ran Johnston Tester. Shut-Off Approved by Division of Oil and Gas, T-4-21294.

Drilled out cement, cleaned out to 1577' (bottom).

Wall scraped 1517'-1577', 7 5/8" hole to 8 1/2".

---

October 18, 1942

6 5/8" liner landed at 1577', adapter at 1492, perforated 1517'-1577'.

---



WELL COMPLETION REPORT  
LOG AND HISTORY

Sheet 4 of ~~4~~ ---

WELL NO: MON 7  
PROPERTY: MON LEASE

C.C.A.O. CO.  
SEC. 26, T27S, R28E, M.D. B&M

FROM TO FEET

FORMATION DRILLED AND CORED

Liner Detail:

6 5/8", 26 lb., second hand, lapwelded, 10 thread, closed shoe. Perforations; 140 mesh, 10 rows on 6" centers.

October 18, to 23, 1942 Bailed for production test.  
October ~~18~~, 1942 Ran 2 1/2" tubing and rods, set pump at 1425.  
October 28, 1942 Placed well on production.

PRODUCTION RECORD

Month	Bbls. Oil	Bbls. Water	% Cut	Gravity	M.C.F.	Days Produced	Daily Oil	Average Water.
1942								
October	253	63	20	15.6	0	4	63	16
Nov.	1431	233	14	15.6	0	30	48	3

Cores described by G.R. Bell

Report compiled by G.R. Bell  
G.R. Bell

DIVISION OF OIL AND GAS  
**RECEIVED**  
FEB 2 1943  
BAKERSTFIELD, CALIFORNIA

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL AND GAS

Report on Test of Water Shut-off  
(FORMATION TESTER)

No. T 4-21294

Bakersfield, Calif. October 20, 19 42

Mr. R. E. Sallady

Fellows, Calif.

Agent for Chanslor-Canfield Midway Oil Company

DEAR SIR:

Your well No. "Mon" 7, Sec. 26, T. 27S., R. 28E., M.D. B. & M.  
 Lt. Pose Field, in Kern County, was tested for water shut-off  
 on October 17, 19 42. Mr. E. W. Ayars, designated by the supervisor,  
 was present as prescribed in Sec. 3222 and 3223, Ch. 93, Stat. 1939; there were also present C. W. Grother, Drilling  
 Foreman; C. Woodcock, Driller; and J. H. Flanagan, Johnston Tester Operator

Shut-off data: 8-5/8 in. 36 lb. casing was cemented at 1517 ft. on October 15, 19 42  
 in 12 1/2" rotary hole with 100 sacks of cement of which 4 sacks was left in casing.  
 Casing record of well: 8-5/8" com. 1517', as above, U.S.O.

Reported total depth 1577 ft. Bridged with cement from 1531 ft. to 1522 ft. Cleaned out to 1522 ft. for this test.  
 A pressure of --- lb. was applied to the inside of casing for --- min. without loss after cleaning out to --- ft.  
 A Johnston tester was run into the hole on 4-1/2 in. drill pipe, with None ft. of water cushion,  
 and packer set at 1505 ft. with tailpiece to 1519 ft. Tester valve, with 3/8" bean, was opened at 7:25 a.m.  
 and remained open for 1 hr. and --- min. During this interval the blow was a 30 sec. puff  
 and then was dead for the remainder of the test.

The Engineer was present at the well from 9:20 a.m. to 9:50 a.m. and noted the following:

1. 30' of medium drilling fluid entered the drill pipe during the test, equivalent to 2.6 cu. ft.
2. The pressure bomb chart showed that the valve had opened and closed effectively. The bottom hole static pressure was 700 lb., and the pressure dropped to 0 all during the test.

THE SHUT-OFF IS APPROVED.

cc-R. N. McIlaster  
 301 Korckhoff Bldg., L.A.

RNA:IB

R. D. BUSH, State Oil and Gas Supervisor

By  Deputy

CULBERT L. OLSON  
GOVERNOR



R. D. BUSH  
STATE OIL AND GAS SUPERVISOR

H. V. DODD, DEPUTY

KENNETH I. FULTON  
DIRECTOR OF NATURAL RESOURCES

STATE OF CALIFORNIA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

P. O. Box 1428  
Bakersfield, California  
September 18, 1942

Mr. R. N. McMaster  
Chanslor-Canfield Midway Oil Company  
301 Kerckhoff Building  
Los Angeles, California

Dear Sir:

I have your letter of September 17, 1942, regarding the elevation of well No. "Mon" 7, Sec. 26, T. 27 S., R. 28 E., M. D. B. & M., Mt. Poso field.

I note that the elevations are as follows:

Elevation to concrete production mat	1096 feet.
Elevation to rotary table	1102 feet.

This information is being added to our records.

Yours truly,

A handwritten signature in cursive script, appearing to read "H. V. Dodd".

Deputy Supervisor

cc-Mr. R. E. Sallady, Agent  
Fellows, California  
-R. D. Bush (2)  
/ib

**DIVISION OF OIL AND GAS**

**Report on Proposed Operations**

No. P 4-23672

Bakersfield, Calif. September 14, 19 42

Mr. R. E. Sallady

Fellows, Calif.

Agent for ~~Chandler-Ganfield Midway Oil Company~~

DEAR SIR:

Your proposal to drill Well No. <sup>1102</sup> 7, Section 26, T.27S., R. 28E., M.D. B. & M., Mt. Poso Field, Kern County, dated Aug. 28, 1942, received Sept. 11, 19 42, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

**THE NOTICE STATES:**

"The well is 921 feet S., and 1980 feet E. from N. W. Corner of Sec. 26  
The elevation of the derrick floor/ground above sea level is 50-60 feet.  
Well is to be drilled with rotary tools. 1102' (Letter 9-18-42)  
We estimate that the first productive oil or gas sand should be encountered at a depth of about 1470 feet."

**PROPOSAL:**

"We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
8 5/8"	36 $\frac{1}{2}$	S.H.	1470	Cemented
6 5/8" Linor	26 $\frac{1}{2}$	S. H.	1510	Landed

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

**DECISION:** THE PROPOSAL IS APPROVED PROVIDED THAT THIS DIVISION SHALL BE NOTIFIED TO WITNESS a test of the 8-5/8" water shut-off.

cc-R. N. McMaster  
301 Korekheff Bldg., L.A.

Blanket bond.  
FEK:IB

R. D. BUSH

State Oil and Gas Supervisor

By  Deputy

STATE OF CALIFORNIA  
 DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS  
 RECEIVED  
 SEP 1 1 1942  
 BAKERSFIELD, CALIFORNIA

Notice of Intention to Drill New Well

This notice must be given and surety bond filed before drilling begins

Fellows, Calif. Aug. 28, 1942

DIVISION OF OIL AND GAS

Mr. H. V. Dodd, Bakersfield, Calif.

In compliance with Section 17, Chapter 718, Statutes of 1915, as amended, notice is hereby given that it is our intention to commence the work of drilling well No. Mon 7, Sec. 26, T. 27 S, R. 28 E, M.D. B. & M., Mt. Poso (Dorsey Pool) Field, Kern County. Lease consists of N $\frac{1}{2}$  Sec. 26

The well is 921 feet N. or S., and 1980 feet E. or W. from N. W. Corner of Sec. 26  
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is ~~To be run~~ 1102' (Letter 9-18-42) Est - 418

We estimate that the first productive oil or gas sand should be encountered at a depth of about 1470 feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
8 5/8"	36#	S.H.	1470	Cemented
6 5/8" Liner	26#	S.H.	1510	Landed

Well is to be drilled with ~~rotary~~ rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address Box 1811, Fellows, Calif.

Chancellor-Canfield Midway Oil Co.  
(Name of Operator)

Telephone number Taft 457

By [Signature]  
 Chief Engineer

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED  
 Reference to file of data

*Handwritten notes:*  
 2/13  
 9/11/42  
 1/2/42

Maps	Blankets	Cards	Forms	
			114	131
	Bond No	15	944	15