

2 TUC 792

8 5/8" cem. 1072
WSO

perf 1040-1045
(log'd w/ 25 Mc? cem)

6 5/8" cem. 1009-1358
WSO

perms 1350-1460

5" id. 1324-1460
TID

as of 12/13/84

121 ✓

Card ✓

Sum. ✓

COMPLETED PRODUCING
June 8, 1941

Loc. ✓
Elev. ✓
T.D. ✓

Receipt for log, and history?

Completed producing June 8, 1941?

Schlumberger ✓

de
RNA

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG OF OIL OR GAS WELL

Operator TRICO OIL AND GAS CO. *Company* Field Round Mountain
Well No. Coffee #8 Sec. 8, T. 28S, R. 29E, M.D. B. & M.
Location 1855'N., 1154'W from Center Elevation of derrick floor 808' above sea level 808' feet.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date 7/1/41 Signed *[Signature]*
Title V. Pres.
(Engineer or Geologist) K.B. LeGar (Superintendent)
(President, Secretary or Agent)

Commenced drilling 5/20/41 Completed drilling 6/8/41 Drilling tools Case Rotary

Total depth 1460 Plugged depth _____
Junk _____
GEOLOGICAL MARKERS DEPTH
Top of Vedder 1340 ?

Commenced producing 6/8/41 ~~6/8/41~~ pumping
(date) (cross out unnecessary words)

DIVISION OF OIL AND GAS
RECEIVED
JUL 1 8 1941

Initial production

Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
250	17.	2.0			
250	17.	1.8			

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementing if through perforations
8 5/8"	1072	0	32 & 36	S.H.	Seamless	C	12 1/4	100	
6 5/8"	1358	1009	26	S.H.	Lapweld	C	9 5/8	100	
5"	1460	1324	15	New	Seamless	J 55	5 5/8	Liner	

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
5"	1324 ft.	1350 ft.	Blank			
	1350 ft.	1460 ft.	120 Mesh	12	6"	Machine Cut
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

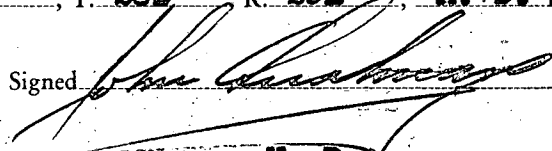
Electrical Log Depths Schlumberger to 1115' and 1358 to 1460' (Attach Copy of Log)

DIVISION OF OIL AND GAS

History of Oil or Gas Well

OPERATOR Trico Oil and Gas Company FIELD Round Mountain

Well No. Coffee #8, Sec. 8, T. 28S R. 29E M. D. B. & M.

Signed 

Date 7/1/41. Title V. Pres.

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date
1941
5/20

Spudded in well. Drilling ahead with a 12" hole to 1115'. Ran Schlumberger to 1115'

5/21

Cemented used 32 and 26# 8 5/8" casing at 1072' (Trico Method) using 50 sax of G.G. 24 hour cement and 50 sax of Oilwell cement. Found the top of the cement at 1065'

DIVISION OF OIL AND GAS
RECEIVED
JUL 18 1941

5/25

Bailing W.S.O. approved by the Division of Oil & Gas. Drilling ahead with a 7 5/8" hole to 1290'. Used oil in the drilling and found no noticeable loss of fluid while drilling hole. Landed 241' of used 6 5/8" liner at 1290' as follows:- lower 220' perforated 130 mesh 6 rows and the top 21' blank. On a bailing production test it was found that the well was making about 20 barrels of fluid per day mostly water.

DAMESFIELD, CALIFORNIA

5/26

Pulled the 6 5/8" liner. Drilling ahead with a 7 5/8" hole to 1358'. Ran 349' of used 6 5/8" casing cementing same at 1358' using 75 sax of oil well cement, Rotary Cementing Co., top of the 6 5/8" liner at 1009'. W.S.O. not approved as water was entering between the 6 5/8" and the 8 5/8" casing. Perforated (casing ripper) the 6 5/8" casing with 4 holes 3/8"x1 1/2" slots from 1040' to 1045'. Cemented the 6 5/8" casing 4 times and W.S.O. approved on 6/6/41 as there was no water entering between the 6 5/8" and the 8 5/8" casing.

6/6

Cleaned out the hole to 1362' and bailed well for W.S.O. of the 6 5/8" shoe. Approved on 6/7/41.

6/7

Drilling ahead with a 5 5/8" hole to 1460' T.D. Ran 5 joints of 5" OD 15# new Seamless J55 liner landing same at 1460' top at 1324'. perforated from 1350' to 1460' 120 mesh 12 rows 6" centers machine cut and blank from 1324' to 1350'. Midway Fishing Tool left hand thread adaptor on top. Washed perforations with oil and bailed the well.

6/8/

Ran 2 1/2" upset tubing to 1200' and put well on the pump. Well came in pumping 250 barrels 17 Gravity oil cutting 2.0%

Well stands completed as a producing oil well having a total drilled depth of 1460'.

STATE OF CALIFORNIA
 DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator TRICO OIL & GAS COMPANY Field Round Mountain

Well No. Coffee #8 Sec. 8, T. 28S, R. 29E, M.D. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
0	223	223	Drilled		Surface sand and boulders
223	500	267	#		Sand, gravel and hard sand
500	761	261	#		Sand, shale and shells
761	995	234	#		Blue shale with streaks of hard sand
995	1075	80	#		Sand and shale
1075	1115	40	#		Sand and hard shells
1115	1290	175	#		Sand and shale
1290	1295	5	#		Hard sand
1295	1310	15	#		Sandy shale with hard shells
1310	1340	30	#		Sandy shale
1340	1350	10	#		Hard shell
1350	1359	9	#		Sand (top of vedder 1340-50?)
1359	1460	101	#		Sand with hard shells.

DIVISION OF OIL AND GAS
RECEIVED
 JUL 1 1941
 BAKERSFIELD, CALIFORNIA

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
(BAILING)

No. T 4-20850

Bakersfield, Calif. June 13, 1941

Mr. John Qualman, Jr.

P. O. Box 1426, Bakersfield, Calif.

Agent for Trico Oil and Gas Company

DEAR SIR:

Your well No. "Coffee" 8, Sec. 8, T. 28S., R. 29E., M.D. B. & M.
Round Mt. Field, in Kern County, was tested for water shut-off
on June 7, 1941. Mr. F. H. Uddike, designated by the supervisor,
was present as prescribed in Sec. 3222 and 3223, Ch. 93, Stat. 1939; there were also present

K. B. LeGar, Superintendent

Shut-off data: 6-5/8 in. 28 lb. casing was cemented ^{from 1009' to} 1358 ft. on May 27, 1941
in 7-5/8" rotary hole with 115 sacks of cement of which 15 sacks was left in casing.
Casing record of well: 8-5/8" con. 1072', W.S.O.; 6-5/8" solid liner con. 1009' - 1358',
re-con. through perfs. 1040' - 1045', W.S.O.

Reported total depth 1362 ft. Bridged with cement from ft. to ft. Cleaned out to 1362 ft. for this test.
Casing test data:

The Inspector was present at the well from 10:00 a.m. until 11:00 a.m. and at that time Mr. LeGar reported:

1. The well was cleaned out to 1362'.
2. At 10:00 p.m., June 6, 1941, the fluid was bailed to 900'.

The Inspector noted that 280' of oil and no water entered the hole while standing 12 hr. for this test, equivalent to 33.3 bbl. of oil in 24 hr.

THE SHUT-OFF IS APPROVED

cc-Trico Oil and Gas Co.
69 Sutter St., S.F.
-E. H. Musser, Taft
FHU:IB

R. D. BUSH, State Oil and Gas Supervisor

By E. H. Musser, Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 4-20842

Bakersfield, Calif. June 9, 19 41

Mr. John Qualman

P. O. Box 1425, Bakersfield, Calif.

Agent for Trico Oil and Gas Company

DEAR SIR:

Operations at your well No. "Coffee" 8 Sec. 8, T. 28S., R. 29E., M. D. B. & M.,

Round Mt. Field, in Kern County, were witnessed by

F. E. Kasline, representative of the supervisor,

on June 6, 19 41. There was also present K. B. LeGar, Drilling Foreman

R. Whittenberg, Driller

Casing Record T.D. 1362', 8-5/8" cem. 1072', W.S.O.,	Junk
6-5/8" solid linear cem. 1009'-1358', ripped with	
four 3/8" x 1 1/2" slots from 1040'-1045'.	

The operations were performed for the purpose of ~~demonstrating that no water has access to the hole from between the 8-5/8" casing and the 6-5/8" liner.~~

and the data and conclusions are as follows:

The Inspector was present at the well from 8:45 a.m. to 9:30 a.m. and at that time Mr. LeGar reported:

1. The 6-5/8" solid liner was cemented from 1009' to 1358' instead of 1009' to 1356' as previously reported. The hole was deepened from 1358' to 1362'.
2. The hole was bailed down to 800', and 200' of oil and water, mostly oil, entered after standing for 12 hr.
3. On May 30, 1941, 2 sacks of Golden Gate 24 hr. cement was dumped by bailer on a wooden plug placed at 1080', filling the hole up to 1070'.
4. Four 3/8" x 1 1/2" slots were ripped in the 6-5/8" casing from 1040' to 1045' with a casing ripper.
5. The drill pipe was connected to the liner adapter and circulation obtained.
6. On May 31, 1941, 20 sacks of Golden Gate 24 hr. cement was pumped into the hole through the drill pipe.
7. The top of the cement was located at 933', and the hole cleaned out down to the cement plug at 1070'. No cement was found in the 6-5/8" liner above 1070'.
8. With the hole bailed down to 800', 70' of water entered after standing 12 hr.
9. On June 3, 1941, 2 sacks of Golden Gate 24 hr. cement was dumped by bailer at 1070', filling the hole up to 1058'.
10. Later, on June 3, 20 sacks of Golden Gate 24 hr. cement was pumped into the hole through 3 1/2" drill pipe hanging at 1040'. The drill pipe was pulled up to 965' and about 4 sacks of cement was squeezed away under a pump pressure of 1000 lb.

R. D. BUSH

State Oil and Gas Supervisor

By (Continued on Page 2) Deputy

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off

No. T 4-20842

OR

Page 2

Special Report on Operations Witnessed

Trico Oil and Gas Company

Well No. "Coffee" 8, Sec. 8, T. 28S., R. 29E., H. D. B. & M.,

11. The top of the cement was located at 975' and the hole cleaned out down to 1058'. No cement was found from 1045' to 1058'.
12. At 9:00 p.m. on June 5, 1941, the hole was bailed down to 800'.

The Inspector noted that the hole was open down to 1058' and that no fluid entered after standing 12 hr. for this test.

The test indicates that the cement seal between the 8-5/8" casing the 6-5/8" liner is effective.

THE OPERATIONS ARE APPROVED.

CC;- Trico Oil and Gas Co.
69 Sutter St., S. F.
-E. H. Musser, Taft

FRK:IS

R. D. BUSH

State Oil and Gas Supervisor

By E. H. Musser Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 4-20827

Bakersfield, Calif. June 4, 1941

Mr. John Qualman, Jr.
Box 1425, Bakersfield, Calif.

Agent for Trico Oil and Gas Company

DEAR SIR:

Operations at your well No. "Coffee" 8 Sec. 8, T. 28S., R. 29E., W.D. B. & M.,
Round Mountain Field, in Kern County, were witnessed by
P. H. Udlike, representative of the supervisor,
on May 30, 1941. There was also present John Qualman, Jr., Agent, and
K. B. Lefar, Superintendent

Casing Record T.D. 1358', 8-5/8" cem. 1072', W.S.O., Junk
6-5/8" cem. 1009' - 1358' W.W.S.O.

The operations were performed for the purpose of ~~demonstrating that no water has access to the hole from between the shoe of the 8-5/8" casing and the 6-5/8" blank liner,~~
and the data and conclusions are as follows:

The Inspector was present at the well from 3:00 p.m. until 4:00 p.m. on May 30, 1941, and at that time Mr. Lefar reported:

1. On May 27, 1941, 347' of 6-5/8" blank casing was cemented in a 7-5/8" hole at 1356' with 75 sacks of oil well cement.
2. All the cement was displaced from the inside of the 6-5/8" casing.
3. The well was bailed down to 1000' at 10:00 a.m.

The Inspector noted the following:

1. There was a rise of 25' of muddy water after standing 5 hr. for this test, equivalent to 7.2 bbl. in 24 hr.

The test indicates that water has access to the hole from between the 6-5/8" liner and the shoe of the 8-5/8" casing.

THE CASING TEST IS NOT APPROVED.

* Qualman Kasline
6/9/41 -

cc-Trico Oil and Gas Co.
69 Sutter St., S.F.
-E. H. Musser, Taft

FHU:IB

R. D. BUSH

State Oil and Gas Supervisor

By

E. H. Musser

Deputy

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
(BAILING)

No. T 4-20810

Mr. John Qualman Bakersfield, Calif. May 27, 19 41
Box 1425, Bakersfield, Calif.
 Agent for Trico Oil and Gas Company

DEAR SIR:

Your well No. "Coffee" 8, Sec. 8, T. 28 S., R. 29 E., M. D. B. & M.
Round Mountain Field, in Kern County, was tested for water shut-off
 on May 24, 1941. Mr. F. H. Uddibe, designated by the supervisor,
 was present as prescribed in Sec. 3222 and 3223, Ch. 93, Stat. 1939; there were also present
K. B. LeGar, Superintendent

Shut-off data: 8 5/8 in 32 & 36 lb. casing was cemented at 1072 ft. on May 23, 19 41
 in 12" hole with 100 sacks of cement of which 2 sacks was left in casing.
 Casing record of well: 8 5/8" sem. as above, W.S.O.

Reported total depth 1115 ft. Bridged with cement from --- ft. to --- ft. Cleaned out to 1078 ft. for this test.
 Casing test data: No test made

The Inspector was present at the well from 4:00 p.m. until 4:30 p.m. and at that time
 Mr. LeGar reported:

1. The casing data as above.
2. At 10:00 a.m. on May 24, 1941, the fluid was bailed to 850'.

The Inspector noted:

1. There was a rise of 35' of water and no oil after standing 6 hours for this test, equivalent to 9 bbl. of water and no oil in 24 hours.

Mr. Qualman of Trico Oil and Gas Company subsequently reported:

1. A production test was made of this zone on May 25, 1941, and the well produced 10 bbl. of water in 24 hours with a slight amount of oil.
2. The well will be deepened to the Vedder zone and 6-5/8" casing cemented with sufficient cement to fill up to the shoe of the 8-5/8" casing.

THE 8-5/8" SHUT-OFF IS APPROVED.

CC:-Trico Oil and Gas Co.
 69 Sutter St., S. F.
 -E. H. Musser, Taft
 PHU:LS

R. D. BUSH, State Oil and Gas Supervisor

By E. H. Musser, Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 4-23164

Bakersfield, Calif. May 29, 19 41

Mr. John Qualman, Jr.

Box 1425, Bakersfield, Calif.

Agent for Trico Oil and Gas Company

DEAR SIR:

Your supplementary proposal to drill Well No. "Coffee" 8, Section 8, T. 28S., R. 29E., M.D. B. & M., Round Mountain Field, Kern County, dated May 26, 19 41, received May 27, 19 41, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

Records are as in the notice quoted below:

THE NOTICE STATES:

"The new conditions are as follows:

- 12" hole drilled to 1115'.
- 8 5/8" used 32# and 36# casing cemented at 1072' with 100 sack of cement. Found the top of the set cement at 1065'.
- Drilled ahead with a 7 5/8" hole to 1292' (With Oil).
- Landed 241' of 6 5/8" liner at 1290'. Lower 220' perforated with 130 mesh 6 rows top 21' blank. Top of Liner at 1051'.
- Made a bailing test for production and found the well would make approx. 20 barrels of fluid per day mostly water.
- Pulled the 6-5/8" liner.
- Bailed the 8 5/8" casing for W.S.O."

PROPOSAL:

"We now propose

- Drill ahead with 7 5/8" hole to 1392'.
- Cement a blank 6 5/8" liner at 1392' top of sleeve 50' above the shoe of the 8 5/8" casing or at 1022'.
- Test the 6 5/8" sleeve for W.S.O. both in the 8 5/8" and at the shoe.
- Drill ahead thru the Vedder Zone and land a 5" perforated liner and complete the well as a Vedder zone producing well.
- File duplicate copies of Log, History and Core Record with the Division of Oil & Gas together with the copy of the Schlumberger."

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT THIS DIVISION IS NOTIFIED TO WITNESS AS FOLLOWS:

1. A test of the effectiveness of the cementing of the 6-5/8" liner sleeve to the inside of the 8-5/8" casing with the cement cleaned out at least 20' below the top of the 6-5/8" liner, but not below 20' above the shoe.
2. A test of the 6-5/8" water shut-off with the hole open not more than 5' below the casing shoe.

cc-Trico Oil and Gas Co.
69 Sutter St., S.F.
-E. H. Musser, Asst
RNA:IB

R. D. BUSH

State Oil and Gas Supervisor

By E. H. Musser Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS
RECEIVED
MAY 27 1941
BAKERSFIELD, CALIFORNIA

Supplementary Notice

Bakersfield, Calif. May 26, 19 41

DIVISION OF OIL AND GAS

Bakersfield, Calif.

Our notice to you dated May 20, 19 41, stating our intention to

Drill well No. Coffee #8

(Drill, deepen, redrill, abandon)

Sec. 8, T. 28S, R. 29E, M. D. B. & M. Round Mountain Field,

Kern County, must be amended on account of changed or recently

discovered conditions.

The new conditions are as follows:

12" hole drilled to 1115'.
8 5/8" used 32# and 36# casing cemented at 1072' with 100 sack of cement. Found the top of the set cement at 1065'.
Drilled ahead with a 7 5/8" hole to 1292' (With Oil).
Landed 241' of 6 5/8" liner at 1290'. Lower 220' perforated with 130 mesh 6 rows top 21' blank. Top of Liner at 1051'.
Made a bailing test for production and found the well would make approx. 20 barrels of fluid per day mostly water.
Pulled the 6 5/8" liner.
Bailed the 8 5/8" casing for W.S.O.

We now propose

Drill ahead with 7 5/8" hole to 1392'.
Cement a blank 6 5/8" liner at 1392' top of sleeve 50' above the shoe of the 8 5/8" casing or at 1022'.
Test the 6 5/8" sleeve for W.S.O. both in the 8 5/8" and at the shoe.
Drill ahead thru the Vedder Zone and land a 5" perforated liner and complete the well as a Vedder zone producing well.
File duplicate copies of Log, History and Core Record with the Division of Oil & Gas together with the copy of the Schlumberger

Reference to file of data

DATE	LOGS	CORE RECORDS	CARDS	POSTED	
				TRA	TH
				877	L.S.

TRICO OIL & GAS COMPANY
(Name of Operator)

By

[Signature]

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P4-23146

Bakersfield, Calif. May 21, 19 41

Mr. John Qualman
Box 1425, Bakersfield, Calif.

Agent for Trico Oil and Gas Company

DEAR SIR:

Your proposal to drill Well No. "Coffee" B,
Section 8, T. 28S., R. 29E. M.D. B. & M., Round Mountain Field, Kern County,
dated May 20, 19 41, received May 20, 19 41, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"Lease consists of 155 Acres
The well is 1855 feet N. and 1154 feet W. from Center of Section 8
The elevation of the derrick floor above sea level is 808 feet.
Well is to be drilled with rotary tools.
We estimate that the first productive oil or gas sand should be encountered
at a depth of about 1109' feet."

PROPOSAL:

"We propose to use the following strings of casing, either cementing or landing
them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
8 5/8"	32 and 36	C	1109'	Cemented
6 5/8"	24#	C	1313'	Landed liner

It is understood that if changes in this plan become necessary we are to notify you
before cementing or landing casing."

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

1. THIS DIVISION IS CONSULTED regarding the exact cementing depth of
the 8-5/8" casing after coring and/or making the electric log and
before running the 8-5/8" casing into the hole.
2. THIS DIVISION IS NOTIFIED TO WITNESS a test of the 8-5/8" water
shut-off with the hole open not more than 5' below the casing shoe.

5/23/41 Qualman - Agents
T.D. 1115. Top Sawtooth @ 1075.
Cem. 8 5/8" @ 1075'. To bail to
600' for test of N.S.P.

cc-Trico Oil and Gas Co.
69 Sutter St., S.F.
-E. H. Musser, Taft

RMA:IB

R. D. BUSH
State Oil and Gas Supervisor

By E. H. Musser Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS
RECEIVED
MAY 20 1941
KERN COUNTY, CALIFORNIA

Notice of Intention to Drill New Well
This notice must be given and surety bond filed before drilling begins

Bakersfield, Calif. May 20, 1941

29-18473

DIVISION OF OIL AND GAS

Bakersfield, Calif.

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of drilling well No. "Coffee" #8, Sec. 8, T. 28 S, R. 29 E, M. D. B. & M., Round Mountain Field, Kern County.

Lease consists of 155 Acres

The well is 1855 feet N. ~~3/8~~, and 1154 feet ~~2/8~~ W. from Center of Section 8
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor ~~328~~ above sea level is 808 feet.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 1109 feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
8 5/8"	32 and 36	C	1109'	Cemented
6 5/8"	24#	C	1313'	Landed liner

Well is to be drilled with rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address P. O. Box 1425

TRICO OIL & GAS COMPANY

(Name of Operator)

Telephone number 8609 and 964
Bakersfield, Calif.

By *John A. [Signature]*

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

Maps	Model	Cross Section	Cards	Forms	
				114	181
	25-62 OK		LS	876	LS

Jewett test

W/B
5/24/41
9EK