SCHLUMBERGER WELL SURVEYING CORPORATION

Houston, Texas

Induction Log

Company: Pacific Coastal Petroleum Co.
Well: Fault #1-1
Field: Wildcat
County: Brazoria
State: Texas

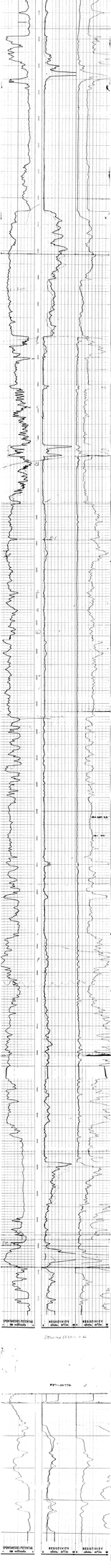
Other Services: Sonic, Dipmeter

Permanent Datum: Ground Level
Elevation: 0 ft. above Perm. Datum
Log Measured From: Rotary Table
Drilling Measured From: Rotary Table

Date	1-2-74		
Run No.	ONE		
Depth-Driller	10,000		
Depth-Logger	10,000		
Bottom Log Interval	10,000		
Top Log Interval	2,500		
Casing-Driller	13 3/8 @ 2,500		
Casing-Logger	2,500		
Bit Size	12 1/4		
Type Fluid in Hole	Lime		
Density	10.4	Viscosity	45
Ph	11.0	Fluid Loss	4.0
Source of Sample	Flowline		
Rm @ Meas. Temp.	.35 @ 150		
Rmf @ Meas. Temp.	.25 @ 150		
Rmc @ Meas. Temp.	.50 @ 150		
Source: Rmf	Rmc		
Rm @ BHT	.20 @ 200		
Time Since Circulation	24 hrs.		
Max. Rec. Temp.	200		
Equipment Location	Alvin		
Recorded By	Ellis		
Witnessed By	Mr. Lowe		

Run No.	Bit Size	Type Fluid in Hole	Density	Viscosity	Ph	Fluid Loss	Rm @ Meas. Temp.	Rmf @ Meas. Temp.	Rmc @ Meas. Temp.	Source: Rmf	Rmc	Rm @ BHT	Time Since Circulation	Max. Rec. Temp.	Equipment Location	Recorded By

SPONTANEOUS POTENTIAL (mv millivolts) | RESISTIVITY (ohms, m²/m) 0 20 10² 40 | RESISTIVITY (ohms, m²/m) 10 10 10 10



Structure section #4

Fault #1-1 Log