COMPANY	ATLANTIC RICHFIELD COMPANY
WELL	ARCO/CHEVRON
FIELD	WILDCAT
COUNTY	LOS ANGELES
STATE	CALIFORNIA
OTHER SERVICES	NONE
SECTION	4
TOWNSHIP	1S
RANGE	15W
PERMANENT DATUM	GROUND LEVEL
LOG MEASURED FROM	KELLY BUSHING
DRILLING MEASURED FROM	KELLY BUSHING
ELEVATIONS: K.B.	1334
D.F.	
G.L.	1319
DATE	1-12-90
RUN NO.	ONE
DEPTH-DRILLER	10000
DEPTH-LOGGER	9994
BTM. LOG INTERVAL	9992
TOP LOG INTERVAL	1000
CASING-DRILLER	13 3/8 @ 1000
CASING-LOGGER	NONE
BIT SIZE	12 1/4
TYPE FLUID IN HOLE	LIGNOSULFONATE
DENSITY	9.2
VISCOSITY	45
PH	10.5
FLUID LOSS	4.0
SOURCE OF SAMPLE	FLOWLINE
RM @ MEAS. TEMP.	.080 @ 150
RMF @ MEAS. TEMP.	.060 @ 150
RMC @ MEAS. TEMP.	.110 @ 150
SOURCE: RMF	RMC
RM @ BHT	.035 @ 200
TIME CIRC. STOPPED	6:00
TIME LOGGER ON BOTTOM	8:00
MAX. REC. TEMP.	200
EQUIPMENT NO.	3104
LOCATION	5000
RECORDED BY	D. MCCLELLAND
WITNESSED BY	MR. BOWLES

BOREHOLE RECORD			
BIT NO.	SIZE	FROM	TO
1	12 1/4	1000	10000

CASING RECORD			
	SIZE	WGT.	TYPE
SURFACE STRING	13 3/8	54.5	J-55
INTERMEDIATE STRING			
PRODUCTION STRING			
LINER			

PERFORATIONS	
INTERVAL	SPF/SIZE
NONE	

STIMULATION	
STAGE	GALLONS
NONE	

DRILL STEM TEST			
NO.	TIME	FORM.	RECOVERY
NONE			

REMARKS
CONTRACTOR: ARCO DRILLING CO. RIG 1
TOOLS RAN AS FOLLOWS: 1 CONE
1 STABILIZER, 1 REAMER, 1 CONE

☐ BLUE DEVIATED CURVE WAS CAPTURED BY DPMS	
☐ DIPMETER DATA WAS CAPTURED BY DPMS	
☐ DIPMETER DATA WAS CAPTURED BY	
☐ DIPMETER DATA WAS NOT CAPTURED	Yes

CONTRACTOR	RIG	SPUD	TOTAL DEPTH	DATE	TIME
ARCO DRILLING CO.	1	12-29-89	10000	JAN 12, 1990	8:00

IN CONSIDERATION OF ACCEPTING DATA OR PERFORMING SERVICES, THE COMPANY AND THE CUSTOMER AGREE TO BE BOUND BY THE TERMS AND CONDITIONS SET FORTH IN THE CURRENT PRICE SCHEDULE. THE CUSTOMER AGREES TO PAY THE COMPANY FOR ALL SERVICES AND MATERIALS FURNISHED AND TO ASSUME ALL RISK AND LIABILITY FOR THE USE OF ANY EQUIPMENT, TOOLS OR PROPERTY OF THE COMPANY LOST OR DAMAGED IN WELL OR ON LOCATION.

SPONTANEOUS-POTENTIAL
MILLIVOLTS

CONDUCTIVITY
MILLIMHOS A ___ 10^-3

DEEP INDUCTION LOG
CONDUCTIVITY

RESISTIVITY
OHMS AT 6"

DEEP INDUCTION LOG

ARRAYED LATERLOG - A

ARRAYED LATERLOG - B

DEEP INDUCTION LOG

RESISTIVITY
OHMS AT 6"

SPONTANEOUS-POTENTIAL
MILLIVOLTS

CONDUCTIVITY
MILLIMHOS A ___ 10^-3

COMPANY ARCO PETROLEUM CORPORATION
WELL A.R.C.O. NO.1
FIELD WILDCATCHN
COUNTY LOS ANGELES STATE CALIFORNIA

DATE 01-12-90
RUN ONE
DEPTH 10000
DRILLER 10000
LOGGER 9994
BTM. LOG INTERVAL 9992
TOP LOG INTERVAL 1000
CASING 13 3/8 @ 1000
BIT 12 1/4
TYPE FLUID LIGNOSULFONATE
DENSITY 9.2
VISCOSITY 45
PH 10.5
FLUID LOSS 4.0
SOURCE FLOWLINE
RM @ MEAS. TEMP. .080 @ 150
RMF @ MEAS. TEMP. .060 @ 150
RMC @ MEAS. TEMP. .110 @ 150
SOURCE RMF RMC
RM @ BHT .035 @ 200
TIME CIRC. STOPPED 6:00
TIME LOGGER ON BOTTOM 8:00
MAX. REC. TEMP. 200
EQUIPMENT NO. 3104
LOCATION 5000
RECORDED BY D. MCCLELLAND
WITNESSED BY MR. BOWLES

01/02/90
JAN 2 1990
DIVISION OF OIL, GAS & MINERALS