

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

..... Ventura, California

..... August 15, 1986

..... Edward A. Morgan, Agent
..... Core Drill Ltd.
..... 14426 Addison Street
..... Sherman Oaks, CA 91423

Your report of abandonment of well "Core" 1
..... (Name and number)
A.P.I. No. 037-21893, Section 32, T. 5N, R. 16W, SB B. & M.,
..... field, Los Angeles County,
dated -- received 11-20-85, has been
examined in conjunction with records filed in this office, and we have determined that all of
the requirements of this Division have been fulfilled.

Cons. Comm.

AMP	SEP BLK	CHIPS	FIELD	TOP	FORMS	
					114	115
256	8/15/86		present	na	-	✓

M. G. MEFFERD

State Oil and Gas Supervisor

By

Murray W. Dosch
Deputy Supervisor

Murray W. Dosch

STATE OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT OF BONDS ELIGIBLE FOR RELEASE

From: Ventura

Aug. 15, 1986

To: Sacramento

The following bonds are eligible for release:

OPERATOR	WELL NAME AND NO.	SEC.	T.	R.	B.&M.	DATE OF RELEASE REASON FOR RELEASE (Use codes listed below)
Core Drill Ltd. 14426 Addison St. Sherman Oaks, CA 91423 Attn: Edward A. Morgan	"Core" 1	32	5N	16W	S.B.	(4) 8/15/86

- (1) At end of premium year.
- (2) Operator has requested release.
- (3) Superseded by another bond.
- (4) Well has been satisfactorily abandoned.
- (5) Well has been satisfactorily completed.

NOTE: Bond must not be listed under reason (3) until all records due from former operator have been filed or satisfactory arrangement made to secure them from new operator.

This form prepared by Barbara Beck

Approved by

Murray W. Dosch
Deputy Supervisor

Murray W. Dosch

SUBMIT IN DUPLICATE
 RESOURCES AGENCY OF CALIFORNIA
 DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS
 FILE # 37-2-1893
 NOV 20 1985
 STATE OF CALIFORNIA

History of Oil or Gas Well

State of California
 Operator Division of Oil and Gas Field Wayside Canyon County Los Angeles
 Well Core Drill Ltd. "Core" #1, Sec. 32, T. 5N, R. 16W, B. & M.
 A.P.I. No. 037-2-1893 Name _____ Title _____
 Date _____, 19____ (Person submitting report) (President, Secretary or Agent)

Signature _____

(Address)

(Telephone Number)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, sidetracked junk, bailing tests and initial production data.

Date	
1985	
10/29	Moved in rig and equipment from bakersfield and installed well head. Clean and level location and repaired road to location. Moved in rigged up. Ran feeler and tagged at 83'. Ran in hole with 9" stop on 2 7/8" tubing and sat down at 78' solid. Doesn't appear to be 8 5/8" casing. Pulled out of hole. Make up 2 7/8" sawtooth collar on 2 7/8" tubing. Installed cross-over spool and circulating head. Ran in hole and made ready to circulate. Closed well in. End of tour.
10/30	Circulated and rotated at 78'. Unable to get past 78'. Fluid coming up around well head. Called DOG. Pulled and layed down tubing. End of tour.
10/31	Ran tubing and sawtooth collar. Installed circulating head and circulated at 78'. Pulled tubing and ran impression block. Sat down and pulled impression block. Drill pipe in hole at 78'. Closed well in.
11/01	Ran in hole with 1 1/4" tubing to 78'. Unable to get past 78'. Called DOG. Pulled 1 1/4" tubing and ran 2 7/8" tubing to 78'. Pumped in 70 sacks of cement from 78' to surface. Clean out tubing and pump. Rigged down moved off location. End of tour. (DOG witnessed and approved). Recovered surface pipe.
11/02	Restored location. Well complete.

ABANDONING ESTIMATE

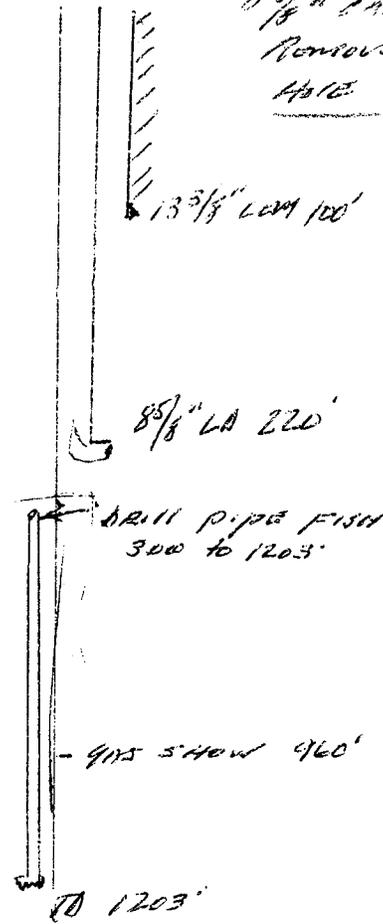
Core Drill Ltd.

Core 1

Sec. 32 T5N R16W

Program to abandon

1. Attempt to recover the junk & drill pipe.
2. IF THE DRILL PIPE CANNOT BE RECOVERED, PERFORATE THE 8 5/8" CASING AT 200' & plug the hole from 300' to 5' and behind the 8 5/8" casing from 220' to 5'.
- 3 IF THE DRILL PIPE IS RECOVERED THE HOLE SHALL BE PLUGGED WITH CEMENT FROM 900 TO 500, 000 TO WITNESS.
4. THE HOLE SHALL BE PLUGGED WITH ROTARY MUD, 000 TO WITNESS
- 5 THE 8 5/8" CASING SHALL BE PERFORATED AT 200' & EXCAVATED
- 5 THE HOLE SHALL BE PLUGGED WITH CEMENT FROM 270' TO 5' AND BEHIND THE 8 5/8" CASING FROM 220 TO 5', 000 TO WITNESS



According to MR Gilchrist the 8 5/8" casing was removed from the hole

Cost to abandon

1. RIG FOR 3 PLUS	
\$150 X 1203	\$1805
2. ONE DAY TO RECOVER JUNK	\$1000
3 PER PERMITE CASING @ 200'	\$1000
4. FILL HOLE WITH CEMENT 3 X 1203	3609
	300
Buoy will cleanup	774
Estimated to	\$8000

M. Doseh
June 26 1985

LIMITED LICENSE
TO ENTER SPECIFIED LANDS TO COMPLETE INSPECTION,
TESTING, SITE PREPARATION, AND ABATEMENT OF
DESERTED WELL "CORE" 1

Whithall

A. Gordon Whithall, 17471 Bonner Drive, Tustin, California, hereinafter called "Licensor(s)", grant this Limited License to the California Division of Oil and Gas, hereinafter called "Licensee", for the purpose of inspecting, testing, and doing all such work as may be required to abandon well Core Drill Ltd., "Core" 1.

1. Privileges Granted

Licensee's agents and employees may enter onto said lands; may prepare access to the well site; may clear vegetation and carry out such other site preparation work as may be necessary; may properly abandon said well; may properly dispose of all casing junk, debris and polluting materials removed from the well and well site; and may use such equipment on said lands for these purposes as is necessary in the judgment of the License.

2. Property Description

All those lands owned or controlled by A. Gordon Whithall, in the County of Los Angeles, State of California, located in the SW portion of the NE 1/4 of Sec. 32, T. 5N., R. 15W., S.B.B.&M., on which well "Core" 1 is located.

3. Special Provisions

a. The license shall be valid during the time required for the purpose of inspecting, testing, and doing all the work as may be required to abandon said wells.

Licensee shall keep all gates to and within said property closed at all times except during actual ingress or egress.

*ALL 14 1985
MO - Local Branch
1/2 AFTER STREETING
PIPE THROUGH SUBSTRATE
PULL IT WITH
LPS TYPE RIG
ALL CITY. LAUNCH
CINCINNATI AFTER
STAMPED PULLING ON
PIPE. BROUGHT IN UNDER
1000 & PULLED 1200 FEET
TOP OF DRILL PIPE
BELOW 300.
2. Location
where gate was
between 400
& 410 feet*

3. Special Provisions (Cont.)

- c. Licensee shall repair any damage that may occur to any fence, gate, road, or vegetation due to the passage of Licensee's personnel or equipment through or over such fence, gate, road, or vegetation.
- d. The right to enter is limited to the performance of such work and testing as may be necessary for permanently abandoning the existing well that is now in a hazardous condition.

Executed at Justin, Calif this 22nd day of June
19 85.

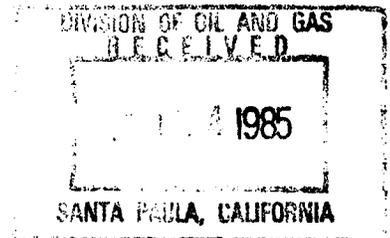
R. Gordon Withall
LICENSOR

17471 BONNER DR.
ADDRESS
JUSTIN, CALIF
92680

WITNESS:

Michael Withner

Division of Oil & Gas
ADDRESS



DIVISION OF OIL AND GAS

Report on Operations

Edward A. Morgan, Agent
CORE DRILL LTD
14426 Addison St.
Sherman Oaks, CA 91423

Ventura Calif.
Nov. 20, 1985

Your operations at well "Core" 1, API No. 037-21893,
Sec. 32, T. 5N, R. 16W SB B. & M. -- Field, in Los Angeles County,
were witnessed on 11/1/85 Ms. Ceccarelli, representative of
the supervisor, was present from 1400 to 1430. There were also present Richard Jones

Present condition of well: 11 3/4" ld. 4'; junk at 78'. TD 1203' ?, Plugged w/cem 83-5'.

The operations were performed for the purpose of abandonment

DECISION:

THE PLUGGING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED.

b

M. G. MEFFERD

Murray W. Dosch

Murray W. Dosch

STANDARD AGREEMENT

APPROVED BY THE
ATTORNEY GENERAL

STATE OF CALIFORNIA
STD. 2 (REV. 6/81)

- CONTRACTOR
- STATE AGENCY
- DEPT. OF GEN. SER.
- CONTROLLER
-
-
-

THIS AGREEMENT, made and entered into this _____ day of _____, 19 ____, in the State of California, by and between State of California, through its duly elected or appointed, qualified and acting

TITLE OF OFFICER ACTING FOR STATE <u>Director of Conservation</u> <i>hereafter called the State, and</i>	AGENCY <u>Department of Conservation</u> <u>Division of Oil and Gas</u>	NUMBER
<u>Grayson Service, Incorporated</u> License #287659 <i>hereafter called the Contractor.</i>		(& License No.)

WITNESSETH: That the Contractor for and in consideration of the covenants, conditions, agreements, and stipulations of the State hereinafter expressed, does hereby agree to furnish to the State services and materials, as follows:
(Set forth service to be rendered by Contractor, amount to be paid Contractor, time for performance or completion, and attach plans and specifications, if any.)

The Contractor agrees to supply all materials, equipment, labor and services to abandon Core Drill Ltd. well No. "Core" 1, Sec. 32, T.5N., R. 16W., Los Angeles County under the direction of a State Representative.

The Contractor agrees to start work within 30 days of the date of receipt of his copy of the fully executed contract and "Report on Proposed Operation" (Form OG111) approving and/or supplementing the proposed work as documented on Exhibits A and B, herewith made a part of this agreement. The contractor shall work diligently to complete all work directed by the State representative within 120 days thereafter. Unless amended to provide additional time for performance, this agreement shall not, in any event, extend beyond the 180th day following the final contract approval date.

The State agrees to pay the Contractor within 30 days of receipt of approved invoice in triplicate for services and materials actually used in accordance with price/rate schedules on file with the Division of Oil and Gas and in effect at the time that work is performed upon condition that the work is satisfactory to the State. The invoice submitted by the Contractor shall be itemized by supplier, by item and by hour or amount. Where third-party services are

The provisions on the reverse side hereof constitute a part of this agreement. * (CONTINUED ON REVERSE SIDE)
 IN WITNESS WHEREOF, this agreement has been executed by the parties hereto, upon the date first above written.

STATE OF CALIFORNIA		CONTRACTOR 580-5444	
AGENCY <u>Department of Conservation</u> <u>Division of Oil and Gas</u>		CONTRACTOR (IF OTHER THAN AN INDIVIDUAL, STATE WHETHER A CORPORATION, PARTNERSHIP, ETC.) <u>Grayson Service, Inc.</u>	
BY (AUTHORIZED SIGNATURE) 		BY (AUTHORIZED SIGNATURE) 	
TITLE <u>State Oil and Gas Supervisor</u>		TITLE <u>Vice President</u>	
CONTINUED ON _____ SHEETS, EACH BEARING NAME OF CONTRACTOR <u>Department of General Services</u> <i>Use Only</i>		ADDRESS 93308 <u>7306 Pembroke Ave. Bakersfield, CA</u>	
AMOUNT ENCUMBERED \$ _____	UNENCUMBERED BALANCE \$ _____	PROGRAM/CATEGORY (CODE AND TITLE)	FUND TITLE
ADJ. INCREASING ENCUMBRANCE \$ _____	ADJ. DECREASING ENCUMBRANCE \$ _____	(OPTIONAL USE)	
		ITEM	CHARTER STATUTE FISCAL YEAR
		OBJECT OF EXPENDITURE (CODE AND TITLE)	
I hereby certify upon my own personal knowledge that budgeted funds are available for the period and purpose of the expenditure stated above.		T.B.A. NO.	B.R. NO.
SIGNATURE OF ACCOUNTING OFFICER 		DATE	
I hereby certify that all conditions for exemption set forth in State Administrative Manual Section 1209 have been complied with and this document is exempt from review by the Department of Finance.			
SIGNATURE OF OFFICER SIGNING ON BEHALF OF THE AGENCY 		DATE	

1. The Contractor agrees to indemnify, defend and save harmless the State, its officers, agents and employees from any and all claims and losses accruing or resulting to any and all contractors, subcontractors, materialmen, laborers and any other person, firm or corporation furnishing or supplying work, services, materials or supplies in connection with the performance of this contract, and from any and all claims and losses accruing or resulting to any person, firm or corporation who may be injured or damaged by the Contractor in the performance of this contract.

2. The Contractor, and the agents and employees of Contractor, in the performance of this agreement, shall act in an independent capacity and not as officers or employees or agents of State of California.

3. The State may terminate this agreement and be relieved of the payment of any consideration to Contractor should Contractor fail to perform the covenants herein contained at the time and in the manner herein provided. In the event of such termination the State may proceed with the work in any manner deemed proper by the State. The cost to the State shall be deducted from any sum due the Contractor under this agreement, and the balance, if any, shall be paid the Contractor upon demand.

4. Without the written consent of the State, this agreement is not assignable by Contractor either in whole or in part.

5. Time is the essence of this agreement.

6. No alteration or variation of the terms of this contract shall be valid unless made in writing and signed by the parties hereto, and no oral understanding or agreement not incorporated herein, shall be binding on any of the parties hereto.

7. The consideration to be paid Contractor, as provided herein, shall be in compensation for all of Contractor's expenses incurred in the performance hereof, including travel and per diem, unless otherwise expressly so provided.

8. "Std. 17B" entitled "Nondiscrimination Clause", consisting of one (1) sheet, is attached hereto and is hereby made a part of this agreement.

(continued on attached sheets entitled "Addendum of General Conditions".)

* (CONTINUED)

expected to exceed 10 percent of the total cost, Contractor may submit a preliminary invoice immediately upon job completion for payment of costs that can be invoiced at that time, subject to a final invoice adjustment. The total payment made to the Contractor under this agreement shall not exceed \$10,000.00, sales tax included. Disputes between the Contractor and District Deputy shall be solely resolved by the State Oil and Gas Supervisor.

STATEMENT OF COMPLIANCE

Grayson Service, Inc. (hereinafter referred to as
(Company Name)

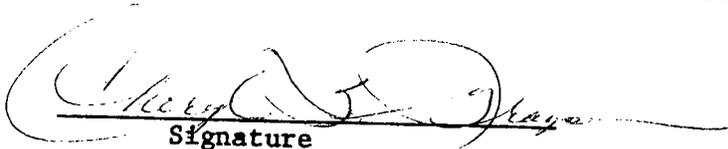
"prospective contractor") hereby certifies, unless specifically exempted, compliance with Government Code Section 12990 and California Administrative Code, Title II, Division 4, Chapter 5 in matters relating to the development, implementation and maintenance of a nondiscrimination program. Prospective contractor agrees not to unlawfully discriminate against any employee or applicants for employment because of race, religion, color, national origin, ancestry, physical handicap, medical condition, marital status, sex or age (over forty).

I Cheryl S. Grayson hereby swear that I am
(Name of Official)

duly authorized to legally bind the prospective contractor to the above described certification. I am fully aware that this certification executed on 10/22/85 in the county
(Date)

of Kern is made under the penalty of perjury
(County)

under the laws of the State of California.


Signature

Cheryl S. Grayson, President
Title

Page 2
Cor Drill Ltd.
October 9, 1985

Rate/price schedules must include, but are not limited to the following major items:

a. D6 caterpillar with blade for brush clearing and road repair work and debris burial	<u>80.00/Hr.</u>
b. Backhoe with front loader for well location work and debris burial	<u>42.00/Hr.</u>
c. Rig with 3 man crew capable of cleaning out hole to a depth of 1203', either by bailing or by rotating with 2½" drill pipe	<u>130.00/Hr.</u>
d. Rig move-in and rig-up costs, total	<u>625.00</u>
e. Rig-down and return-to-yard costs, total	<u>625.00</u>
f. Rotating equipment including transportation costs, total	<u>500.00/Day</u>
g. 1200' of tubing, including (transportation costs)	<u>300.00/Day</u>
h. Pump and auxiliary equipment for circulation of mud or cementing through tubing or for down squeezing at a pressure not greater than 1000 psi, including transportation costs	<u>500.00/Day</u>
i. Flat fee for cavity shot at 220'	<u>625.00</u>
j. Subsistence for 3-man crew	<u>135.00/Day</u>
k. Supervision including subsistence	<u>245.00/Day</u>
l. Average number of working hours	<u>8 Hrs./Day</u>

TOTAL

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

6401 TELEPHONE ROAD, SUITE 240

VENTURA, CALIFORNIA 93003-4458

(805) 654-4761



October 9, 1985

RE: Core Drill Ltd.
"Core" 1
Los Angeles County

The Division of Oil and Gas has ordered the abandonment of the subject well and is requesting bids on an hourly-rate and materials basis for the abandonment work. If you are interested in performing this work please submit a sealed bid as specified below on or before 12:00 p.m. October 24, 1985 to:

M. W. Dosch, Deputy Supervisor
California Division of Oil and Gas
6401 Telephone Road, Ste. 240
Ventura, CA 93003

BIDDING INSTRUCTIONS:

Enclosed is an information package for your use in preparing a bid. This package will also be used as the contract instrument with the successful bidder. This package includes:

1. Standard Agreement
2. Addendum of General Conditions.
3. State of Compliance.
4. Well Conditions (Exhibits A)
5. Abandonment Specifications (Exhibit B)
6. Location Maps
7. Nondiscrimination Clause

Prepare your bid as follows:

1. Complete the Standard Agreement (Std. Form 2).
 - a. Enter Contractor's name (firm) and license number on the second line of the form.
 - b. Enter required items in the section of the form labeled "CONTRACTOR" and sign in the space provided.
2. Complete the Statement of Compliance (Std. Form 19).
3. Attach rate/price schedules for your firm and any other firm with which you contemplate subcontracting. Be sure to cover all services, equipment, materials, and personnel required to do the work. All such schedules must remain effective for 90 days from the bid opening date; thereafter, rate changes may be submitted to the deputy for consideration. Actual payment will be based on the rates and prices in effect for the contract during the time that the actual work is performed.

Rate/price schedules must include, but are not limited to the following major items:

- a. D6 caterpillar with blade for brush clearing and road repair work and debris burial _____
 - b. Backhoe with front loader for well location work and and debris burial _____
 - c. Rig with 3 man crew capable of cleaning out hole to a depth of 1203', either by bailing or by rotating with 2½" drill pipe _____
 - d. Rig move-in and rig-up costs, total _____
 - e. Rig-down and return-to-yard costs, total _____
 - f. Rotating equipment including transportation costs, total _____
 - g. 1200' of tubing, including (transportation costs) _____
 - h. Pump and auxiliary equipment for circulation of mud or cementing through tubing or for down squeezing at a pressure not greater than 1000 psi, including transportation costs _____
 - i. Flat fee for cavity shot at 220' _____
 - j. Subsistence for 3-man crew _____
 - k. Supervision including subsistence _____
 - l. Average number of working hours _____
- TOTAL _____

AWARD OF CONTRACT

Bids will be evaluated for awarding of the contract as follows:

1. No bid will be considered unless it is submitted as specified above.
2. Bids must be submitted for the work as described herein. No bids with deviations from the attached specifications will be considered.
3. Bids from qualified contractors will be compared by the sum of the rates for the major items weighted on the basis of estimated quantity, service or length of time they are needed. The successful bidder will be the one with the lowest sum total.
4. Bids will be publicly opened on the day following the last day of acceptance and shall be made available for examination by interested parties.
5. The State reserves the right to reject any or all bids.
6. The contract awarded for this work will be of no force and effect, and no work may commence, unless and until the contract has been approved by the Department of General Services.
7. The successful bidder shall be required to submit a Certificate of Insurance showing liability coverages and the three specific statements as set forth in Item 9, Addendum of General Conditions.

Murray W. Dosch
District Deputy

STANDARD AGREEMENT

APPROVED BY THE
GOVERNOR GENERAL

STATE OF CALIFORNIA
STD. 2 (REV. 6/81)

- CONTRACTOR
- STATE AGENCY
- DEPT. OF GEN. SER.
- CONTROLLER
-
-
-

THIS AGREEMENT, made and entered into this _____ day of _____, 19____, in the State of California, by and between State of California, through its duly elected or appointed, qualified and acting

TITLE OF OFFICER ACTING FOR STATE <u>Director of Conservation</u> <i>hereafter called the State, and</i>	AGENCY Department of Conservation Division of Oil and Gas	NUMBER
--	---	--------

hereafter called the Contractor. _____ (& License No.)

WITNESSETH: That the Contractor for and in consideration of the covenants, conditions, agreements, and stipulations of the State hereinafter expressed, does hereby agree to furnish to the State services and materials, as follows:
(Set forth service to be rendered by Contractor, amount to be paid Contractor, time for performance or completion, and attach plans and specifications, if any.)

The Contractor agrees to supply all materials, equipment, labor and services to abandon Core Drill Ltd. well No. "Core" 1, Sec. 32, T.5N., R. 16W., Los Angeles County under the direction of a State Representative.

The Contractor agrees to start work within 30 days of the date of receipt of his copy of the fully executed contract and "Report on Proposed Operation" (Form OG111) approving and/or supplementing the proposed work as documented on Exhibits A and B, herewith made a part of this agreement. The contractor shall work diligently to complete all work directed by the State representative within 120 days thereafter. Unless amended to provide additional time for performance, this agreement shall not, in any event, extend beyond the 180th day following the final contract approval date.

The State agrees to pay the Contractor within 30 days of receipt of approved invoice in triplicate for services and materials actually used in accordance with price/rate schedules on file with the Division of Oil and Gas and in effect at the time that work is performed upon condition that the work is satisfactory to the State. The invoice submitted by the Contractor shall be itemized by supplier, by item and by hour or amount. Where third-party services are

The provisions on the reverse side hereof constitute a part of this agreement. * (CONTINUED ON REVERSE SIDE)
IN WITNESS WHEREOF, this agreement has been executed by the parties hereto, upon the date first above written.

STATE OF CALIFORNIA		CONTRACTOR			
AGENCY Department of Conservation Division of Oil and Gas		CONTRACTOR (IF OTHER THAN AN INDIVIDUAL, STATE WHETHER A CORPORATION, PARTNERSHIP, ETC.)			
BY (AUTHORIZED SIGNATURE) ▶		BY (AUTHORIZED SIGNATURE) ▶			
TITLE <u>State Oil and Gas Supervisor</u>		TITLE			
CONTINUED ON _____ SHEETS, EACH BEARING NAME OF CONTRACTOR		ADDRESS			
<i>Department of General Services Use Only</i>	AMOUNT ENCUMBERED \$	PROGRAM/CATEGORY (CODE AND TITLE)		FUND TITLE	
	UNENCUMBERED BALANCE \$	(OPTIONAL USE)			
	ADJ. INCREASING ENCUMBRANCE \$	ITEM	CHARTER	STATUTE	FISCAL YEAR
	ADJ. DECREASING ENCUMBRANCE \$	OBJECT OF EXPENDITURE (CODE AND TITLE)			
	I hereby certify upon my own personal knowledge that budgeted funds are available for the period and purpose of the expenditure stated above.		T.B.A. NO.	B.R. NO.	
SIGNATURE OF ACCOUNTING OFFICER ▶			DATE		
<i>I hereby certify that all conditions for exemption set forth in State Administrative Manual Section 1209 have been complied with and this document is exempt from review by the Department of Finance.</i>					
SIGNATURE OF OFFICER SIGNING ON BEHALF OF THE AGENCY ▶				DATE	

1. The Contractor agrees to indemnify, defend and save harmless the State, its officers, agents and employees from any and all claims and losses accruing or resulting to any and all contractors, subcontractors, materialmen, laborers and any other person, firm or corporation furnishing or supplying work, services, materials or supplies in connection with the performance of this contract, and from any and all claims and losses accruing or resulting to any person, firm or corporation who may be injured or damaged by the Contractor in the performance of this contract.

2. The Contractor, and the agents and employees of Contractor, in the performance of this agreement, shall act in an independent capacity and not as officers or employees or agents of State of California.

3. The State may terminate this agreement and be relieved of the payment of any consideration to Contractor should Contractor fail to perform the covenants herein contained at the time and in the manner herein provided. In the event of such termination the State may proceed with the work in any manner deemed proper by the State. The cost to the State shall be deducted from any sum due the Contractor under this agreement, and the balance, if any, shall be paid the Contractor upon demand.

4. Without the written consent of the State, this agreement is not assignable by Contractor either in whole or in part.

5. Time is the essence of this agreement.

6. No alteration or variation of the terms of this contract shall be valid unless made in writing and signed by the parties hereto, and no oral understanding or agreement not incorporated herein, shall be binding on any of the parties hereto.

7. The consideration to be paid Contractor, as provided herein, shall be in compensation for all of Contractor's expenses incurred in the performance hereof, including travel and per diem, unless otherwise expressly so provided.

8. "Std. 17B" entitled "Nondiscrimination Clause", consisting of one (1) sheet, is attached hereto and is hereby made a part of this agreement.

(continued on attached sheets entitled "Addendum of General Conditions".)

* (CONTINUED)

expected to exceed 10 percent of the total cost, Contractor may submit a preliminary invoice immediately upon job completion for payment of costs that can be invoiced at that time, subject to a final invoice adjustment. The total payment made to the Contractor under this agreement shall not exceed \$30,000.00, sales tax included. Disputes between the Contractor and District Deputy shall be solely resolved by the State Oil and Gas Supervisor.

ADDENDUM OF GENERAL CONDITIONS

9. Contractor shall furnish to the State a certificate of insurance stating that there is liability insurance presently in effect for the contractor with a combined single limit (CSL) of not less than \$500,000.00 per occurrence.

The certificate of insurance will provide and state thereon:

1. That the insurer will not cancel the insured's coverage without 15 days prior written notice to the State.
2. That the State of California, its officers, employees, and servants are included as additional insureds, but only insofar as the operations under this contract are concerned.
3. That the State will not be responsible for any premiums or assessments on the policy.

Contractor agrees that the bodily injury liability insurance herein provided for shall be in effect at all times during the term of this contract. In the event said insurance coverage expires at any time or times during the time of this contract, contractor agrees to provide at least fifteen (15) days prior to said expiration date, a new certificate of insurance evidencing insurance coverage as provided for herein for not less than the remainder of the term of the contract, or for a period of not less than one (1) year. New certificates of insurance are subject to the approval of the Department of General Services and contractor agrees that no work or services shall be performed prior to the giving of such approval. In the event contractor fails to keep in effect at all times insurance coverage as herein provided, State may, in addition to any other remedies it may have, terminate this contract upon the occurrence of event.

10. The Contractor shall maintain sufficient safeguards against occurrence of accidents, injuries, or damages to any person or property at any time, whether employed in the work or otherwise, and shall be responsible for same if such occur.
11. The Contractor shall be fully responsible for the acts or omissions of his subcontractors, and or other employees.
12. It shall be the duty of the Contractor to see that all of his subcontractors commence their work promptly at the proper time and carry it on with due diligence so that they do not delay or injure either work or materials; and that all damage caused by them or their workmen is properly made good by them or himself and at his cost.
13. The Division of Oil and Gas reserves the right to halt or temporarily suspend operations at any time and to change details of the proposed work as necessary to properly and effectively abandon the wells.
14. The State will pay for standby time necessitated by causes beyond the control of the Contractor, and when such standby time arises from actions or orders of the State representative.

15. The State will provide for adequate right of access for equipment to and from the drill site and will either provide the means of access or authorize expenditures for access under this agreement.
16. Subject to and by the mutual consent of both parties to this agreement, the terms, conditions, and appendices thereto may be changed or modified by Contract Amendment.
17. The Contractor upon signing this agreement, does swear under penalty of perjury that no more than one final unappealable finding of contempt of court by a Federal court has been issued against Contractor within the immediately preceding two-year period because of failure to comply with an order of a Federal court ordering Contractor to comply with an order of the National Labor Relations Board.

STATEMENT OF COMPLIANCE

_____ (hereinafter referred to as
(Company Name)
"prospective contractor") hereby certifies, unless specifically
exempted, compliance with Government Code Section 12990 and
California Administrative Code, Title II, Division 4, Chapter 5
in matters relating to the development, implementation and main-
tenance of a nondiscrimination program. Prospective contractor
agrees not to unlawfully discriminate against any employee or
applicants for employment because of race, religion, color,
national origin, ancestry, physical handicap, medical condition,
marital status, sex or age (over forty).

I _____ hereby swear that I am
(Name of Official)
duly authorized to legally bind the prospective contractor to
the above described certification. I am fully aware that this
certification executed on _____ in the county
(Date)
of _____ is made under the penalty of perjury
(County)
under the laws of the State of California.

Signature

Title

EXHIBIT A

The present condition of Core Drill Ltd. well "Core" 1 according to the records of this Division, is as follows:

1. Location: Fr CTR of Sec. 32; 750'N, 1170'E
2. Accessibility: By dirt road about 1/2 mile from the East gate of the Honor Rancho Detention Farm.
3. Description of site: 11 3/4" casing cut off about 2 1/2 feet above ground level, casing open to atmosphere.
4. Status: Uncompleted idle since December 27, 1979.
5. Total depth: 1203'
6. Casing: 11 3/4" cemented at 100'; 8 5/8" landed at 220'.
7. Perforations: None
8. Junk: Drill pipe from 1170' to 310'.
9. Base of fresh water: Approximately 220'.
10. Producing zones: Exploratory well. Slight gas show at 960'.
11. Hole fluid: Drilling fluid.
12. Unlawful conditions:
 - a. Surface: The well is open at the surface and unfenced.
 - b. Subsurface: The condition of this well is such that natural resources may be lost either by escaping to water sands or by water entering hydrocarbon-bearing sands. The well status is deserted-idle because workover activities have not been initiated to date and drilling machinery is removed.

EXHIBIT B

The following operations are necessary by the operator or the Division's authorized agent to abate the existing conditions of well "Core" 1.

1. A Notice of Intention to Abandon (Form OGI08) shall be filed with this Division at least five days prior to commencing work.
2. The operator or the Division's authorized agent shall enter the property and the following program, or such necessary operations as determined by this Division from engineering and geologic data, shall be performed.
 - a. Adequate blowout prevention equipment shall be installed and maintained in operating condition at all times. Minimum equipment, D.O.G. Class II with hydraulic controls and diverter.
 - b. Drilling fluid of a quality and quantity to control subsurface conditions in order to prevent blowouts, shall be used.
 - c. A diligent effort to clean the well out to 1203' shall be made.
 - d. All portions of the hole not plugged with cement shall be filled with inert mud fluid having a minimum density of 72 lbs./cu.ft. and a minimum gel shear strength (10 min) of 20 lbs./100 sq.ft., (30 sacks of Bentonite per 100 bbls. of water).
 - e. If the well can be cleaned out to 1203', a plug shall be placed from 980' to 630'.
 - f. An attempt to recover the 8 5/8" casing shall be made. The well shall then be plugged from 270' to 5'. In the event casing cannot be recovered, the casing shall be shot at 200' and cemented from 270' to 5'. Sufficient cement to fill back to the surface both inside and outside of the casing shall be used.

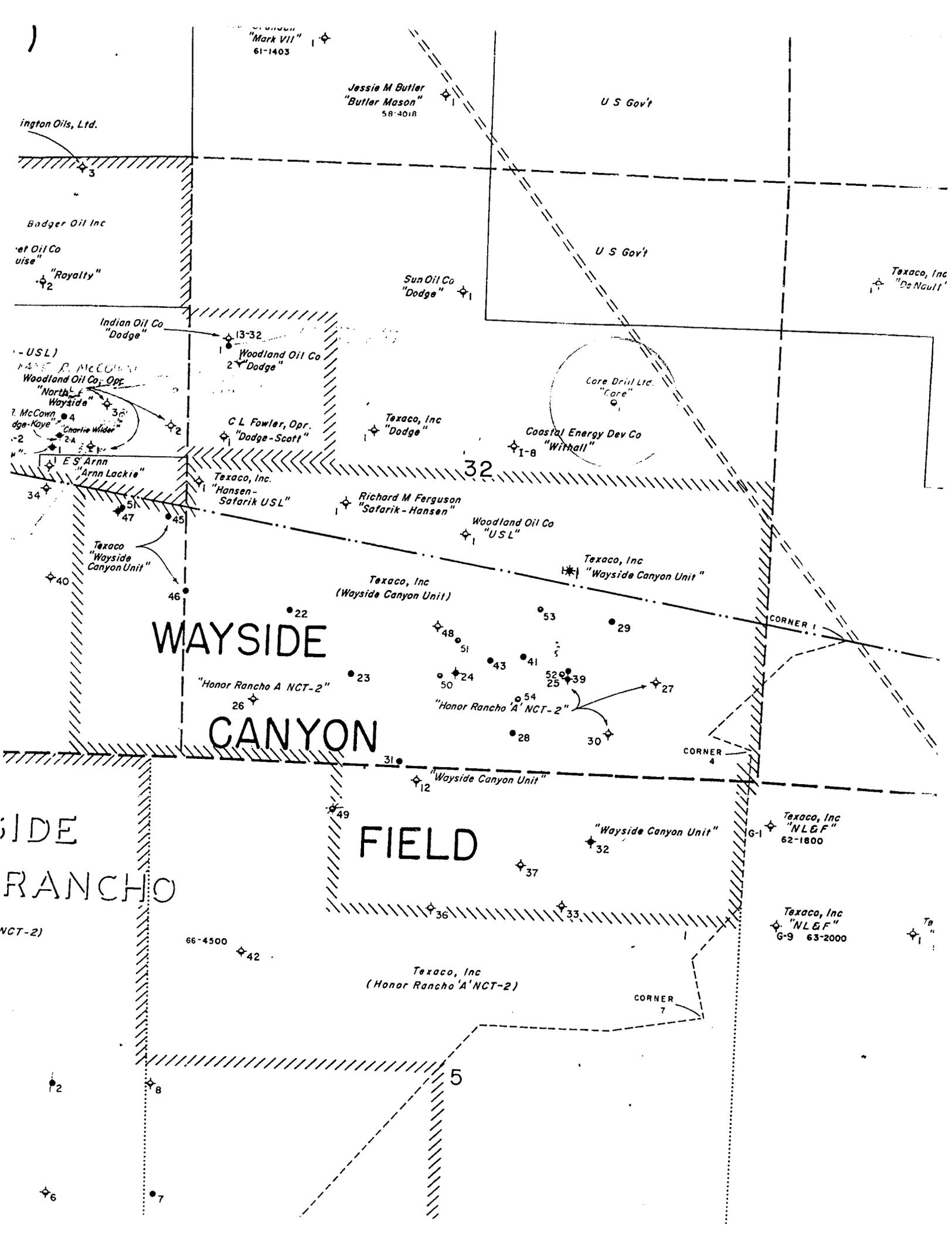
EXHIBIT B (Continued)

- g. All well casing shall be cut off at least five feet below the surface of the ground and removed.
3. All equipment, casing or junk that require removal to implement restoration to lawful conditions shall be removed and properly disposed of in accordance with environmental laws, and in accordance with instructions from the Division of Oil and Gas.
4. The surface at the site shall be restored to a condition befitting the use of the surrounding land.
5. This Division shall be notified to:
 - a. Witness installation and testing of blowout prevention equipment.
 - b. Witness clean out depth.
 - c. Witness the placement and location and hardness of all cement plugs.
 - d. Witness mudding operation.
 - e. Witness perforating operations.
 - f. Inspect the restored location.
6. A well Summary Report (Form OG100) and History (Form OG103) shall be filed in duplicate within 60 days of completing work.

NONDISCRIMINATION CLAUSE

(OCP - 2)

1. During the performance of this contract, the recipient, contractor and its subcontractors shall not deny the contract's benefits to any person on the basis of religion, color, ethnic group identification, sex, age, physical or mental disability, nor shall they discriminate unlawfully against any employee or applicant for employment because of race, religion, color, national origin, ancestry, physical handicap, mental disability, medical condition, marital status, age or sex. Contractor shall insure that the evaluation and treatment of employees and applicants for employment are free of such discrimination.
2. Contractor shall comply with the provisions of the Fair Employment and Housing Act (Government Code, Section 12900 et seq.), the regulations promulgated thereunder (California Administrative Code, Title 2, Section 7285.0 et seq.), the provisions of Article 9.5, Chapter 1, Part 1, Division 3, Title 2 of the Government Code (Government Code, Sections 11135-11139.5) and the regulations or standards adopted by the awarding State agency to implement such article.
3. Recipient, contractor and its subcontractors shall give written notice of their obligations under this clause to labor organizations with which they have a collective bargaining or other agreement.
4. The contractor shall include the nondiscrimination and compliance provisions of this clause in all subcontracts to perform work under the contract.



Standard
"Mark VII"
61-1403

Jessie M Butler
"Butler Mason"
58-401R

U S Gov't

ington Oils, Ltd.

Badger Oil Inc

et Oil Co
ise "Royalty"
2

Sun Oil Co
"Dodge" 1

U S Gov't

Texaco, Inc
"De Nault"

Indian Oil Co
"Dodge" 13-32

Woodland Oil Co
2 "Dodge"

Core Drill Ltd.
"Core" 1

-USL)
R. McCOWN
Woodland Oil Co - Opt
"North
Wayside" 36

McCOWN 4
dge-Kaye 2A
Charlie Wilder 2A
E S Arnn
"Arnn Lackie" 1

C L Fowler, Opr.
"Dodge-Scott" 2

Texaco, Inc
"Dodge" 1

Coastal Energy Dev Co
"Withall" 1-8

32

Texaco, Inc.
"Hansen-
Safarik USL" 1

Richard M Ferguson
"Safarik-Hansen" 1

Woodland Oil Co
"USL" 1

Texaco, Inc
"Wayside Canyon Unit" 1

Texaco, Inc
(Wayside Canyon Unit)

WAYSIDE

"Honor Rancho A NCT-2" 23

CANYON

48 51

53

29

43 41

52 25

39

54

"Honor Rancho 'A' NCT-2" 24

28

27

30

31
"Wayside Canyon Unit" 12

CORNER 4

WAYSIDE
RANCHO

FIELD

"Wayside Canyon Unit" 32

Texaco, Inc
"NL&F"
62-1800 G-1

NCT-2)

66-4500 42

Texaco, Inc
(Honor Rancho 'A' NCT-2)

Texaco, Inc
"NL&F"
G-9 63-2000

CORNER 7

5

2

8

46

7

BAKERFIELD 70 MI.
GORNAN 26 MI.

360 000
FEET (5)

3817000m N

3816

35 N
15 N

2730'



353000m E 1182000 FEET (5) 354

357

358

358 (WARM)

STATE OF CALIFORNIA
THE RESOURCES AGENCY
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS
ORDER NUMBER 520

BY

M. G. MEFFERD
STATE OIL AND GAS SUPERVISOR

DATED

JUNE 18, 1985

CORE DRILL LTD.

WELL "CORE" 1

SEC. 32, T. 5N., R. 16W., S.B.B. & M.

LOS ANGELES COUNTY

June 18, 1985

CORE DRILL LTD.
TRAVELERS INDEMNITY COMPANY

In the matter of the condition of Core Drill Ltd., well "Core" 1, Sec. 32, T. 5N., R. 16W., S.B.B. & M., Los Angeles County:

This Division has determined that production equipment has been removed from the well for a period of more than two years and that the well has not been satisfactorily completed or abandoned. The present condition of the well, according to the records of this Division, is shown on Exhibit A, attached herewith and made a part of this order.

Section 3237 and 3226, Article 4, Chapter 1, Division 3, Public Resources Code, read in part as follows:

Section 3237: "The supervisor or his deputy may order the abandonment of any well that has been deserted whether or not any damage is occurring or threatened by reason of said well....Removal of production equipment or facilities is prima facie evidence of desertion after the elapse of two years after April 1, 1973.....Such order may be appealed to the director."

Section 3226: "Within 30 days after service of an order, pursuant to Sections 3224 and 3225 or Section 3237, or if there has been an appeal from the order to the director, within 30 days after service of the decision of the director, or if a review has been taken of the order of the director, within 10 days after the affirmance of the order, the owner or operator shall commence in good faith the work ordered and continue it until completion. If the work has not been commenced and continued to completion, the supervisor shall appoint necessary agents who shall enter the premises and perform the work. An accurate account of the expenditures shall be kept. Any amount so expended shall constitute a lien against real or personal property of the owner or operator pursuant to the provisions of Section 3423."

IT IS HEREBY ORDERED that the well be abandoned in accordance with the specifications outlined in Exhibit B, attached herewith and made a part of this order. If abandonment work is not started within 30 days after service of this order, the Supervisor will appoint agents who shall enter the premises and perform the work. An accurate account of the expenditures will be kept. The expenditures plus a service fee of \$585 will be charged to Travelers Indemnity Company in an amount not to exceed \$10,000. Any additional expenditures will constitute a lien against real or personal property of Core Drill Ltd.. This order may be appealed to the Director of Conservation within ten days of service of this order.

M. G. MEFFERD
State Oil and Gas Supervisor

By _____
Murray W. Dosch, Deputy Supervisor

EXHIBIT A

The present condition of Core Drill Ltd. well "Core" 1 according to the records of this Division, is as follows:

1. Location: Fr CTR of Sec. 32; 750'N., 1170'E
2. Accessibility: By dirt road about 1/2 mile from the East gate of the Honor Rancho Detention Farm.
3. Description of site: 11 3/4" casing cut off about 2 1/2 feet above ground level, casing open to atmosphere.
4. Status: Uncompleted idle since December 27, 1979.
5. Total Depth: 1203'
6. Casing: 11 3/4" cemented at 100'; ~~8 5/8"~~ landed at 220'.
7. Perforations: None
8. Junk: Drill pipe from 1170' to 310'.
9. Base of fresh water: Approximately 830'. *ABOVE STD*
10. Producing zones: Exploratory well. Slight gas show at 960'.
11. Hole fluid: Drilling fluid.
12. Unlawful conditions:
 - a. Surface: The well is open at the surface and unfenced.
 - b. Subsurface: The condition of this well is such that natural resources may be lost either by escaping to water sands or by water entering hydrocarbon-bearing sands. The well status is deserted-idle because workover activities have not been initiated to date and drilling machinery is removed.

EXHIBIT B

The following operations are necessary by the operator or the Division's authorized agent to abate the existing conditions of well "Core" 1.

1. A Notice of Intention to Abandon (Form OGI08) shall be filed with this Division at least five days prior to commencing work.
2. The operator or the Division's authorized agent shall enter the property and the following program, or such necessary operations as determined by this Division from engineering and geologic data, shall be performed:
 - a. Adequate blowout prevention equipment shall be installed and maintained in operating condition at all times. Minimum equipment, DOG Class II with hydraulic controls and diverter.
 - b. Drilling fluid of a quality and quantity to control subsurface conditions in order to prevent blowouts, shall be used.
 - c. A diligent effort to clean the well out to 1203' shall be made.
 - d. The well shall be plugged from 980' to 630'.
 - e. All portions of the hole not plugged with cement shall be filled with inert mud fluid having a minimum density of 72 lbs./cu.ft. and a minimum gel shear strength (10 min) of 20 lbs./100 sq.ft., (30 sacks of Bentonite per 100 bbls. of water).
 - f. An attempt to recover the 8 5/8" casing shall be made. The well shall then be plugged from 126' to 5'. In the event casing cannot be recovered, the casing shall be shot at 126' and squeeze cemented. Sufficient cement to fill back to the surface both inside and outside of the casing shall be used.
 - g. All well casing shall be cut off at least five feet below the surface of the ground and removed.

EXHIBIT B (Continued)

3. All equipment, casing or junk that require removal to implement restoration to lawful conditions shall be removed and properly disposed of in accordance with environmental laws, and in accordance with instructions from the Division of Oil and Gas.
4. The surface at the site shall be restored to a condition befitting the use of the surrounding land.
5. This Division shall be notified to:
 - a. Witness installation and testing of blowout prevention equipment.
 - b. Witness clean out depth.
 - c. Witness the placement and location and hardness of all cement plugs.
 - d. Witness mudding operation.
 - e. Witness perforating operations.
 - f. Inspect the restored location.
6. A Well Summary Report (Form OG100) and History (Form OG103) shall be filed in duplicate within 60 days of completing work.

EXHIBIT B

THE FOLLOWING OPERATIONS ARE NECESSARY BY THE OPERATOR OR THE DIVISION'S AUTHORIZED AGENT TO REPAIR THE EXISTING CONDITION OF WELL "CORE" 1.

1. _____

2. _____

1. (A) 800 CLASS ~~2~~ 1 1/2" BOPC, ~~WITH HYDRAULIC CONTROLS~~ SHALL BE USED TO ABANDON THE WELL

(B) DRILLING FLUID OF A QUALITY & QUANTITY TO CONTROL SUBSURFACE CONDITIONS IN ORDER TO PREVENT BLOWOUTS, SHALL BE USED.

(C) THE WELL SHALL BE CLEANED OUT TO THE ~~TOP~~ TOP OF THE JUNK AT 310' & THE HOLE ~~PLUGGED~~ ^{SHALL BE PLUGGED} WITH CONCRETE FROM THAT DEPTH TO ~~THE SURFACE~~ ^{5'}.

~~D ALL CASING SHALL BE CUT OFF AT LEAST 5 FEET BELOW~~ ALL CASING SHALL BE REMOVED FROM 5'.

3. ALL EQUIPMENT CASING OR JUNK THAT REQUIRES REMOVAL TO IMPLEMENT ABANDONMENT ~~OPERATIONS~~ ^{OPERATIONS} SHALL BE STRUCK AWAY FROM THE WELL IN AN ORDERLY ~~MANNER~~ ^{MANNER}.

4. THE SURFACE AT THE WELL SITE SHALL BE RESTORED TO A CONDITION THAT IS NOT HAZARDOUS TO PEOPLE OR ANIMALS.

5. THIS DIVISION SHALL BE NOTIFIED BY ITS AUTHORIZED AGENT.

(A) WITNESS PLACING THE CONCRETE PLUG FROM 310' TO 5'

(B) INSPECT SURFACE RESTORATION (OVER)

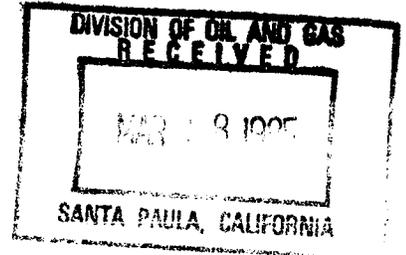
6 A well Summary Report (Form 09 100) and
History (Form 04 103) shall be filed
in duplicate by the Division Head
within 60 days of completing the
work.

EDWARD A. MORGAN

Real Estate - Financing - Oil & Gas Exploration

March 17, 1985

Mr. Michael Stettner
Division of Oil & Gas
P. O. Box 67
Santa Paula, CA 93060



Dear Mr. Stettner:

Your letter of February 25th was received and far from ignoring it I have been studying the situation and your program for abandoning the well.

A situation such as this is as distasteful to me as it is to you and is only brought about by the unfortunate happenstance of the driller's carelessness in getting his pipe stuck and the withdrawal of those financing the well from their obligation to complete or abandon. Charles Huntington has never had the courtesy to answer my letters to him. As I explained, he had the bond and my understanding has been that a bond stays on until correctly retired.

A friend of mine is in touch with a party who is anticipating the raising of money sufficient to abandon the well and drill anew one. This might happen any time and tho I am not familiar with the contact he has, he seems to put a great deal of faith in that party. In the meantime he has another source who are looking for a deal and this might materialize.

I have two people, one, an engineer who is liked very much by Ray Greutert, a very experienced engineer and geologist himself and another oil man who unfortunately has quite a number of wells to complete, both of whom have stated that they will come in and drill when they are available. It would seem to me that with these prospects and in view of the fact that the well has stood there all this time that before abandoning the well all of a sudden that these factors I have presented be given a fair chance to operate and a sticky situation be alleviated.

It is distressing for me to say that I have been associated with those who have violated my confidence and sincerity. With their financial background I can not understand their failing to stand up to their obligations.

Very truly yours,

Edward A. Morgan
Edward A. Morgan

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 525-2105



June 20, 1985

Travelers Indemnity Company
3600 Wilshire Blvd., Rm. 718
Los Angeles, CA 90010

Gentlemen:

The enclosed order to abandon the subject well is self-explanatory. This is to inform you that if the required work is not begun in the time prescribed (30 days), this Division will proceed to have the work done.

Your company may wish to make arrangements for the abandonment of the well and it would be to your financial advantage to do so. If this Division must arrange for and supervise the abandonment work, a service charge of \$585.00 will be added to the cost.

If you wish to arrange for the work, please contact me and I will send you a list of abandonment contractors in the area, and also send you the necessary forms.

If you do not respond within 30 days, I will assume that you do not wish to undertake the work and I will proceed to make the necessary arrangements for the well abandonment.

Sincerely,

A handwritten signature in cursive script that reads "Michael Stettner".

Michael Stettner
Operations Engineer

MS:ljb
Enclosure

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 525-2105



June 18, 1985

Los Angeles County Planning Dept.
500 W. Temple
Los Angeles, CA 90012

Gentlemen:

The California Division of Oil and Gas, pursuant to Section 3237 of the Public Resources Code, has ordered Core Drill Ltd. to abandon well "Core" 1 located in Sec. 32, T.5N., R.16W., Los Angeles County. A copy of the order is attached.

This Division would appreciate learning if your agency has an outstanding bond covering the above well that can be used to defray part or all of the cost of surface cleanup.

Other pertinent information concerning this well would also be appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Michael Stettner".

Michael Stettner
Operations Engineer

MS:ljg
Attachment

SITE INSPECTION OF "CORE" 1

The site of well "Core" 1 in sec. 32 of T5N, R16W in Los Angeles county was inspected by S. Mulqueen on June 19, 1985. This well is scheduled to be abandoned under formal order 530. "Core" 1 was drilled in September of 1979 to a depth of 1203'.

The road to the well was overgrown with brush but passable. The wellhead, which consisted of 11³/₄" casing with no flange, was protruding above the drill pad approximately 2'. Timbers were scattered around the well and no cellar was present. A plastic bucket was being used as a cover over the well. Miscellaneous drilling equipment was scattered throughout the drill pad and including: 9 joints of 2⁷/₈" tubing, a two piece pipe rack, a tank (4¹/₂' x 12' ± cylindrical), mud mixing equipment, kelly hose and oilfield scrap. The drill pad was approx. 100' x 50' in size. The equipment

ACCESS TO WELL "CORE" 1 *

Contact Sergeant Thompson at the Honor Farm to gain access to the prison area and to Wayside Canyon. Enter the main gate identifying yourself and your purpose. Follow the main road to the prison. Drive through the prison area so that the tall fence and compound is on your left. The road will jog to the right and then left, paralleling the fence. Proceed east near the compound. The road will jog to the left (on the back side of prison). Continue up Wayside canyon until you reach well "Wayside Canyon Unit" #51 which is a Texaco well (should be the first well you pass on this road). Continue in the same direction around the left side of well 51. Take the right fork in the dirt road. You will approach a gate which is locked. ADJUST LEFT HINGES ON THE GATE WITH A WRENCH. Continue up

* BRING A WRENCH & TOOLS

The brush covered road with
switch-backs to the well. The
wellhead and drilling equipment
should be visible at the site.

29

21

Jessie M Butler
"Butler Mason" ☆2
59-1450

U S Gov't

ndon
k VII" ☆
403

Jessie M Butler
"Butler Mason" ☆1
58-4018

U S Gov't

U S Gov't

Texaco, Inc.
"De Nault" ☆1

U S Gov't

Sun Oil Co
"Dodge" ☆1

JEAN MARTINEZ
"DODGE"

Woodland Oil Co
"Dodge"
OWN
YE"

Core Drill Ltd.
"Core"

L Fowler, Opr.
"Dodge-Scott"

Texaco, Inc
"Dodge" ☆1

Coastal Energy Dev Co
"Withall" ☆1-8

33

32

Texaco, Inc.
Hansen-
Safarik USL" ☆1

Richard M Ferguson
"Safarik-Hansen" ☆1

Woodland Oil Co
"USL" ☆1

Texaco, Inc
"Wayside Canyon Unit" ☆1

Texaco, Inc
(Wayside Canyon Unit)

CORNER 1

WAYSIDE

Honor Rancho A NCT-2"

26

CANYON

31

"Wayside Canyon Unit" ☆12

CORNER 4

"Honor Rancho A' NCT-2"

Texaco, Inc
"NLGF"
62-1800 ☆1

FIELD

"Wayside Canyon Unit"

2.5 SEC

9

2 7/8" TBL

PIPE RACK

PR TIES

-HALL

MUD SET

WELL OPEN

MUD PITZ

REEL HOSE-

34°30'

W

1353000m E

1 820 000 FEET (5)

357

357

355

356 (WARM)

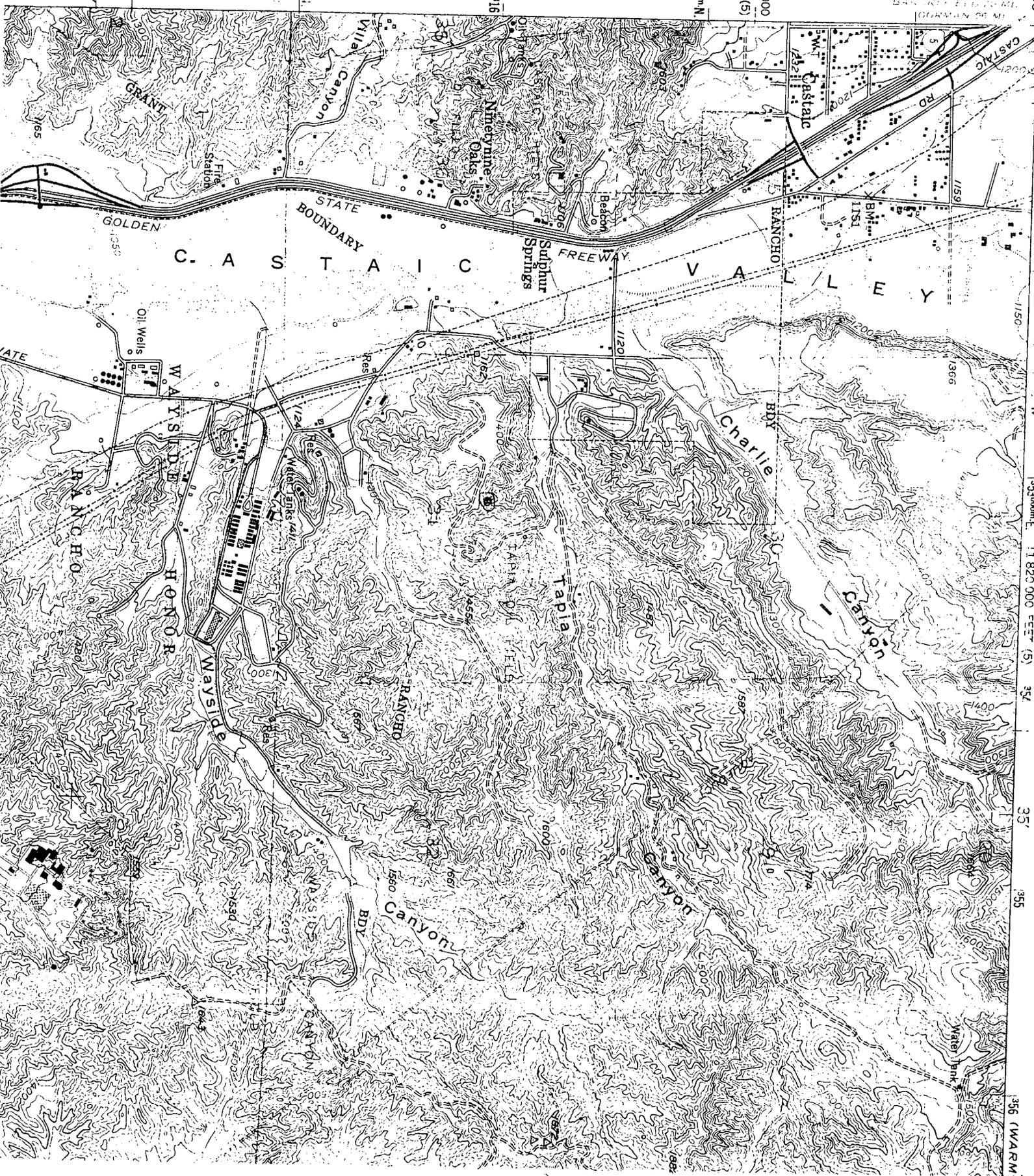
SANITARY ENGINEERING
QUARTERMASTER

360 000
FEET (5)

3817000m N

3816

2730'



119 30 W 107

State of California

Memorandum

To : Si Cordova

Date : May 24, 1985

Subject: Formal Order Number Request

From : **Department of Conservation—
Division of Oil and Gas**

Place: Santa Paula

I am requesting a formal order number under Section 3237, to abandon Core Drill Ltd., "Core" 1, Los Angeles County, Sec. 32, T. 5N., R. 16 W., S.B.B. & M.. Core Drill Ltd. is an active operator, however, drilling operations for this well have been suspended and drilling machinery is removed.

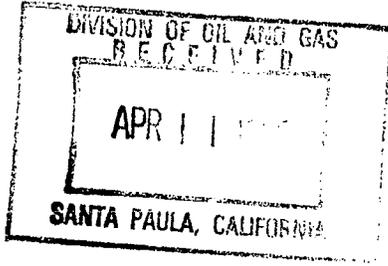


Michael Stettner
Associate Engineer

MS:ljpg

STATE OF CALIFORNIA
DIVISION OF OIL AND GAS
BOND STATUS REPORT

TO: District 2



FROM: Sacramento

DATE: 4/9/85

BOND NO. 792E6575

BOND DATE: 4/9/79

Surety/operator has inquired about release of the bond covering the well indicated below. Please check the appropriate items and give the information specified.

Operator: CORE DRILL, LTD.

Well designation: "Core" 1

Location: Section 32, Township 5N., Range 16W., S.B. B&M.

A. BOND IS NOT ELIGIBLE FOR RELEASE BECAUSE:

- 1. Well is in process of being drilled.
- 2. Well is standing uncompleted/idle.
- 3. Required records have not been filed.
- 4. Drilling operations have not yet started.
- 5. Other _____

8495633

NOTE: Give statement of condition of well or records required if items 2 or 3 above have been checked. Give brief statement of work required for abandonment.

DO NOT RELEASE BOND

B. BOND IS ELIGIBLE FOR RELEASE.

Form OGD150 (old form 150b) attached (or was submitted dated _____).

C. REMARKS: _____

This report completed by _____

N. Stettner
Signature **BB**

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 525-2105



February 25, 1985

Mr. Edward A. Morgan
14426 Addison St., #12
Sherman Oaks, CA 91423

Re: CORE DRILL LTD.
"Core" 1, Sec. 32, T. 5N., R. 16W.
SBB&M, LOS ANGELES COUNTY

Dear Mr. Morgan:

To properly abandon this well, the following must be done:

1. Submit Form 108.
2. Fill hole with 72 lbs. mud.
3. Clean out to 1203'.
4. Plug with cement from 980' to 860'.
5. Plug with cement from 270' to 170' in the hole and from 220' to 120' behind the 8 5/8" casing.
6. Plug with cement from 30' to 5' inside the 8 5/8" casing and the 11 3/4" x 8 5/8" annulus.
7. Cleanup well site and restore to natural condition.

Please refer to our letter dated November 20, 1985. If this work is not completed by March 15, 1985, you will be formally ordered to abandon the well.

If you have any questions, please contact me.

Michael Stettner
Michael Stettner
Operations Engineer
MS:b

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 525-2105



November 20, 1984

Mr. Edward Morgan
14426 Addison St., #12
Sherman Oaks, CA 91423

Re: CORE DRILL LTD
"Core" 1, Sec. 32, T.5N., R.16W.
SBB&M, LOS ANGELES COUNTY

Dear Mr. Morgan:

Your request for a six month extension to complete drilling operations is denied for the following reasons:

1. Extensions are granted at the time drilling equipment is removed. The drilling equipment for this well was removed December, 1979.
2. This well is not adequately cased to protect fresh water formations.

There is sufficient prima facie evidence indicating this well is deserted pursuant to Section 3237, Article 4, Chapter 1, Division 3 of the Public Resources Code. Since no attempt to rework this well occurred in five years and that damage to the fresh waters may be a result of improper completion methods, the Division has no alternative but to order this well abandoned. This well shall be abandoned prior to January 21, 1985, or the Division will abandon the well. If the Division does the work, in addition to the abandonment cost, you will be charged a service fee of \$585.00.

Prior to commencing work, you shall file a OG108 (Notice of Intention to Abandon Well) with this district office and receive the necessary approval.

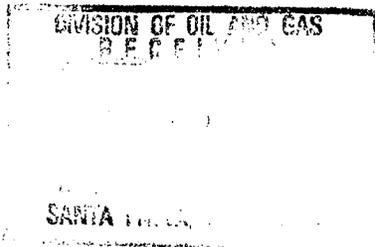
If you have any questions, contact Mike Stettner in this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Murray W. Bosch".

Murray W. Bosch
District Deputy
MS:b

We had a water of
any amount. Nothing
to shut off.



2/2/95
Dear Murray,

A friend of
mine has apparently
raised money to drill
on the party (area)
once land under lease.

Please let me
know what action is
required to abandon
Core Drill #1.

Kimely don't
make it too tough as
the money isn't all
that big. Ed Morgan



SIoux PRESS
ORIGINALS

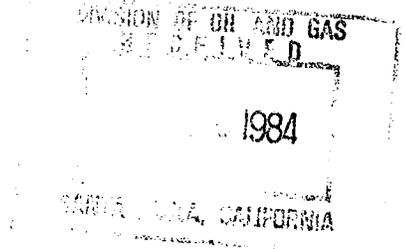
Black Spotted Horse

EDWARD A. MORGAN

Real Estate - Financing - Oil & Gas Exploration

Dec. 7, 1984

Mr. Michael Stettner
Division of Oil and Gas
P. O. Box 67
Santa Paula, CA 93060



Dear Mr. Stettner:

Your last letter was received regarding the well in Castaic.

This was a project proposed by a Ralph Harris, deceased several years ago, as a matter of fact, a year after the drilling.

I knew Mr. Harris and as he and his supporters with the money had never drilled, I was brought in to help in this department, thereby being named agent. I was to get a small royalty for this.

Charles Huntington, one of the backers took the bond on the well and still has it as of some months ago when he got in touch with me. Also, a Jess Hutchins whose address at the time for mailing was P. O. Box 717, Valley Center, CA 92082. His brother Bob was also a backer. Huntingtons address is now P. O. Box 87, Pauma Valley, CA 92061.

I have always tried to comply with the rules of the DOG. The Mattis-Morgan well on this same lease drilled about ten years ago was abandoned as per requirements. In Crimes Canyon where I drilled about four years ago, the Glad #1 well on which I had a bond was transferred to others who took over the lease.

Had I been successful I would have money to drill in Castaic and pay for the abandonment in order to drill but I not only do not feel responsible for others who have the bond, but I have no money to do anything much less abandon a well on which someone else has the bond. If the bond holder does not do the job, my understanding is that the bonding company has to do it, otherwise why a bond?

I know there is oil on the Castaic lease and I am in touch with someone who has shown interest in taking over and developing. This may be done shortly in which case I have indicated to them that they would have to abandon the well. If these people back out, I still am trying to procure others to take over. However, at this point in time it would seem that Huntington has the responsibility.

14426 ADDISON STREET • SHERMAN OAKS, CALIFORNIA 91423 • TEL. 213/788-9942

Very sincerely, *E. Morgan*

DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS
146 SOUTH OJAI STREET, P. O. BOX 67
SANTA PAULA, CALIFORNIA 93060
(805) 525-2105



December 4, 1984

Mr. Edward Morgan
14426 Addison St., #12
Sherman Oaks, CA 91423

RE: CORE DRILL LTD.
"Core" 1, Sec. 32, T.5N., R.16W.
SBB&M, Los Angeles County

Dear Mr. Morgan:

In response to your letter dated November 30, 1984, I would like to clarify the Division's position regarding this well. Our records verify you as the Operator of this well and party responsible for the abandonment.

It does not matter if you plan on developing the lease, this well is idle-deserted with fresh water zones not protected with cemented casing.

Please refer to our letter dated November 20, 1984, requiring this well to be abandoned by January 21, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Michael Stettner".

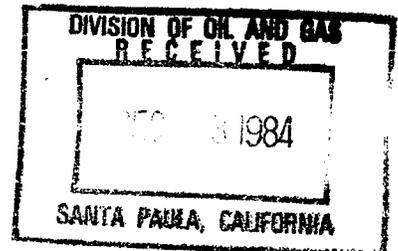
Michael Stettner
Operations Engineer

MS:ljj

Enclosure

Nov. 30, 1984

Mr. Michael Stettner
Division of oil and Gas
146 South St.
Santa Paula, CA 93060



Dear Mr. Stettner:

My efforts to get someone to drill on the lease in question have not been successful to date tho I do have someone now showing a great deal of interest. However, nothing is sure so I have referred your letter to Charles Huntington who ~~is~~ is the party having the bond on the well.

His address for your information is P. O. Box 87, Pauma Valley, CA 92061.

Very truly yours,

Ed. Morgan
Edward A. Morgan

STATE OF CALIFORNIA-RESOURCES AGENCY

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67
SANTA PAULA, CALIFORNIA 93060
(805) 525-2105

November 20, 1984

Mr. Edward Morgan
14426 Addison St., #12
Sherman Oaks, CA 91423Re: CORE DRILL LTD
"Core" 1, Sec. 32, T.5N., R.16W.
SBB&M, LOS ANGELES COUNTY

Dear Mr. Morgan:

Your request for a six month extension to complete drilling operations is denied for the following reasons:

1. Extensions are granted at the time drilling equipment is removed. The drilling equipment for this well was removed December, 1979.
2. This well is not adequately cased to protect fresh water formations.

There is sufficient prima facie evidence indicating this well is deserted pursuant to Section 3237, Article 4, Chapter 1, Division 3 of the Public Resources Code. Since no attempt to rework this well occurred in five years and that damage to the fresh waters may be a result of improper completion methods, the Division has no alternative but to order this well abandoned. This well shall be abandoned prior to January 21, 1985, or the Division will abandon the well. If the Division does the work, in addition to the abandonment cost, you will be charged a service fee of \$585.00.

Prior to commencing work, you shall file a OG108 (Notice of Intention to Abandon Well) with this district office and receive the necessary approval.

If you have any questions, contact Mike Stettner in this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Murray W. Dosch".

Murray W. Dosch
District Deputy
MS:b

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 525-2105



November 20, 1984

Mr. Edward Morgan
14426 Addison St., #12
Sherman Oaks, CA 91423

Re: CORE DRILL LTD
"Core" 1, Sec. 32, T.5N., R.16W.
SBB&M, LOS ANGELES COUNTY

Dear Mr. Morgan:

Your request for a six month extension to complete drilling operations is denied for the following reasons:

1. Extensions are granted at the time drilling equipment is removed. The drilling equipment for this well was removed December, 1979.
2. This well is not adequately cased to protect fresh water formations.

There is sufficient prima facie evidence indicating this well is deserted pursuant to Section 3237, Article 4, Chapter 1, Division 3 of the Public Resources Code. Since no attempt to rework this well occurred in five years and that damage to the fresh waters may be a result of improper completion methods, the Division has no alternative but to order this well abandoned. This well shall be abandoned prior to January 21, 1985, or the Division will abandon the well. If the Division does the work, in addition to the abandonment cost, you will be charged a service fee of \$585.00.

Prior to commencing work, you shall file a OG108 (Notice of Intention to Abandon Well) with this district office and receive the necessary approval.

If you have any questions, contact Mike Stettner in this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Murray W. Dosch".

Murray W. Dosch
District Deputy
MS:b

Nov. 13, 1984

Dear Mr. Stettner:

Thought I'd answer this way so that you would know what letter I'm referring to.

I do not have the bond on this well. Am send-
a copy to the ones who do have the bond.

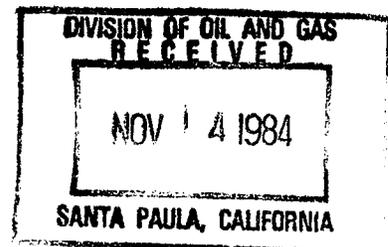
There are a couple of people with whom I am talking about drilling again on this lease. One in particular I believe is whom I'll choose. As it will take some weeks to prepare the money, get permits etc, I would like to exercise the option you mention about a six months extension for this abandonment. I firmly intend to drill this prospect and now is the time.

I would appreciate your allowing me this extension. There is no doubt in my mind that I have a nice little oil field there.

Very truly yours,

Edward A. Morgan

Edward A. Morgan



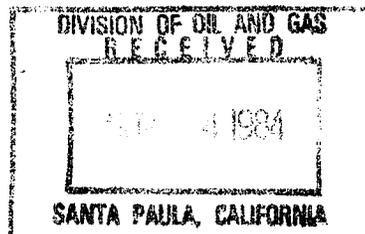
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 523-2105



November 9, 1984

Mr. Edward A. Morgan, Agent
Core Drill Ltd.
14426 Addison Street
Sherman Oaks, CA 91423

Re: "Core" 1 (283-21893)

The Division has determined that production equipment has been removed from the well for a period of more than two years and that the well has not been satisfactorily completed or abandoned. The present condition of the well is in violation of Section 3237, Article 4, Chapter 1, Division 3, Public Resources Code, which is stated below:

Section 3237. The supervisor or his deputy may order the abandonment of any well that has been deserted whether or not any damage is occurring or threatened by reason of such well. Suspension of drilling operations and removal of drilling machinery is prima facie evidence of desertion after the elapse of six months unless a request for an extension of time for a period not to exceed an additional six months is theretofore filed. Removal of production equipment or facilities is prima facie evidence of desertion after the elapse of two years after April 1, 1973. At any time, the supervisor may, for good cause shown, extend these periods. Such order may be appealed to the director.

Please respond in writing within 15 days of the above date why the Division should not issue an order to abandon the well.

Michael Stettner

Michael Stettner
Associate Oil & Gas Engineer
MS:b

OVER

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 825-2105



November 9, 1984

Mr. Edward A. Morgan, Agent
Core Drill Ltd.
14426 Addison Street
Sherman Oaks, CA 91423

Re: "Case 1" (037 21893)

The Division has determined that production equipment has been removed from the well for a period of more than two years and that the well has not been satisfactorily completed or abandoned. The present condition of the well is in violation of Section 3237, Article 4, Chapter 1, Division 3, Public Resources Code, which is stated below:

Section 3237. The supervisor or his deputy may order the abandonment of any well that has been deserted whether or not any damage is occurring or threatened by reason of such well. Suspension of drilling operations and removal of drilling machinery is prima facie evidence of desertion after the elapse of six months unless a request for an extension of time for a period not to exceed an additional six months is theretofore filed. Removal of production equipment or facilities is prima facie evidence of desertion after the elapse of two years after April 1, 1973. At any time, the supervisor may, for good cause shown, extend these periods. Such order may be appealed to the director.

Please respond in writing within 15 days of the above date why the Division should not issue an order to abandon the well.

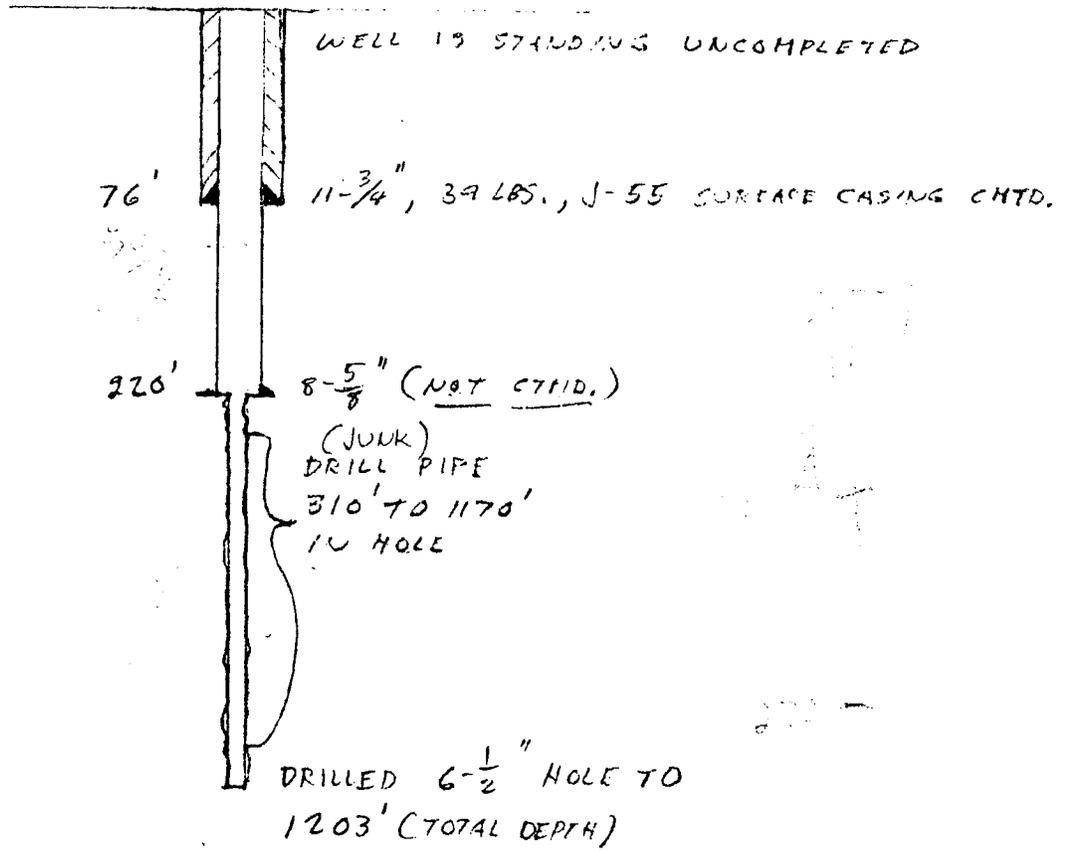
Michael Stettner

Michael Stettner

Associate Oil & Gas Engineer

MS:b

CORE DRILL LTD CORE #1
HONOR RANCHO - LOS ANGELES COUNTY
SEC. 32, T5N, R10W SBB#M



21

STATE OF CALIFORNIA
DIVISION OF OIL AND GAS
BOND STATUS REPORT

DIVISION OF OIL AND GAS
RECEIVED
MAR - 9 1984
SANTA PAULA, CALIFORNIA

TO: District 2

FROM: Sacramento

DATE: 3/7/84

BOND NO. 792E6575

BOND DATE: 4/9/79

Surety/operator has inquired about release of the bond covering the well indicated below. Please check the appropriate items and give the information specified.

Operator: CORE DRILL, LTD.

Well designation: "Core" 1

Location: Section 32, Township 5N., Range 16W., S.B. B&M.

A. BOND IS NOT ELIGIBLE FOR RELEASE BECAUSE:

- 1. Well is in process of being drilled.
- 2. Well is standing uncompleted/idle.
- 3. Required records have not been filed.
- 4. Drilling operations have not yet started.
- 5. Other _____

NOTE: Give statement of condition of well or records required if items 2 or 3 above have been checked. Give brief statement of work required for abandonment.

B. BOND IS ELIGIBLE FOR RELEASE.

Form OGD150 (old form 150b) attached (or was submitted dated _____).

C. REMARKS:

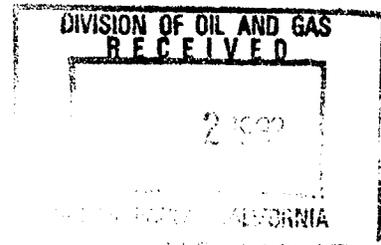
This report completed by _____

Murray W. Rosch
Signature

EDWARD A. MORGAN

Real Estate - Financing - Oil & Gas Exploration

June 30, 1982



Mr. Murray Dosch
Department of Oil and Gas
P. O. Box 67
Santa Pala, CA 93060

Dear Mr. Dosch:

Regarding the well in Castaic, Core Drill, ###, of which Charles Huntington, Jess Hutchins and Bob Hutchins and Ralph Harris (deceased) and myself were partners was financed by Huntington, the two Hutchins and Adolf Schoepe who invested money with an interest in the well subsequently. Huntington has the bond.

These are the people who were to finance the well, but stopped putting more money up when Joel Brandon got his pipe stuck before we hit the zone which I was heading for.

I know the potential of this property and have wanted to drill another well but as I personally do not have money to do so have been waiting until I could complete the Grimes Canyon well at which time my intentions are to return to the Castaic location, abandon the Brandon well and drill a new one.

Now that my new associates, Cree Oil Company, will be completing the Grimes, Glad #1 shortly (my final permits are to be issued tomorrow, July 1st with a required waiting period of just ten days by law) and with this accomplished I shall take steps to arrange for the Castaic project. I know the value of that lease and have wanted to drill a new well all along. Had it not taken so long to get permits for Grimes Canyon I would have been able to drill on the Withall lease long ago.

I appreciate your cooperation and with this I can accomplish what I have intended to do from the beginning.

Very sincerely,

Ed. Morgan
Edward A. Morgan

WELL SUMMARY REPORT

Operator <u>CORE DRILL LTD. E. A. Morgan-Agent</u>		Well <u>Core #1</u>				
Field <u>New Field above Wayside Cyn</u>		County <u>Los Angeles</u>	Sec. <u>32</u>	T. <u>5N</u>	R. <u>16W</u>	B.&M. <u>SBM</u>
Location (Give surface location from property or section corner, street center line and/or California coordinates) <u>Fr. Center of Sec. 750'N 1170'E</u>					Elevation of ground above sea level <u>1655'</u>	
Commenced drilling (date) <u>9/7/79</u>	Total depth			Depth measurements taken from top of:		
Completed drilling (date) <u>12/27/79</u>	(1st hole) <u>1203'</u>	(2nd)	(3rd)	<input type="checkbox"/> Derrick Floor <input checked="" type="checkbox"/> Rotary Table <input type="checkbox"/> Kelly Bushing Which is <u>3'</u> feet above ground		
Commenced producing (date)	Present effective depth <u>1203'</u>			GEOLOGICAL MARKERS		
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas lift	Junk <u>Drill Pipe 310' to 1170' in hole</u>			Possible Yule Sand		
Name of producing zone(s)				DEPTH <u>Gas show 960'</u>		
Formation and age at total depth						

	Clean Oil (bbl per day)	Gravity Clean Oil	Percent Water including emulsion	Gas (Mcf per day)	Tubing Pressure	Casing Pressure
Initial Production	None					
Production After 30 days						

CASING RECORD (Present Hole)

Size of Casing (API)	Top of Casing	Depth of Shoe	Weight of Casing	Grade and Type of Casing	New or Second Hand	Size of Hole Drilled	Number of Sacks or Cubic Feet of Cement	Depth of Cementing (if through perforations)
<u>1 1/4 to 100'</u>	<u>1 1/4 to 100'</u>	<u>76'</u>	<u>39 lbs</u>	<u>J55 Seamless</u>	<u>Used</u>	<u>2 1/4" to 76'</u> <u>1 1/4" 220'</u>	<u>3 cubic yards</u>	<u>Poured 100' to surface</u>
<u>8 5/8 to 220'</u>	<u>70'</u>	<u>220'</u>				<u>7 1/2" to 800'</u> <u>6 1/2" to 1203'</u>	<u>Constr. cement</u> <u>LANDED</u>	

PERFORATED CASING (Size, top, bottom, perforated intervals, size and spacing of perforation and method.)

None

Was the well directionally drilled? If yes, show coordinates at total depth

Yes No

Electrical log depths
None

Other surveys
None

In compliance with Sec. 3215, Division 3 of the Public Resources Code, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Name <u>Edward A. Morgan</u>		Title <u>Agent</u>	
Address <u>14426 Addison Street #12</u>		City <u>Sherman Oaks</u>	Zip Code <u>91423</u>
Telephone Number <u>213/788-9942</u>	Signature <u>Edward A. Morgan</u>	Date <u>10/12/80</u>	

SUBMIT IN DUPLICATE
RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

History of Oil or Gas Well

Canyon directly North

Operator..... COPE DRILL LTD...... Field or County New field, adjoin Wayside
Well..... Core #1....., Sec 32....., T. 5N....., R. 16W..... B. & M. S30
A.P.I. No..... Name Edward A. Morgan..... Title AGENT
Date..... 10/10/80....., 19.....
(Person submitting report) (President, Secretary or Agent)

Signature Edward A. Morgan

..... 1426 Addison St. #12, Sherman Oaks, CA 91423...... 213/788-9942
(Address) (Telephone Number)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
9/7/79	Commenced drilling; Core #1. Cemented in <u>76'</u> of <u>1 1/8"</u> casing (See well summary report)
9/15/79	Encountered such soft sand; condition had to finally case an additional 150 feet to close off lost circulation. This was not cemented. (See driller's log)
9/20/79	Continued drilling to about 600' when had to stop until more money was raised for partnership.
10/20/79	Started drilling spasmodically with no problems except rig breakdowns occasionally
11/10/79	Approximate date that <u>was</u> encountered at 960'. Rig was down approximately one month while additional money was attracted to continue drilling. Started to bail, has water seepage. stopped bailing and went no farther in this.
12/10/79	Started drilling and went on down to 1203' with no more problems. while waiting for additional drill pipe the rains came. Drill pipe became frozen.
12/10/80	Driller tried to remove pipe. Pipe broke off about 300' down leaving balance in hole. No further attempt to remove pipe which is still in hole.

Intentions are to try to remove pipe once. If successful will
drill on down to 2200'. If unsuccessful will abandon hole
and drill a new one close by.

SUBMIT IN DUPLICATE

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator: CORE DRILL LTD. Field: New Field just above Wayside Canyon Field
Well No. Core #1 Sec. 32, T. 5N, R. 16W, S. 33E B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
None	None				0-100' Loose sand & gravel 100'-160' Same 160'-220' Streaks gray sand and conglomerate 220'-410' Hard gray sand and blue shale 410'-465' Hard gray sand, red streaks 465'-505' Hard gray sand and conglomerates 505'-590' Blue shale, sand streaks 590'-630' Blue shale to 610', hard conglomerate to 630' 630'-730' Streaks of hard sand and conglomerates 730'-830' Conglomerates & gray shale 830'-900' Volcanic ash type shale 900'-960' Hard blue gray conglomerate 960'-980' Gas show, blue sandy shale 980'-1203' Streaks of blue, gray red shale Lost circulation down to appr. 200'

by Joel Brandon

DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS
146 SOUTH OJAI STREET, P. O. BOX 67
SANTA PAULA, CALIFORNIA 93060
(805) 525-2105

date *summary*

*Thought this the quickest
and easiest way to answer
your questions.
Ed. Morgan*

DIVISION OF OIL AND GAS
RECEIVED
NOV 5 1980
SANTA PAULA, CALIFORNIA

October 27, 1980

Edward A. Morgan
14426 Addison Street
Sherman Oaks, CA 91423

Re: RECORDS
"Core" 1
Sec. 32, T. 5N., R. 16W.

Your records for the subject well were received on October 17, 1980. They will be acceptable when the following data on the Summary is filed with this office:

1. Size of hole and depth, and amount of cement used on 11 3/4" casing. *24" hole 76' deep - used 9 yds of cement.*
2. Information on size of hole and depth of 8 5/8" casing. What depth was the casing landed? *10 1/4" hole - casing landed at 220' no [cement]*

Also, please indicate a tentative date on which reentry is anticipated. *[Cement]*

J. L. Hardoin
John L. Hardoin
Deputy Supervisor
JLH:b

Remarks:
I paid for 100' of surface casing. Barney's Hole Digging just told me they set to 76'!! This is news to me, This is probably why when Brandon set the 150' additional (which is the amount I paid for) that he bottomed at 220'.

Ed. Morgan
on my new hole I'm keeping more careful track of all operations: - on core #1 I cannot set a date yet but I expect to abandon as soon as I drill a second hole.
12/26/1981

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 525-2105



October 22, 1980

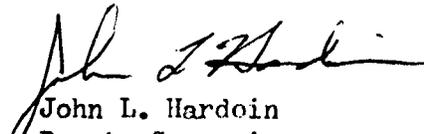
Edward A. Morgan
14426 Addison Street
Sherman Oaks, CA 91423

Re: RECORDS
"Core" 1
Sec. 32, T. 5N., R. 16W.

Your records for the subject well were received on October 17, 1980. They will be acceptable when the following data on the Summary is filed with this office:

1. Size of hole and depth, and amount of cement used on 11 3/4" casing.
2. Information on size of hole and depth of 8 5/8" casing. What depth was the casing landed?

Also, please indicate a tentative date on which reentry is anticipated.


John L. Hardoin
Deputy Supervisor
JLH:b

WELL SUMMARY REPORT

Operator CORE DRILL LTD. E. A. Morgan-Agent		Well Core #1				
Field New Field above Wayside Cyn		County Los Angeles	Sec. 32	T. 5N	R. 16W	B.&M. SBM
Location (Give surface location from property or section corner, street center line and/or California coordinates) Fr. Center of Sec. 750'N 1170'E					Elevation of ground above sea level 1655'	

Commenced drilling (date) 9/7/79	Total depth			Depth measurements taken from top of:		
	(1st hole) 1203'	(2nd)	(3rd)	<input type="checkbox"/> Derrick Floor	<input checked="" type="checkbox"/> Rotary Table	<input type="checkbox"/> Kelly Bushing
Completed drilling (date) 12/27/79	Present effective depth 1203'			Which is 3' feet above ground		
Commenced producing (date)	Junk Drill Pipe 310' to 1170' in hole			GEOLOGICAL MARKERS Possible Yule Sand		DEPTH Gas show 960'
				Formation and age at total depth		
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas lift						
Name of producing zone(s)						

	Clean Oil (bbl per day)	Gravity Clean Oil	Percent Water including emulsion	Gas (Mcf per day)	Tubing Pressure	Casing Pressure
Initial Production						
Production After 30 days	None					

CASING RECORD (Present Hole)								
Size of Casing (API)	Top of Casing	Depth of Shoe	Weight of Casing	Grade and Type of Casing	New or Second Hand	Size of Hole Drilled	Number of Sacks or Cubic Feet of Cement	Depth of Cementing (if through perforations)
13/4	113/4 to 100'	100'	39lbs	J55 Seamless	Used	8 3/4" to 160'	3 cubic yards	Poured 100' to surface
5/8	?	220'	?	?	?	7 1/2" to 8' 0"	Constr. cement	?
						6 1/2" to 1203'	?	?

PERFORATED CASING (Size, top, bottom, perforated intervals, size and spacing of perforation and method.)
None

Was the well directionally drilled? If yes, show coordinates at total depth
 Yes No

Electrical log depths **None**

Other surveys **None**

In compliance with Sec. 3215, Division 3 of the Public Resources Code, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Name Edward A. Morgan		Title Agent	
Address 14426 Addison Street #12		City Sherman Oaks	Zip Code 91423
Telephone Number 213/788-9942	Signature <i>Edward A. Morgan</i>		Date 10/12/80

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 525-2105



October 21, 1980

Re: RECORDS
"Core" 1
Sec. 32, T. 5N., R. 16W.

Edward A. Morgan
14426 Addison Street
Sherman Oaks, CA 91423

Your records for the subject well were received on October 17, 1980. They will be acceptable when the following data on the Summary is filed with this office:

1. Information on 8 5/8" casing.
2. Size of hole in which casing strings were cemented.
3. Amount of cement and cementing depth of 8 5/8" casing.

Also, please indicate a tentative date on which reentry is anticipated.

Handwritten signature of John L. Hardoin in cursive.

John L. Hardoin
Deputy Supervisor

JH:b

Enclosure

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67
SANTA PAULA, CALIFORNIA 93060
(805) 525-2105



October 21, 1980

Re: RECORDS
"Core" 1
Sec. 32, T. 5N., R. 16W.

Edward A. Morgan
14426 Addison Street
Sherman Oaks, CA 91423

Your records for the subject well were received on October 17, 1980. They will be acceptable when the following data on the Summary is filed with this office:

1. Information on 8 5/8" casing.
2. Size of hole in which casing strings were cemented.
3. Amount of cement and cementing depth of 8 5/8" casing.

Also, please indicate a tentative date on which reentry is anticipated.

A handwritten signature in cursive script that reads "John L. Hardoin".

John L. Hardoin
Deputy Supervisor
JH:b
Enclosure

DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

146 SOUTH OJAI STREET, P. O. BOX 67

SANTA PAULA, CALIFORNIA 93060

(805) 525-2105



October 10, 1980

Edward A. Morgan
Core Drill, Ltd.
14426 Addison Street
Sherman Oaks, CA 91423

RE: "Core" 1
Records Overdue

The information included in your letter of October 8, 1980 and on our form, "Notice of Records Due", does not fulfill our requirement for records covering the drilling earlier this year of well "Core" 1, Sec. 32, T. 5N., R. 16W., Los Angeles County.

The following are enclosed:

1. Form OG100 - complete applicable spaces.
2. Form OG101 - show top and bottom of each lithologic change and other applicable data.
3. Form OG103 - show date with appropriate description of operations for each day the rig was in operation on the well.
4. A copy of Sections 1724 and 1724.1, Title 14 of California Administrative Code. Use applicable portions only.

As I mentioned before, these records are overdue.

A handwritten signature in cursive script, appearing to read "John L. Hardoin".

John L. Hardoin
Deputy Supervisor

JH:r
Enclosures

EDWARD A. MORGAN

Real Estate - Financing - Oil & Gas Exploration

Oct. 8, 1980

DIVISION OF OIL AND GAS
RECEIVED

OCT 10 1980

SANTA PAULA, CALIFORNIA

Miss Jane E Tobles
Division of Oil and Gas
Box 67
Santa Paula, CA

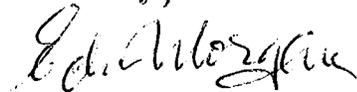
Dear Jane:

Enclosed please find the form with the brief statement regarding the well, Core #1.

Actually, there is nothing more I can report as we took no logs; we had more or less hard drilling thru tough brown and grey sand and shale on the way down until we hit the gas at 950'. Brandon said he was sure it was an oil gas tho we could not see the oil; possibly so high a gravity distillate that it may have evaporated, but we could not see it. Brandon then continued to drill thru more brown sand to 1203 feet.

If this is not satisfactory, please send whatever additional form to me and I'll complete it. Core #1 will be abandoned if when we start to drill again it is found impossible to remove the pipe. If the pipe could be removed we would continue on down to about 2300 feet. If additional casing were required (we now have 250 feet) of course we will provide it.

Sincerely,



Edward A. Morgan

DIVISION OF OIL AND GAS

NOTICE OF RECORDS DUE

SANTA PAULA, CALIFORNIA

Santa Paula Calif.

October 6, 1980

Mr. Edward A. Morgan, Agent
Core Drill Ltd.
14426 Addison Street
Sherman Oaks, CA 91423

In accordance with Division 3 of the Public Resources Code of California the following records are due, covering the drilling

of your well(s) No. "Core" 1 (037-21893)

Sec. 32, Tp. 5N, R. 16W, S.B. B. & M., Los Angeles County
(Field or County)

- Well summary (Form OG100)
- Drillers log (Form OG101) NOTE: Not required if electric log is filed.
- Core record (Form OG101)
- History (Form OG103)
- Electric log: (1" = 50 ft.)
- Production report (Form OG110) for months of
- Other 2 copies of any logs or surveys run

There were no logs run, well cased to 200', mostly brown & gray hard SAND & shale to 950' where good gas was encountered, well was then drilled to 1203' where pipe became stuck and

These records should be submitted in duplicate as soon as possible.

Please be sure that the records are signed in the spaces provided.

15 still stuck there.

Jane E. Robles
for Joan L. Hardoin, Deputy Supervisor

DIVISION OF OIL AND GAS

NOTICE OF RECORDS DUE

Santa Paula Calif.

October 6, 1980

Mr. Edward A. Morgan, Agent
Core Drill Ltd.
11426 Addison Street
Sherman Oaks, CA 91423

In accordance with Division 3 of the Public Resources Code of California the following records are due, covering the drilling

of your well(s) No. "Core" 1 (037-21893)

Sec. 32, Tp. 5N, R. 16W, S.B. B. & M., Los Angeles County
(Field or County)

- Well summary (Form OG100)
- Drillers log (Form OG101) NOTE: Not required if electric log is filed.
- Core record (Form OG101)
- History (Form OG103)
- Electric log: (1" = 50 ft.)
- Production report (Form OG110) for months of
- Other 2 copies of any logs or survey data

These records should be submitted *in duplicate* as soon as possible.

Please be sure that the records are signed in the spaces provided.

Jane E. Robles
for John L. Hardoin, Deputy Supervisor

OCT 6 1980

721

DIVISION OF OIL AND GAS

WELL STATUS INQUIRY

SANTA PAULA, CALIFORNIA

Santa Paula, Calif.

October 2, 1980

Mr. Edward A. Morgan, Agent
Core Drill Ltd.
14426 Addison Street
Sherman Oaks, CA 91423

In a notice dated March 19 19 79, you propose to drill
"Core" 1 (037-21893) well name and No.,
Sec. 32, T. 5N, R. 16W, S.B.B. & M., Los Angeles County
(Field or County)

Please indicate below conditions or intentions regarding this proposed work and return the completed form to this office within 10 days.

THIS WORK HAS BEEN DONE. If you check this space, please file the required well records on this work in duplicate within 60 days after work was completed.

THIS WORK IS IN PROGRESS AND SHOULD BE COMPLETED ABOUT _____ 19 _____.

THIS WORK HAS NOT BEEN DONE, BUT WE STILL INTEND TO DO THE WORK.
Please give details. Driller (Brandon) has pipe stuck in well (since the first of year). We intend to abandon this well and drill new well later part of this year.

WE DO NOT INTEND TO DO THIS WORK. Please cancel our notice to _____, dated _____ 19 _____.

Signature Edward A. Morgan

(Bonds on file covering canceled notices will be returned.)

OTHER: Bond is still on this well and will be returned when we abandon core #1. Will notify you prior to abandonment.

NOTE: Division 3 of the Public Resources Code states in part:
Section 3203, ...If operations have not commenced within one year of receipt of the notice, the notice will be considered canceled. --- Section 3215, ...Well records shall be filed 60 days after completion or suspension of proposed work. ---

M. G. MEFFERD
~~XXXXXXXXXXXXXX~~
State Oil and Gas Supervisor

By John L. Hedoin

July 12, 1979

Mr. Edward A. Morgan
14426 Addison Street
Sherman Oaks, CA 91423

Dear Mr. Morgan:

The District has reviewed your SOPE request, and has determined that the minimum requirements outlined in our Report No. P279-135 cannot be altered for the following reasons.

1. The proposed well is exploratory. On exploratory wells the SOPE is installed as soon as the surface casing is set.
2. The geologic well control for your proposed location varies between 1000' and 2500'.
3. The Texaco well you mentioned, "Mayside Canyon Unit" 1, is in that control and is not abandoned. This well initially produced over 1000 Mcf/day from the Yule zone.
4. Our programs are designed to protect against the possibility of change in geologic conditions.

Sincerely,

Murray W. Bosch
District Operations Engineer

MWB:ljk

W/Geo. Morgan, SOPE Proposal to Deepen, will file Supplemental Report.

OF & CAL EXPLORATION

788-9942

EDWARD A. MORGAN
REAL ESTATE LOANS AND INVESTMENTS

14426 ADDISON
SHERMAN OAKS, CALIF. 91423

EDWARD A. MORGAN

Real Estate -- Financing -- Oil & Gas Exploration

July 8th, 1979

DIVISION OF OIL AND GAS
RECEIVED

JUL 10 1979

SANTA PAULA, CALIFORNIA

Mr. John Hardoin
Calif. Division of Oil and Gas
P. O. Box 67
Santa Paula, CA 93060

Dear Mr. Hardoin:

Pursuant to our telephone conversation this morning re; the blowout preventer, this letter is to offer some information which I believe may be of interest.

In addition to your own valuation of the conditions in the Castaic area where we are, the following I would like to offer if I may. According to a phone conversation I just had with the owner of a mud logging company (just looked back in my Foust's but I lost the name), located in Pasadena, and who has been active in our area, there is practically no gas encountered in wells that have been drilled. Also, at six or seven hundred feet (the depth to which we are going only on this test to hit the oil) it is reasonable to deduct that little or no gas can be hit no matter where one might drill let alone an area where such little gas is found even at much greater depths. Both Joel Brandon and Ray Plyler, either one of whom I may use to drill, say that they do not believe a preventer is necessary at that shallow depth. On top of that, for what it may be worth, our instruments which are deadly accurate show only a slight evidence of gas.

Your records probably show that the gas well drilled by Texaco located directly between the northernmost oil well in the Wayside field and our location did not have enough for a producing well. It has been plugged for years.

When we hit our oil, I am stopping right there to evaluate (somewhere between 5 and 6½ hundred feet). Then we could put on the blowout preventer when we continue on to 1000 or 1100 feet when we would capture all of the zones.

I appreciate your interest in reviewing this. Were I not limited as to the amount I have to spend on this initial trial I would not ask for your consideration.

Very sincerely,

Edward A. Morgan
Edward A. Morgan

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

No. P 279-135

REPORT ON PROPOSED OPERATIONS

000
(field code)
00
(area code)
00
(pool code)

Mr. Edward A. Morgan, Agent
Core Drill Ltd.
14426 Addison Street
Sherman Oaks, CA 91423

Santa Paula, California
May 1, 1979

Your _____ proposal to _____ drill _____ well _____ "Core" 1 _____,
A.P.I. No. 037-21893, Section 32, T. 5N, R. 16W, S.B. B. & M.,
_____ any field, _____ any area, _____ any pool,
Los Angeles County, dated 3/19/79, received 4/25/79 has been examined in conjunction with records
filed in this office.

THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Hole fluid of sufficient quality and quantity shall be maintained in the hole to control any subsurface condition, and a reserve supply shall be on hand for emergencies.
2. Unlined sumps, if they contain harmful waters, shall not be located over fresh water bearing aquifers.
3. Any sump used during these operations shall be thoroughly cleaned and filled with earth as soon as operations are completed.
4. Blowout prevention equipment of at least DOG Class II 500 psi A, with a hydraulic actuating system, shall be installed on the 10" casing before drilling below 100' and maintained in operating condition at all times.
5. This office shall be consulted before initiating any changes or additions to this proposed operation, or if operations are to be suspended.

Bond No. 792E6575
dated 4/9/79
JLH:b

A copy of this report must be posted at the well site prior to commencing operations.

M. G. MEFFERD, State Oil and Gas Supervisor

By _____

[Signature]
Deputy Supervisor

DIVISION OF OIL AND GAS
RECEIVED

APR 24 1979

DIVISION OF OIL AND GAS
Notice of Intention to Drill New Well

C.E.Q.A. INFORMATION

EXEMPT CLASS <input type="checkbox"/>	NEG. DEC. S.C.H. NO. <input type="checkbox"/>	E.I.R. S.C.H. NO. <input type="checkbox"/>	DOCUMENT NOT REQUIRED BY LOCAL JURISDICTION <input checked="" type="checkbox"/>
See Reverse Side			

FOR DIVISION USE ONLY

MAP	MAP BOOK	CARDS	INDEX	114	121
<i>Map</i>	<i>Book</i>	<input checked="" type="checkbox"/>	<i>192 E 6575</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well Core ~~100~~ #1, API No. _____
(Assigned by Division)
Sec. 32, T. 40N, R. 20W, B. & M., Miss Wainwright Field, San Mateo County.
Legal description of mineral-right lease, consisting of _____ acres, is as follows: _____
(Attach map or plat to scale)

Do mineral and surface leases coincide? Yes No _____ If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale.

Location of well _____ feet _____ along section/property line and _____ feet _____
(Direction) (Cross out one) (Direction)
at right angles to said line from the South East corner of section/property _____ or
(Cross out one)
(OR APPROX 750' N, 100' E OF CORNER OF S. 32)

Is this a critical well according to the definition on the reverse side of this form? Yes No

If well is to be directionally drilled, show proposed coordinates (from surface location) at total depth:
Not Directional feet _____ and _____ feet _____
(Direction) (Direction)

Elevation of ground above sea level 1655 feet.

All depth measurements taken from top of Kelly Bushing that is 103 feet above ground.
(Derrick Floor, Rotary Table, or Kelly Bushing)

PROPOSED CASING PROGRAM

SIZE OF CASING INCHES API	WEIGHT	GRADE AND TYPE	TOP	BOTTOM	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING
<u>5 1/2" 10"</u>	<u>28</u>	<u>J-55</u>	<u>Surface</u>	<u>100'</u>	<u>100'</u>	<u>100'</u>

(A complete drilling program is preferred and may be submitted in lieu of the above program.)

Intended zone(s) of completion _____ Estimated total depth _____
(Name, depth, and expected pressure)

It is understood that if changes in this plan become necessary we are to notify you immediately.

Name of Operator <u>CORE DRILL 100</u>	Type of Organization (Corporation, Partnership, Individual, etc.) <u>Partnership</u>		
Address <u>1000 1st St</u>	City <u>San Mateo</u>	Zip Code <u>94401</u>	
Telephone Number <u>650-351-1000</u>	Name of Person Filing Notice <u>John Doe</u>	Signature <u>[Signature]</u>	Date <u>4/24/79</u>

This notice and indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within one year of receipt of the notice, this notice will be considered cancelled.

Information for compliance with the California Environmental Quality Act of 1970 (C.E.Q.A.).

If an environmental document has been prepared by the lead agency, please submit a copy of the document with this notice or supply the following information:

Lead Agency: _____

Contact Person: _____

Address: _____

Phone: () _____

FOR DIVISION USE ONLY		
District review of environmental document (if applicable)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>
Remarks: _____		

CRITICAL WELL

As defined in the California Administrative Code, Title 14, Section 1720(a), "Critical well" means a well within:

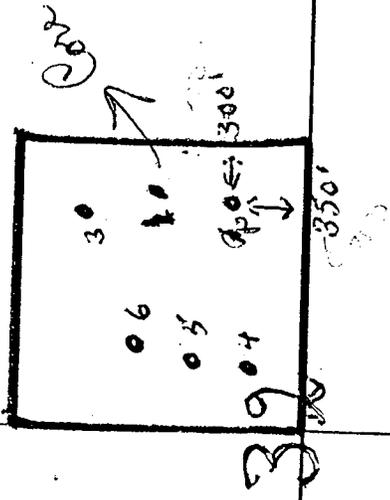
- (1) 300 feet of the following:
 - (A) Any building intended for human occupancy that is not necessary to the operation of the well; or
 - (B) Any airport runway.
- (2) 100 feet of the following:
 - (A) Any dedicated public street, highway, or nearest rail of an operating railway that is in general use;
 - (B) Any navigable body of water or watercourse perennially covered by water;
 - (C) Any public recreational facility such as a golf course, amusement park, picnic ground, campground, or any other area of periodic high-density population; or
 - (D) Any officially recognized wildlife preserve.

Exceptions or additions to this definition may be established by the supervisor upon his own judgment or upon written request of an operator. This written request shall contain justification for such an exception.

28

33

SW 1/4 of NE 1/4
Sec 32



31

STATE OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

Santa Paula, California April 25, 1979

Mr. Edward A. Morgan
CORE DRILL LTD
14426 Addison St., #12
Sherman Oaks, Calif. 91423

Dear Sir:

I have received your notice dated 3/19/79 on Apr. 25, 1979, of intention to drill
new well "Core" 1
(Well name and number)

Sec. 32, T. 5N, R. 16W, S.B. B. & M., Los Angeles County.

Processing will continue immediately after receiving the following:

1. A proper signature of principal on the bond enclosed.
2. Designation of Agent.

~~M. G. MERRILL~~
State Oil and Gas Supervisor

By 
John L. Hardoin, Deputy Supervisor