

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

REPORT OF PROPERTY AND WELL TRANSFER

Field or County <p style="text-align: center;">WILMINGTON</p>	District District 1 (Cypress, California)
Former owner <p style="text-align: center;">Cooper & Brain-Brea</p>	Date November 30, 2005

Well Name	API Number	Section Township Range
See Attached list	See Attached list	See Attached list
For complete list of wells see operator file (C8100) Cooper & Brain, Inc.		

Description of the land upon which the well (s) is (are) located.

See attached

Date of transfer 11/29/2005	New owner Cooper & Brain, Inc. (C8100)	Type of organization Corp.
	Address: P.O. Box 1177 Wilmington, CA 90748	Telephone (310) 834-4411
Reported by	OG30A received 8/26/2005 and signed by both parties. Remaining docs received 11/29/2005	
Confirmed by	Same as above	
New operator new status PA	Designation of Agent Ed Hanley, Agent	
Old operator new status AB	Remarks For further details see operator file (C8100) Cooper & Brain, Inc.	

OPERATOR STATUS ABBREVIATIONS PA - Producing Active NPA - No potential, Active PI - Potential Inactive NPI - No potential, Inactive AB - Abandoned or No More Wells	Deputy Supervisor <p style="text-align: center;">R. K. Baker</p>	Signature  Anne Anderle, Operations Engineer																																				
FORM AND RECORD CHECK LIST																																						
	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Form or Record</th> <th>Initials</th> <th>Date</th> </tr> </thead> <tbody> <tr> <td>Form OGD121</td> <td>PA/af</td> <td>11-30-05</td> </tr> <tr> <td>Operator Card</td> <td>CA</td> <td>11-30-05</td> </tr> <tr> <td>Well Records</td> <td>12-1-05</td> <td>CA</td> </tr> <tr> <td>Log Records</td> <td>CA</td> <td>12-1-05</td> </tr> <tr> <td>Production Reports</td> <td>N/A</td> <td>11-30-05</td> </tr> </tbody> </table>	Form or Record	Initials	Date	Form OGD121	PA/af	11-30-05	Operator Card	CA	11-30-05	Well Records	12-1-05	CA	Log Records	CA	12-1-05	Production Reports	N/A	11-30-05	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Form or Record</th> <th>Initials</th> <th>Date</th> </tr> </thead> <tbody> <tr> <td>Map and Book</td> <td></td> <td></td> </tr> <tr> <td>Notice cancellations</td> <td>N/A</td> <td>11-30-05</td> </tr> <tr> <td>Bond Status</td> <td>OB/B-Ind.</td> <td>11-30-05</td> </tr> <tr> <td>EDP</td> <td>CA</td> <td>12-1-05</td> </tr> <tr> <td>Data Base</td> <td>PA/af</td> <td>12-1-05</td> </tr> </tbody> </table>	Form or Record	Initials	Date	Map and Book			Notice cancellations	N/A	11-30-05	Bond Status	OB/B-Ind.	11-30-05	EDP	CA	12-1-05	Data Base	PA/af	12-1-05
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cc: Update; Envir Desk (2); File Conservation Committee Harold W. Bertholf, Inc. L.A. County Assessors WellStats-HQS, Sacramento WellStats-Cypress, District 1																																						

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

REPORT OF PROPERTY AND WELL TRANSFER

Field or county Wilmington		District 1
Former owner DECALTA INTERNATIONAL CORP.		Date May 16, 1990
Name and location of well(s)		
"Watson A" 1' 037-05053	Sec. 28-4S-13W	"Watson B" 1' 037-05057 Sec. 28-4S-13W
" 2' " 05054	29-4S-13W	" 2' " 21534 28-4S-13W
" 3' " 05055	29-4S-13W	" 3' " 21658 28-4S-13W
" 4' " 04609	28-4S-13W	" 4' " 21659 28-4S-13W
" 5' " 23092	28-4S-13W	" 5' " 22256 28-4S-13W
" 6' " 23151	28-4S-13W	" 6' " 22676 28-4S-13W
" 8' " 05056	28-4S-13W	" 7' " 23366 28-4S-13W
Description of the land upon which the well(s) is (are) located See above.		
Date of transfer, sale, assignment, conveyance, or exchange May 1, 1990	New owner COOPER & BRAIN - BREA Address 655 E. "D" Street WILMINGTON CA 90744	Type of organization Partnership Telephone No. 213/834-4411
Reported by OG30A dated May 2, 1990 signed by both parties.		
Confirmed by See above.		
New operator new status (status abbreviation) PA	Request designation of agent Ed Hanley, P.O. Box 1177, WILMINGTON, CA 90748 on file 1-1-84.	
Old operator new status (status abbreviation) Ab	Remarks See Operator File under Cooper & Brain - Brea for transfer details.	

OPERATOR STATUS ABBREVIATIONS	Deputy Supervisor (For) R. K. Baker	Signature <i>David Sanchez</i> David Sanchez, Operations Eng.
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PA - Producing Active	FORM AND RECORD CHECK LIST					
	Form or record	Initials	Date	Form or record	Initials	Date
NPA - No Potential, Active	Form OGD121			Map and book # 128	gk	6-4-90
PI - Potential Inactive	Form OGD148			Notice to be cancelled		
NPI - No Potential, Inactive	New well cards			Bond status		
Ab - Abandoned or No More Wells	Well records			EDP files	J	5-16-90
EDP Update Conservation Committee Dept. Oil Properties L. A. Assessor Envir. Unit Campbell-Taylor File	Electric logs					
	Production reports					

**DIVISION OF OIL AND GAS
CHECK LIST - RECORDS RECEIVED AND WELL STATUS**

Company DECALTA INTERNATIONAL CORP. Well No. "WATSON" A-5
 API No. 087-23092 Sec. 28, T. 48, R. 13W, S.B. B.&M.
 County LOS ANGELES Field WILMINGTON

<u>RECORDS RECEIVED</u>	<u>DATE</u>
Well Summary (Form OG100)	<u>8-14-84 (2)</u>
History (Form OG103)	<u>8-14-84 (2)</u>
Core Record (Form OG101)	
Directional Survey	<u>8-14-84 (3)</u>
Sidewall Samples	
Other	
Date final records received	
Electric logs:	
<u>DUAL INDUCTION FOCUSED</u>	<u>8-14-84 (1)</u>
<u>" " " 5"</u>	<u>4-29-84 2</u>

<u>STATUS</u>	<u>STATUS</u>
Producing - Oil <input checked="" type="checkbox"/>	Water Disposal <input type="checkbox"/>
Idle - Oil <input type="checkbox"/>	Waterflood <input type="checkbox"/>
Abandoned - Oil <input type="checkbox"/>	Steamflood <input type="checkbox"/>
Drilling - Idle <input type="checkbox"/>	Fire Flood <input type="checkbox"/>
Abandoned - Dry Hole <input type="checkbox"/>	Air Injection <input type="checkbox"/>
Producing - Gas <input type="checkbox"/>	Gas Injection <input type="checkbox"/>
Idle - Gas <input type="checkbox"/>	CO2 Injection <input type="checkbox"/>
Abandoned - Gas <input type="checkbox"/>	LPG Injection <input type="checkbox"/>
Gas-Open to Oil Zone <input type="checkbox"/>	Observation <input type="checkbox"/>
Waterflood Source <input type="checkbox"/>	
DATE <u>6/22/84</u>	"E" well Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
RECOMPLETED <input type="checkbox"/>	
REMARKS	

ENGINEER'S CHECK LIST

- Summary, History, & Core-record (dupl.)
- Electric Log need 2" = 100' E-log
- Operator's Name _____
- Signature _____
- Well Designation _____
- Location _____
- Elevation _____
- Notices
- "T" Reports
- Casing Record _____
- Plugs _____
- Surface Inspection _____
- Production _____
- E Well on Prod. Dir. Sur.

CLERICAL CHECK LIST

- Location change (F-OGD165) _____
- Elevation change (F-OGD165) _____
- Form OGD121 _____
- Form OG159 (Final Letter) _____
- Form OGD150b (Release of Bond) _____
- Duplicate logs to archives _____
- Notice of Records due (F-OGD170) _____
- EDP (F-OGD42A-1, 2) _____

UPDATE CENTER 8/12/85

RECORDS NOT APPROVED
 Reason: _____

RECORDS APPROVED 4/0 8/7/85
 RELEASE BOND _____
 Date Eligible _____
 (Use date last needed records were received.)
 MAP AND MAP BOOK 1/10/85

CHECK LIST - RECORDS RECEIVED AND WELL STATUS

Well No. _____

API No. _____ Sec. _____, T. _____, R. _____, _____ B.&M.

<u>WORK PERFORMED</u>	<u>STATUS</u>	<u>DATE</u>
Drill _____ Redrill _____ Deepen _____	Producing _____ "E" well Yes <input type="checkbox"/> No <input type="checkbox"/>	
Plug _____ Alter Casing _____	Recompleted Producing _____	
Waterflood _____ Water Disposal _____	Waterflood _____	
Abandon _____	Water Disposal _____	
Other _____	Abandoned _____	
	Other _____	
	MAP AND BOOK _____ Engineer _____	

RECORDS FILED AND DATE Clerk _____

Summary _____

Log and Core _____

History _____

E-log _____

Directional Survey _____

Other _____

RECORDS & REQUIREMENTS CHECKED Engineer _____

(Check records for signature and correct name of operator or well, section, township, range, and field.)

Location _____ Notice states _____

Surface Inspection _____

Data Needed _____

Request Records _____ OGD170 _____

Correct records _____ OGD165 _____

(Specify)

EDP _____ (OGD42A-1, 2) _____

Elevation _____ Notice states _____

CARDS _____

BOND _____

Hold _____ Reason _____

Release _____ Date Eligible _____ OGD150 _____

End premium year _____

Release requested _____

Bond superseded _____ (Check One)

Well abandoned _____

Production Reports _____

Environmental Inspection _____ Engineer _____

FINAL LETTER _____ OGD159 _____

and _____

File cleared _____ OGD121 _____

(If production reports not received, make notation and inform Senior Stenographer when received.)

DIVISION OF OIL AND GAS

WELL SUMMARY REPORT

SUBMIT IN DUPLICATE

Operator Decalta International Corp., Well No. "Watson A" 5, API No. 037-23092

Sec. 28, T. 4S, R. 13 W, S.B.B. & M., Wilmington Field, Los Angeles County.

Location 1250' Easterly along Lomita Blvd and 275' North @ Right Angles to said line.
(Give surface location from property or section corner, or street center line and/or lambert coordinates)

Elevation of ground above sea level 40 feet.

All depth measurements taken from top of DF which is 24 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

In compliance with Sec. 3215, Division 3 of the Public Resources Code, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date August 1, 1984

Signed *W. J. Lovingfoss*
 Title Consultant

W. J. Lovingfoss
(Engineer or Geologist)

	DATE	DEPTH	MARKER
Commenced drilling	<u>6/11/84</u>		
Completed drilling	<u>6/22/84</u>		<u>"F" Marker</u>
Total depth (1st hole)	<u>4009</u>	(2nd) _____ (3rd) _____	
Present effective depth	<u>4009</u>		
Junk			
Formation and age at total depth			<u>Miocene</u>
Commenced producing	_____		Name of producing zone <u>Ranger</u>
	<small>(Date)</small>	<small>Flowing/gas lift/pumping (Cross out unnecessary words)</small>	

Initial production
 Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
65	14°	17%			
19	14°	18%			

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	Grade and Type of Casing	New or Second Hand	Size of Hole Drilled	Numbers of Sacks or Cubic Feet of Cement	Depth of Cementing if through perforations
<u>10 3/4"</u>	<u>398'</u>	<u>0</u>	<u>40.5#</u>	<u>K-55 ST&C</u>	<u>New</u>	<u>14 3/4"</u>	<u>314 Ft³</u>	
<u>7"</u>	<u>3,923'</u>	<u>0</u>	<u>23.0#</u>	<u>K-55 LT&C</u>	<u>New</u>	<u>9 7/8"</u>	<u>800 Ft³</u>	
<u>5 1/2"</u>	<u>4,009'</u>	<u>3,895'</u>	<u>17.0#</u>	<u>K-55 LT&C</u>	<u>New</u>	<u>12"</u>	<u>Gravel Packed with</u>	
							<u>50 sx 12 - 18 Gravel</u>	

PERFORATED CASING

(Size, top, bottom, perforated intervals, size and spacing of perforation and method.)

Was the well directionally drilled? Yes If yes, show coordinates at total depth 437' N - 750' W @ 3,985'.

Electrical log depths 3,900', 3,955' & 4,005' Other surveys _____

RECEIVED
Aug 14 2 05 PM '84
DIV. OF OIL AND GAS
LONG BEACH, CA.

SUBMIT IN DUPLICATE
RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

History of Oil or Gas Well

Operator Decalta International Corporation Field Wilmington County Los Angeles
Well Watson "A"-5 Sec. 28, T 4S, R 13W, SB B. & M.
A.P.I. No. 037-23092 Name W. J. Lovingfoss Title Agent
Date August 1, 1984 (Person submitting report) (President, Secretary or Agent)

Signature.....

W. J. Lovingfoss
805-642-6881
(Telephone Number)

5574-B Everglades, Ventura, CA 93003
(Address)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date

1984

- 6/11 Spud well at 7:00 A.M. on 6/11/84. Drill 14 3/4" hole to 400'. Ran 10 joints of 10 3/4", 40.5#, K-55, ST&C casing. Shoe set at 398'. Cemented w/200 Ft³ 1:1 Perlite with 4% Gel and 2% CaCl₂ followed by 114 Ft³ Class "G" cement with 2% CaCl₂. Cut 10 3/4" casing and began nipping up.
- 6/12 Continue nipping up. Test blind rams to 1000 psi. DOG Witnessed same. Drill cement and float shoe and new hole to 545' and stuck drill pipe. Back off pipe at 362'. Screwed into pipe and jar out of hole. Drill to 625'.
- 6/13 Drill to 1400'. POOH and pick up dyna drill and drill to 1785'. Laid down dyna drill and drill to 1927' with building assembly.
- 6/14 Drill and survey to 2381'. Made trip, laid down drilling assembly and went back in hole with "locked up" assembly. Drill to 2908'.
- 6/15 Drill and survey to 3557'.
- 6/16 Drill and survey to 3900'. Made wiper trip and conditioned hole for log. Ran Gamma Ray and Dual Induction logs.
- 6/17 Drill to 3955' and logged well. Ran Gamma Ray and Dual Induction logs. Conditioned hole and laid down 4 1/2" drill pipe. Ran 100 joints of 7", 23#, K-55, LT&C casing and set same at 3923'. Cemented with 575 Ft³ of 1:1 Perlite with 4% Gel followed by 225 Ft³ of Class "G" cement with .5% 0-31 and 2% CaCl₂. Displaced with 862 Ft³ of mud but did not bump plug. Bled off pressure - OK. Nipple down BOP, cut casing and land on slips. Weld on 7" tubing head. Nipple up BOP and test for DOG. Began picking up 3 1/2" drill pipe.
- 6/19 Picked up 3 1/2" drill pipe. Hit cement at 3780'. Drill cement to 3915'. POOH and ran Halliburton test tool. Perforated casing at 3904'. Slight blow. POOH after 1 hour and recovered 15' of mud in drill pipe. Drilled shoe and fell through to 3955' (old hole) change over to HEC polymer mud.

RECEIVED
AUG 14 2 03 PM '84
DIV. OF OIL AND GAS
LONG BEACH, CA.

SUBMIT IN DUPLICATE
RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL AND GAS

History of Oil or Gas Well

Operator Decalta International Corporation Field Wilmington County Los Angeles
Well Watson "A"-5 Sec. 28, T. 4S, R. 13 W SB B. & M.
A.P.I. No. 037-23092 Name W. J. Lovingfoss Title Agent
Date August 1, 19 84 (Person submitting report) (President, Secretary or Agent)

Signature *W. J. Lovingfoss*
805-642-6881
(Telephone Number)

5574-B Everglades, Ventura, CA 93003
(Address)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	
<u>1984</u>	
6/20	Drill 6 1/4" hole to 4005'. POOH to log. Ran Gamma Ray - Dual Induction log. Began underreaming 9 7/8" hole to 12" from 3923 to 3955' and 6 1/4" hole to 12" from 3955' to 4005'. Made an additional 4' of hole with underreamer. Total depth of well 4009'. Pull up in casing and shut down for 1 hour. Go to bottom - no fill. Pull up in casing and displace HEC polymer mud with 3% KCl water. POOH to run 5 1/2" liner.
6/21	Ran 5 1/2" liner to 4009'. (2 joints were slotted with .030 slots - 2 x 6). Gravel pack well with 50 sacks of 12 x 18 mesh gravel. Reverse out 1/2 sack. POOH and ran lead seal adapter. Laid down 3 1/2" drill pipe. Took off BOPE and began rigging down.
6/22	Released rig at 3:30 A.M. on 6/22/84.

[Faint handwritten notes and stamps]

RECEIVED
AUG 14 2 03 PM '84
DIV. OF OIL AND GAS
LONG BEACH, CA.

DIVISION OF OIL AND GAS
Report on Operations

Garold R. Muth, Agent
DECALTA INTERNATIONAL CORPORATION
30606 Old Road
Castaic, CA 91310

Long Beach, Calif.
July 12, 1984

Your operations at well "Watson A" 5, API No 037-23092
Sec. 28, T. 4S, R. 13W, S.B.B. & M. Wilmington Field, in Los Angeles County,
were witnessed on 6-19-84 by E. Santiago, Engineer, representative of
the supervisor, was present from 2100 to 2400. There were also present Jim Stuart,
Drilling Foreman

Present condition of well: 16" cem 55'; 10-3/4" cem 396'; 7" cem 3923', perf 3903' WSO.
TD 3955' (drilling).

The operations were performed for the purpose of testing the 7" shutoff at 3903' with a
formation tester.

DECISION: APPROVED.

NOTE: DEFICIENCIES TO BE CORRECTED
NONE

DEFICIENCIES CORRECTED
NONE

CONTRACTOR: Cal Pacific Drilling

ES:mh

cc: Update

M. G. MEFFERD
State Oil and Gas Supervisor
[Signature]
Deputy Supervisor
or V. F. Gaede

#0 6/22/84

No. T 184-908

DIVISION OF OIL AND GAS
FORMATION WATER SHUTOFF TEST

Operator DECALTA INTERNATIONAL CORP.

Well designation "WATSON A" 5 Sec. 28, T. 45, R. 13W, 58 B.&M.

Field WILMINGTON, County LOS ANGELES was tested for water shutoff on 6/19/84. (Name) EDWARD SANTIAGO, representative of the supervisor, was present from 2100 to 2400. Also present were JIM STUART D.F.

Casing record of well: 16" c/w 55'; 10 3/4" c/w 396'; 7" c/w 3923', PERF 3903' WSD,
TD 3955' (drilling).

The operations were performed for the purpose of (D+I) 3903'.

- The 7 " shutoff at 3903 ' is approved.
- The seal between the _____ " and _____ " casings is approved.
- The operations are approved as indicating that all of the injection fluid is confined to the formations below _____ ' at this time.

Hole size: 9 7/8 " fr. 396 ' to 3955 ' ; _____ " to _____ ' ; & _____ " to _____ '.

Casing			Cemented			Top of Fill		Sqd. Away	Final Press	Test psi/min. Perfs.
Size	Wt.	Top Bottom	Date	MO-Depth	Volume	Annulus	Casing			
<u>7"</u>	<u>23#</u>	<u>0' 3923'</u>	<u>6/18</u>	<u>Bump plugs</u>	<u>800 cf</u>	<u>—</u>	<u>3841'</u>	<u>—</u>	<u>1500 psi</u>	<u>—</u>

Depth or interval tested Four 1/2" holes @ 3903'
The hole was open to 3913 ' for test.

FORMATION TEST:
Packer(s) 3846 ' & _____ ' Tail 3874 ' Bean size 3/4 " Cushion _____
IHP 1821 IFP 21.6 FFP 21.6 FHP 1821
Blow 14 min soft blow, 10 min faint & dead for the remainder of the test.
Open for test 1 Hr. 0 min. Fluid entry 15' drilling mud

BAILING TEST:
The hole fluid was bailed to _____ ' , at _____ on _____ 19__ .
The hole fluid was found at _____ ' , at _____ on _____ 19__ .
(time)

PRODUCTION TEST:
Gauge/meter reading _____ on _____ 19__ , at _____ pump depth _____ ' Engr. _____
Gauge/meter reading _____ on _____ 19__ , at _____ Engr. _____
Fluid level _____ ' surveyed on _____ 19__ , reviewed (witnessed) by _____
Total fluid produced, Bbls. _____ Net oil _____ Water _____
Rate: _____ B/D oil, _____ B/D water, _____ % water cut

INJECTION SURVEY:
RA/Spinner/Temperature survey run at _____ B/D & _____ psi on _____ 19__ ,
fluid confined below _____ ' (Packer depth _____ ')

DEFICIENCIES—TO BE CORRECTED

NONE

DEFICIENCIES—CORRECTED

NONE

CONTRACTOR

CAL PACIFIC DRILLING

DIVISION OF OIL AND GAS

Report on Operations

Garold R. Muth, Agent

DECALTA INTERNATIONAL CORPORATION
30606 Old Road
Castaic, CA 91310

Long Beach, Calif.
July 12, 1984

Your operations at well "Watson" A 5, API No. 037-23092
Sec 28, T. 4S R. 13W S.B.B. & M. Wilmington Field, in Los Angeles County,
were witnessed on 6-12-84. R. Navia, Engineer, representative of
the supervisor, was present from 1330 to 1430. There were also present R. Napier,
Drilling Foreman

Present condition of well: 16" cem 55', 10-3/4" cem 396'. TD 400' (drilling).

The operations were performed for the purpose of testing the blowout prevention equipment and installation.

DECISION: APPROVED.

NOTE: DEFICIENCIES TO BE CORRECTED
NONE

DEFICIENCIES CORRECTED
Fill-up line not hooked up.

CONTRACTOR: Cal Pacific Drilling Co.

RN:mh

cc: Update

M. C. MEFFERD
State Oil and Gas Supervisor

V. F. Gaede
Deputy Supervisor

HO 6/22/84

DIVISION OF OIL AND GAS
BLOWOUT PREVENTION EQUIPMENT MEMO

T 184-908

Operator Decette International Corp Well "Watson" A-5 Field Wilmington County LA

VISITS: Date 6/12/84 Engineer R. Navis Time 1330 to 1430 Operator's Rep. R. Navis Title DF
1st _____ 2nd _____

Casing record of well: 16" cem 55'; 10 3/4" cem 396'; TD 400' (drilling).

OPERATION: Testing (inspecting) the blowout prevention equipment and installation.
DECISION: The blowout prevention equipment and its installation on the 10 3/4" casing are approved.

REQUIRED
BOPE CLASS: III B-2M

Proposed Well Opns: Drill MPSP: _____ psi
Hole size: 14 3/4" fr. 40' to 400' & _____ " to _____ "

CASING RECORD (BOPE ANCHOR STRING ONLY)					Cement Details					Top of Cement			
Size	Weight(s)	Grade(s)	Shoe at	CP at	3 1/4" SA Class G (5-1662-12)					Casing	Annulus		
10 3/4"	40.5 #	V-55	396'								376'	STC	
BOP STACK							a	b	a/b	TEST DATA			
API Symb.	Ram Sz.	Mfr.	Model or Type	Size (in.)	Press. Rtg.	Date Last Overhaul	Gal. to Close	Rec. Time (Min.)	Calc. GPM Output	psi Drop to Close	Secs. to Close	Test Date	Test Press.
A	12	Shelco	-	12	3000	-						4/12	1000
Rd	4 1/2	Shelco	B	12	3000	-						"	1000
Rd	CSO	Shelco	B	12	3000	-						Rpt by R. Navis	1000
ACTUATING SYSTEM							AUXILIARY EQUIPMENT						
Accum. Unit(s) Wkg. Press. <u>3000</u> psi							Connections						
Total Rated Pump Output _____ gpm							No.	Sz. (in.)	Rated Press.	Weld	Flan.	Thrd.	
Distance From Well Bore <u>60</u> ft.													
Mfr.							Mfr.						
Accum. Cap.							Accum. Cap.						
Precharge							Precharge						
1	Koomy		90 gal.	1000 psi	X		Fill-Up Line						
2			gal.	psi	X		Kill Line		2	3000		/	/
CONTROL STATIONS							CONTROL STATIONS						
Elec.							Elec.						
Hyd.							Hyd.						
X	Manif. at accum. unit				X		Control Valve(s)	3		"		/	-
X	Remote at Drlr's. stn. <u>Control Valve(s)</u>				X		Check Valve(s)	1		"		/	1000
	Other:				X		Auxil. Pump Connec.			"		/	"
X	Manif. at accum. unit				X		Choke Line		3	"		/	/
X	Remote at Drlr's. stn. <u>Control Valve(s)</u>				X		Control Valve(s)	9		"		/	"
	Other:				X		Pressure Gauge					/	
EMERG. BACKUP SYST.							EMERG. BACKUP SYST.						
Press.							Press.						
Wkg. Fl.							Wkg. Fl.						
X	N2 Cyl	No: 3	Type:	1	2400	8.3 gal.	X	Adjustable Choke(s)	2	3	"		/
	Other:				X		Bleed Line		3			/	
	Other:				X		Upper Kelly Cock						1000
	Other:				X		Lower Kelly Cock		4 1/2	"			"
	Other:				X		Standpipe Valve						"
	Other:				X		Standpipe Pressure Ga.						
	Other:				X		Pipe Safety Valve		4 1/2	"			-
	Other:				X		Internal Preventer		4 1/2	"			-
HOLE FLUID MONITORING EQUIPMENT					Alarm		REMARKS:						
X	Calibrated Mud Pit		Aud.	Vis.	A		<u>Fill-up line not hooked up.</u>						
X	Pit Level Indicator		✓	✓	B								
X	Pump Stroke Counter		✓	✓	B								
X	Pit Level Recorder		✓	✓	B								
	Flow Sensor				C								
	Mud Totalizer						Hole Fluid Type						
	Calibrated Trip Tank						Weight						
	Other:						Storage Pits						
							<u>clay base</u>						
							<u>72 #</u>						
							<u>450 bbls</u>						

DEFICIENCIES—TO BE CORRECTED

None

DEFICIENCIES—CORRECTED

Fill-up line not hooked up.

CONTRACTOR

Cal Pacific Drilling Co.



LOVINGFOSS & BOWMAN, INC.
5574 B Everglades
Ventura, California 93003

OIL PROPERTY MANAGEMENT
PETROLEUM CONSULTANTS
OIL PROPERTY VALUATION

(805)642-6881

May 11, 1984

DIVISION OF OIL AND GAS
245 West Broadway
Suite 475
Long Beach, CA 90802

Attention: Mr. Richard Manuel

Dear Mr. Manuel:

This Notice of Intent supersedes the Notice submitted 4/23/84 on the Decalta International Corporation - Watson A-5 well. The reason for the change being that the drill site location was altered.

Very truly yours,

LOVINGFOSS & BOWMAN, INC.


W. J. Lovingfoss

WJL:jr

Attachments

DIVISION OF OIL AND GAS
Notice of Intention to Drill New Well

CG
3606

C.E.Q.A. INFORMATION			
EXEMPT <input checked="" type="checkbox"/> CLASS _____	NEG. DEC. <input type="checkbox"/> S.C.H. NO. _____	E.I.R. <input type="checkbox"/> S.C.H. NO. _____	DOCUMENT NOT REQUIRED BY LOCAL JURISDICTION <input type="checkbox"/>
See Reverse Side			

FOR DIVISION USE ONLY				
MAP	MAP BOOK	CARDS	BOND	FORMS
129	W 119	10/14/84	BB	119 121 5/14/84

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well "Watson A#5", API No. 037-23092,
(Assigned by Division)
Sec. 28, T. 4S, R. 13W, S.B. B. & M., Wilmington Field, Los Angeles County.
Legal description of mineral-right lease, consisting of 58.64 acres, is as follows: See Attachments
(Attach map or plat to scale)

Do mineral and surface leases coincide? Yes _____ No . If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale. SEE ATTACHMENTS

Location of well 1250' feet Easterly along XXXXX section / property line and 275' feet Northerly
(Direction) (Cross out one) (Direction)

at right angles to said line from the _____ corner of section / property _____ or
(Cross out one)
NE Intersection of Wilmington^{AVE} and Lomita Blvd.

Is this a critical well according to the definition on the reverse side of this form? Yes No

If well is to be directionally drilled, show proposed coordinates (from surface location) at total depth:
825' feet West and 425' feet North /
(Direction) (Direction)

Elevation of ground above sea level 40 feet. from surface location.

All depth measurements taken from top of Kelly Bushing that is 51 feet above ground.
(Derrick Floor, Rotary Table, or Kelly Bushing)

PROPOSED CASING PROGRAM

SIZE OF CASING INCHES API	WEIGHT	GRADE AND TYPE	TOP	BOTTOM	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING (Linear Feet)
10 3/4"	40.5#	H-40 Seamless	0	550'	550'	550'
7"	23#	K-55 Seamless	0	3,912'	3,912'	2,450'
5 1/2"	17#	K-55 Seamless	3,850'	4,005'		Gravel Pack

(A complete drilling program is preferred and may be submitted in lieu of the above program.)

Intended zone(s) of completion Ranger F.B. III Estimated total depth 4,005 MD
(Name, depth, and expected pressure)

It is understood that if changes in this plan become necessary we are to notify you immediately.

Name of Operator <u>Decalta International Corporation</u>		Type of Organization (Corporation, Partnership, Individual, etc.) <u>Corporation</u>	
Address <u>P. O. Box 398</u>		City <u>Castaic, CA 91310</u>	Zip Code <u>91310</u>
Telephone Number <u>805-259-1272</u>	Name of Person Filing Notice <u>W. J. Lovingfoss</u>	Signature <i>W. J. Lovingfoss</i>	Date <u>5/8/84</u>

This notice and indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within one year of receipt of the notice, this notice will be considered cancelled.

Information for compliance with the California Environmental Quality Act of 1970 (C.E.Q.A.).

If an environmental document has been prepared by the lead agency, please submit a copy of the document with this notice or supply the following information:

Lead Agency: City of Carson
Lead Agency Contact Person: Joel Miller

Address: Box 6234

Carson, California 90749

Phone: (213) 830-7600

FOR DIVISION USE ONLY	
District review of environmental document (if applicable)?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Remarks:	

CRITICAL WELL

As defined in the California Administrative Code, Title 14, Section 1720(a), "Critical well" means a well within:

- (1) 300 feet of the following:
 - (A) Any building intended for human occupancy that is not necessary to the operation of the well; or
 - (B) Any airport runway.
- (2) 100 feet of the following:
 - (A) Any dedicated public street, highway, or nearest rail of an operating railway that is in general use;
 - (B) Any navigable body of water or watercourse perennially covered by water;
 - (C) Any public recreational facility such as a golf course, amusement park, picnic ground, campground, or any other area of periodic high-density population; or
 - (D) Any officially recognized wildlife preserve.

Exceptions or additions to this definition may be established by the supervisor upon his own judgment or upon written request of an operator. This written request shall contain justification for such an exception.

KW 3659
Doc. 5

AGREEMENT

Reference is hereby made to that certain oil and gas lease dated November 26, 1956 between Watson Land Company as Lessor and Donald, Frank and Harding S. Frankel as Lessee, covering portions of the 3,365.95 acre tract of land in Los Angeles County, California allotted to Maria Delores Dominguez de Watson by decree of partition of the Rancho San Pedro. Said lease is hereinafter referred to as the "Watson 'A' lease". Decalta International Corporation, a Montana corporation, Petrorep, Inc., a Delaware corporation, and Corexcal, Inc., a Delaware corporation, hereinafter collectively referred to as "D.P.C.", are the successors in interest of the Lessees under the Watson "A" lease. It is agreed between Atlantic Richfield Company, a Pennsylvania corporation, hereinafter referred to as A.R., and D.P.C., as follows:

1. D.P.C. shall quitclaim to A.R. all of its right, title and interest in and to that part of the following described parcel of land which lies within 200 feet measured vertically from the surface thereof:

Parcel 2 as shown on Parcel Map No. 4603, recorded October 11, 1974, in Book 55 at Page 62 of Parcel Maps in the Office of the County Recorder of Los Angeles County, State of California.

Said Parcel 2 is a part of the land which is subject to the Watson "A" lease. The form of the quitclaim deed is attached hereto as EXHIBIT "A".

2. A.R. shall, immediately upon receiving said quitclaim deed, grant to D.P.C. three well sites (known as Numbers 1, 2 and 3) together with the access, pipeline, and utilities easement necessary to enable D.P.C. to use said drill sites to explore for and produce oil and gas in accordance with the provisions of the Watson "A" lease. Said easements shall be in the form and locations indicated in the attached EXHIBITS "B" and "C".

3. A.R. agrees that it will not conduct any operations which would unreasonably interfere with the use and enjoyment by D.P.C. of the drill sites and easements to be granted to it. If after D.P.C.'s reasonable efforts,

D.P.C. should be prevented by any public law, rule or regulation from using said drill sites and easements to conduct oil and gas operations under the Watson "A" lease solely because of the proximity of such drill sites and easements to any facilities maintained or operations conducted by A.R., then A.R. shall either:

a. Remove or relocate the interfering facilities or discontinue the interfering operations; or,

b. Relocate D.P.C.'s drill sites and easements in such a manner that the proximity of A.R.'s facilities and operations will not prevent D.P.C. from using and enjoying said drill sites and easements.

In addition A.R. shall indemnify and hold D.P.C. harmless from any loss or damage as the result of being prevented from using its said drill sites and easements solely because of the proximity of A.R.'s tanks, facilities or operations to the extent said loss is not mitigated by 3a or 3b above.

For all purposes of this agreement, A.R.'s tanks known as Nos. 401, 402 and 403 as shown on Said EXHIBIT "C", shall not be considered as interfering with the use and enjoyment by D.P.C. of said drill sites and easements to be granted to it herein. All costs and expenses of relocation or of removal and discontinuance, as the case may be, shall be borne by A.R.

4. D.P.C. shall pay all taxes levied or assessed upon any facilities installed by D.P.C. in accordance with this agreement. In the event any such taxes are included in A.R.'s tax bill, D.P.C. shall reimburse A.R. for the amount thereof upon receipt of an invoice therefor accompanied by a copy of the tax bill.

5. D.P.C. shall within 90 days after receipt of the written request of A.R. surrender and quitclaim to A.R. any portion of D.P.C.'s easements and well sites that D.P.C. shall, in its sole and uncontrolled discretion, determine to be unnecessary for its use or future use in conducting oil and gas operations under the Watson "A" lease. Upon final termination of the Watson "A" lease as the same may now or hereafter be amended or extended, and when all of D.P.C.'s rights to conduct operation thereunder have terminated or expired, D.P.C. shall quitclaim to A.R. all its rights, title and interest which D.P.C. may then have in the well sites and easement locations referred to in Provision #2 above and shall remove all of its facilities therefrom.

6. The covenants herein shall survive the delivery of the deeds referred to in paragraphs 1 and 2 above.

7.. All use made and operations conducted by D.P.C. upon its well sites and easements shall be in accordance with good oil field practice, and with due regard for the safety and security of the general area.

8. Upon receipt of the written request of A.R., D.P.C. agrees to lay all or any part of the pipelines constructed for its benefit in accordance with this agreement below the surface of the ground at depths designated by A.R. When said request is not required by law or governmental rules or regulations, the cost of placing such pipelines below the surface shall be borne by A.R.

This Agreement shall be binding upon and shall inure to the benefit of the successors in interest of the respective parties hereto.

DATED March 28/77

DECALTA INTERNATIONAL CORPORATION

By [Signature]
PRESIDENT

By [Signature]
VICE PRESIDENT
Production

PETROREP, INC.
By [Signature]
PRESIDENT

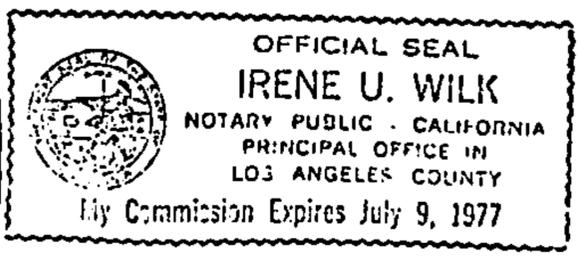
By [Signature]
ASSISTANT SECRETARY

COREXCAL, INC.
By [Signature]
PRESIDENT

STATE OF CALIFORNIA,
COUNTY OF Los Angeles } ss.

ON April 21, 1977,
before me, the undersigned, a Notary Public in and for the said State, personally appeared
C. T. CARTER, known to me to be the
Vice President, and PAUL W. DOWDELL, known to me
to be the Asst. Secretary of Atlantic Richfield Company

the Corporation that executed the within Instrument, known to me to be the persons who executed the within Instrument, on behalf of the Corporation herein named, and acknowledged to me that such Corporation executed the within Instrument pursuant to its by-laws or a resolution of its board of directors.
WITNESS my hand and official seal.



[Signature]
Notary Public in and for said State.

QUITCLAIM DEED AND RELEASE

The undersigned hereby quitclaim to ATLANTIC RICHFIELD COMPANY, a Pennsylvania corporation, all of undersigned's right, title and interest in the upper 200 feet of the surface of the following described land:

Parcel 2 of Parcel Map No. 4603, recorded October 11, 1974, in Book 55 at Page 62 of Parcel Maps in the Office of the County Recorder of Los Angeles County, State of California.

DATED: March 2 1977

DECALTA INTERNATIONAL CORPORATION,
a Montana corporation

By [Signature]

VICE PRESIDENT

By [Signature]

VICE PRESIDENT

PETROREP, INC.,
a Delaware corporation

By [Signature]

PRESIDENT

By [Signature]

ASSISTANT SECRETARY

COREXCAL, INC.,
a Delaware corporation

By [Signature]

VICE PRESIDENT

By [Signature]

Access Easement

A.R. also hereby grants to D.P.C., for a term coextensive with the term of the Watson "A" lease, an easement over A.R.'s existing road in the location shown on said Exhibit "C" and labeled "Access Road to D.P.C.'s well sites Nos. 1, 2 and 3 over A.R.'s existing road." The easement is for access, ingress to and egress from the three well sites hereinabove described and for vehicular traffic as may be necessary to enable D.P.C. to use and enjoy said drill sites and to conduct thereon those operations, including secondary recovery and waterflood operations for the discovery and production of oil, gas and hydrocarbon substances.

Pipeline and Utilities Easement

A.R. also hereby grants to D.P.C. for a term coextensive with the term of the Watson "A" lease, an easement for pipelines and utilities to transport material, product, liquids, power and other matter to or from said well sites Nos. 1, 2 and 3 across that portion of the real property in the location described on said Exhibit "C" and labeled "D.P.C. pipeline and utilities easement to serve D.P.C.'s well sites Nos. 1, 2 and 3."

Covenants

1.) Upon receipt of the written request of A.R., D.P.C. agrees to lay all or any part of the pipelines constructed for its benefit in accordance with the easement herein below the surface of the ground at depths designated by A.R. When said request is not required by law or governmental rules or regulations the cost of placing such pipelines below the surface shall be borne by A.R.

2.) All use made and operations conducted by D.P.C. upon the well sites and easements herein shall be in accordance with good oil field practice, and with due regard for the safety and security of the general area.

3.) D.P.C. shall pay all taxes levied or assessed upon any facilities installed by D.P.C. in accordance with this instrument. In the event any such taxes are included in A.R.'s tax bill, D.P.C. shall reimburse A.R. for the amount thereof upon receipt of an invoice therefor accompanied by a copy of the tax bill.

EASEMENT DEED

Reference is hereby made to that certain oil and gas lease dated November 26, 1956 between Watson Land Company as Lessor and Donald, Frank and Harding S. Frankel as Lessee, covering portions of the 3,365.95 acre tract of land in Los Angeles County, California allotted to Maria Delores Dominguez de Watson by decree of partition of the Rancho San Pedro. Said lease is hereinafter referred to as the "Watson 'A' lease". Decalta International Corporation, a Montana corporation, Petrorep, Inc., a Delaware corporation, and Corexcal, Inc., a Delaware corporation, hereinafter collectively referred to as "D.P.C." are the successors in interest of the Lessees under the Watson "A" lease. A memorandum or short form of said lease was recorded as Instrument No. 4282 in Book 52945 at Page 94 of Official Records of Los Angeles County, California, and was amended by a document dated August 22, 1957 recorded October 1, 1957 as Instrument No. 4012 in Book 55743 at Page 244 of Official Records of said county.

Well Sites

Atlantic Richfield Company, a Pennsylvania corporation, hereinafter referred to as A.R., does hereby grant to Decalta International Corporation, a Montana corporation, Petrorep, Inc., a Delaware corporation, and Corexcal, Inc., a Delaware corporation, hereinafter collectively referred to as "D.P.C.", for a term coextensive with the term of the said Watson "A" lease, the sole and exclusive right to use and occupy the surface and subsurface of the three well sites hereinafter described, for the purpose of constructing, installing or maintaining any fixtures or equipment for those operations which the Lessee is permitted to carry on under the terms and conditions of said Watson "A" lease, including such operations, machinery, fixtures and equipment as may be necessary for secondary recovery or water-flooding programs or projects. Said three well sites are described and labeled D.P.C. well sites Nos. 1, 2, 3 on Drawing No. B-25283, attached hereto and marked "EXHIBIT C", and affect real property in the County of Los Angeles, State of California.

Access Easement

A.R. also hereby grants to D.P.C., for a term coextensive with the term of the Watson "A" lease, an easement over A.R.'s existing road in the location shown on said Exhibit "C" and labeled "Access Road to D.P.C.'s well sites Nos. 1, 2 and 3 over A.R.'s existing road." The easement is for access, ingress to and egress from the three well sites hereinabove described and for vehicular traffic as may be necessary to enable D.P.C. to use and enjoy said drill sites and to conduct thereon those operations, including secondary recovery and waterflood operations for the discovery and production of oil, gas and hydrocarbon substances.

Pipeline and Utilities Easement

A.R. also hereby grants to D.P.C. for a term coextensive with the term of the Watson "A" lease, an easement for pipelines and utilities to transport material, product, liquids, power and other matter to or from said well sites Nos. 1, 2 and 3 across that portion of the real property in the location described on said Exhibit "C" and labeled "D.P.C. pipeline and utilities easement to serve D.P.C.'s well sites Nos. 1, 2 and 3."

Covenants

1.) Upon receipt of the written request of A.R., D.P.C. agrees to lay all or any part of the pipelines constructed for its benefit in accordance with the easement herein below the surface of the ground at depths designated by A.R. When said request is not required by law or governmental rules or regulations the cost of placing such pipelines below the surface shall be borne by A.R.

2.) All use made and operations conducted by D.P.C. upon the well sites and easements herein shall be in accordance with good oil field practice, and with due regard for the safety and security of the general area.

3.) D.P.C. shall pay all taxes levied or assessed upon any facilities installed by D.P.C. in accordance with this instrument. In the event any such taxes are included in A.R.'s tax bill, D.P.C. shall reimburse A.R. for the amount thereof upon receipt of an invoice therefor accompanied by a copy of the tax bill.

of A.R. surrender and quitclaim to A.R. any portion of D.P.C.'s easements granted herein that D.P.C. shall, in its sole and uncontrolled discretion, determine to be unnecessary for its use or future use in conducting oil and gas operations under the Watson "A" lease. Upon final termination of the Watson "A" lease as the same may not or hereafter be amended or extended, and when all of D.P.C.'s rights to conduct operations thereunder have terminated or expired, D.P.C. shall quitclaim to A.R. all DPC's right, title and interest it may have to its real estate affected by this deed and shall remove all of its facilities therefrom.

DATED March 28/77

ATLANTIC RICHFIELD COMPANY, ^{YR}

By *C. O. Curtis*
VICE PRESIDENT

By *Paul W. Dowdell*
Asst. Secretary

PETROREP, INC.

By *[Signature]*
PRESIDENT

By *[Signature]*
ASSISTANT SECRETARY

COREXCAL, INC.

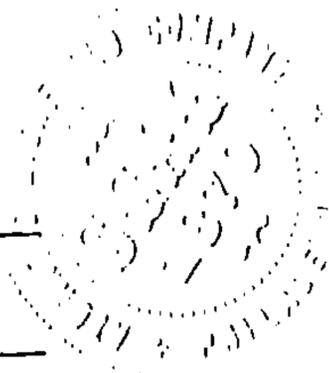
By *[Signature]*
VICE PRESIDENT

By *[Signature]*

DECALTA INTERNATIONAL CORPORATION

By *[Signature]*

By *[Signature]*
VICE PRESIDENT
Production



3. A LEASE, AFFECTING THE PREMISES HEREIN STATED, EXECUTED BY AND BETWEEN THE PARTIES NAMED HEREIN, FOR THE TERM AND UPON THE TERMS, COVENANTS AND CONDITIONS THEREIN PROVIDED,

TYPE OF LEASE : OIL AND GAS
DATED : NOVEMBER 26, 1956
LESSOR : WATSON LAND COMPANY, A CORPORATION
LESSEE : DONALD FRANKEL, FRANK FRANKEL AND HARDING S. FRANKEL - NOW DECALTA INTERNATIONAL
RECORDED : NOVEMBER 26, 1956, IN BOOK 52945 PAGE 94, OFFICIAL RECORDS
AFFECTS : SAID LAND AND OTHER PROPERTY AND AS MODIFIED BY AN INSTRUMENT EXECUTED BY : WATSON LAND COMPANY, A CORPORATION, DONALD FRANKEL, HARDING S. FRANKEL, AND FRANK FRANKEL
RECORDED : OCTOBER 1, 1957, IN BOOK 55743 PAGE 234, OFFICIAL RECORDS

BY AN INSTRUMENT DATED DECEMBER 29, 1959 AND RECORDED AS INSTRUMENT NO. 3072 ON JANUARY 6, 1960, IN BOOK D-711 PAGE 785, OFFICIAL RECORDS, THE LESSEES UNDER SAID LEASE QUITCLAIMED TO THE RECORD OWNERS ALL RIGHT OF ENTRY TO THE SURFACE OF SAID LAND ABOVE A DEPTH OF 200 FEET, AS PROVIDED IN THAT CERTAIN LEASE DATED NOVEMBER 26, 1956, EXECUTED BY WATSON LAND COMPANY, DONALD FRANKEL, FRANK FRANKEL, AND HARDING S. FRANKEL AND RECORDED IN BOOK 52945 PAGE 94, OFFICIAL RECORDS, IN THE OFFICE OF THE COUNTY RECORDER OF SAID COUNTY.

EXCEPT OVER THE FOLLOWING DESCRIBED WELL SITE:

WELL SITE A-4:

BEGINNING AT THE EASTERLY TERMINUS OF THAT CERTAIN CURVE IN THE NORTHERLY BOUNDARY OF THE RIGHT OF WAY OF THE SANTA FE AND LOS ANGELES HARBOR RAILWAY AS DESCRIBED IN DEED RECORDED IN BOOK 3817 PAGE 164 OF OFFICIAL RECORDS OF SAID COUNTY, SAID CURVE RECITED THEREIN AS CONCAVE NORTHERLY, HAVING A RADIUS OF 892.29 FEET AND AN ARC LENGTH OF 597.41 FEET; THENCE NORTH 3° 30' 53" WEST 14.72 FEET; THENCE NORTH 87° 10' 30" WEST 0.69 FEET TO THE TRUE POINT OF BEGINNING; THENCE NORTH 87° 10' 30" WEST 200.00 FEET; THENCE NORTH 2° 49' 30" EAST 100.00 FEET; THENCE SOUTH 87° 10' 30" EAST 200.00 FEET; THENCE SOUTH 2° 49' 30" WEST 100.00 FEET TO THE TRUE POINT OF BEGINNING.

WELL SITE A-5: - ALTERED AS PER DOCUMENT DATED 2/26/77

BEGINNING AT THE INTERSECTION OF THE NORTHERLY BOUNDARY OF THE SANTA FE AND LOS ANGELES HARBOR RAILWAY RIGHT OF WAY AS DESCRIBED IN DEED RECORDED IN BOOK 3817 PAGE 164

OF OFFICIAL RECORDS OF SAID COUNTY WITH THE WESTERLY BOUNDARY OF THE LAND CONVEYED TO THE SHELL OIL COMPANY OF CALIFORNIA BY DEED RECORDED IN BOOK 1714 PAGE 283 OF OFFICIAL RECORDS OF SAID COUNTY; THENCE ALONG THE NORTHERLY BOUNDARY OF SAID SANTA FE AND LOS ANGELES HARBOR RAILWAY RIGHT OF WAY SOUTH $86^{\circ} 29' 07''$ WEST 574.59 FEET; THENCE NORTH $16^{\circ} 41' 37''$ EAST 53.28 FEET TO THE TRUE POINT OF BEGINNING; THENCE NORTH $73^{\circ} 18' 23''$ WEST 100.00 FEET; THENCE NORTH $16^{\circ} 41' 37''$ EAST 200.00 FEET; THENCE SOUTH $73^{\circ} 18' 23''$ EAST 100.00 FEET; THENCE SOUTH $16^{\circ} 41' 37''$ WEST 200.00 FEET TO THE TRUE POINT OF BEGINNING.

WELL SITE A-8:

BEGINNING AT THE INTERSECTION OF THE NORTHERLY BOUNDARY OF THE SANTA FE AND LOS ANGELES HARBOR RAILWAY RIGHT OF WAY AS DESCRIBED IN DEED RECORDED IN BOOK 3817 PAGE 164 OF OFFICIAL RECORDS OF SAID COUNTY WITH THE WESTERLY BOUNDARY OF THE LAND CONVEYED TO THE SHELL OIL COMPANY OF CALIFORNIA BY DEED RECORDED IN BOOK 1714 PAGE 283 OF OFFICIAL RECORDS OF SAID COUNTY; THENCE ALONG THE NORTHERLY BOUNDARY OF SAID SANTA FE AND LOS ANGELES HARBOR RAILWAY RIGHT OF WAY SOUTH $86^{\circ} 29' 07''$ WEST 574.59 FEET; THENCE NORTH $16^{\circ} 41' 37''$ EAST 492.39 FEET TO THE TRUE POINT OF BEGINNING; THENCE NORTH $73^{\circ} 18' 23''$ EAST 55.54 FEET; THENCE NORTH $16^{\circ} 41' 37''$ EAST 200.00 FEET; THENCE SOUTH $73^{\circ} 18' 23''$ EAST 100.00 FEET; THENCE SOUTH $16^{\circ} 41' 37''$ WEST 200.00 FEET; THENCE NORTH $73^{\circ} 18' 23''$ WEST 44.46 FEET TO THE TRUE POINT OF BEGINNING.

ALSO EXCEPT THEREFROM AN EASEMENT FOR INGRESS AND EGRESS OVER TWO STRIPS OF LAND 20.00 FEET IN WIDTH LYING 10.00 FEET ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:

EASEMENT TO WELL SITE A-8:

BEGINNING AT A POINT IN THE WESTERLY LINE OF SAID 11.3787 ACRES, DISTANT SOUTHERLY, THEREON 512.25 FEET FROM THE SOUTHERLY LINE OF THAT CERTAIN PARCEL OF LAND CONVEYED TO UNION OIL COMPANY BY DEED RECORDED IN BOOK 1378 PAGE 318, OFFICIAL RECORDS OF SAID COUNTY; THENCE SOUTH $73^{\circ} 18' 23''$ EAST 270.75 FEET TO THE WESTERLY BOUNDARY OF SAID WELL SITE A-8.

EASEMENT TO WELL SITE A-4 AND A-5:

BEGINNING AT A POINT IN THE WESTERLY LINE OF SAID 11.3787 ACRES, DISTANT SOUTHERLY THEREON 993.00 FEET FROM THE SOUTHERLY LINE OF THAT CERTAIN PARCEL OF LAND CONVEYED TO UNION OIL COMPANY OF CALIFORNIA BY DEED RECORDED IN BOOK 1378 PAGE 318 OF OFFICIAL RECORDS OF SAID COUNTY; THENCE SOUTH $37^{\circ} 10' 30''$ EAST 278.19 FEET TO THE WESTERLY BOUNDARY OF SAID