REC'D OCT 14 2011

Schlumberger

Company: **OXY US LA BASIN**

CONFIDENTIAL

Well: **DOM-001**
Field: **Dominguez**
County: **Los Angeles** State: **California**

County: Los Angeles
Field: Dominguez
Location: SURFACE LAMBERT COORDIN
Well: DOM-001
Company: OXY US LA BASIN

GAMMA RAY SPECTROSCOPY
GAMMA RAY TIE IN

LOCATION

SURFACE LAMBERT COORDINATES
N: 4 062 754.8
E: 4 214 067.32

Elev.: K.B. 194.09 ft
G.L. 168.97 ft
D.F. 194.09 ft

Permanent Datum: GROUND LEVEL — Elev.: 168.97 ft
Log Measured From: DERRICK FLOOR — 25.03 ft above Perm. Datum
Drilling Measured From: DERRICK FLOOR

API Serial No.	Section	Township	Range
037-27124	33	3S	13W

Logging Date			1-Jan-2011								
Run Number			EIGHT								
Depth Driller			11113 ft								
Schlumberger Depth			11127 ft								
Bottom Log Interval			11121 ft								
Top Log Interval			8495 ft								
Casing Driller Size @ Depth			9.625 in	@	8494 ft			@			
Casing Schlumberger			8495 ft								
Bit Size			8.500 in								
Type Fluid In Hole			8% KCL - GELITE								
MUD	Density	Viscosity	11.5 lbm/gal	50 s							
MUD	Fluid Loss	PH	4.2 cm3	7.9							
MUD	Source Of Sample		FLOWLINE								
RM @ Measured Temperature			0.187 ohm.m	@	54 degF			@			
RMF @ Measured Temperature			0.174 ohm.m	@	47 degF			@			
RMC @ Measured Temperature			0.290 ohm.m	@	49 degF			@			
Source RMF	RMC		MUD PRESS	MUD PRESS							
RM @ MRT	RMF @ MRT		0.044 @ 255	0.036 @ 255			@		@		
Maximum Recorded Temperatures			255 degF								
Circulation Stopped	Time		30-Dec-2010		16:00						
Logger On Bottom	Time		1-Jan-2011		9:32						
Unit Number	Location		2363	BAKERSFIELD							
Recorded By			JARROD LONG								
Witnessed By			MARIEKE GAUDET								

		Run 1	Run 2
Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Driller Size @ Depth			@
Casing Schlumberger			
Bit Size			
Type Fluid In Hole			
MUD Density	Viscosity		
MUD Fluid Loss	PH		
MUD Source Of Sample			
RM @ Measured Temperature			@
RMF @ Measured Temperature			@
RMC @ Measured Temperature			@
Source RMF	RMC		
RM @ MRT	RMF @ MRT	@	@
Maximum Recorded Temperatures			
Circulation Stopped	Time		
Logger On Bottom	Time		
Unit Number	Location		
Recorded By			
Witnessed By			

Run 3	Run 4

DEPTH SUMMARY LISTING

Date Created: 31-DEC-2010 17:41:14

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-B	Type:	CMTD-B/A	Type:	7-48A SUS
Serial Number:	5905	Serial Number:	1377	Serial Number:	708176
Calibration Date:	2-DEC-2010	Calibration Date:	02-DEC-2010	Length:	19900 FT
Calibrator Serial Number:	33	Calibrator Serial Number:	6250	Conveyance Method:	Wireline
Calibration Cable Type:	7-48A SUS	Number of Calibration Points:	10	Rig Type:	LAND
Wheel Correction 1:	-5	Calibration RMS:	23		
Wheel Correction 2:	-5	Calibration Peak Error:	37		

Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	PLATFORM EXPRESS
Reference Log Run Number:	SIX
Reference Log Date:	31-DEC-2010

Depth Control Remarks

1. ALL SCHLUMBERGER DEPTH CONTROL PROCEDURES FOLLOWED.
2. IDW USED AS PRIMARY DEPTH REFERENCE, Z-CHART USED AS SECONDARY.
3.
4.
5.
6.

DISCLAIMER
THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES1	OTHER SERVICES2
OS1: FMI-MSIP	OS1:
OS2: PEX-HRLA	OS2:
OS3: XPT	OS3:
OS4: CST	OS4:
OS5: ECS-CMR	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
SUBSEQUENT TRIP TO WELL	
LOG CORRELATED TO PLATFORM EXPRESS	
DATED 31-DEC-2010	

HNGS COOLED TO -5 DEGC
MATRIX: SANDSTONE DENSITY: 2.65 G/CC
TOTAL CHLORIDES: 40000

RIG: H&P 262
THANK YOU FOR USING SCHLUMBERGER!

RUN 1			RUN 2		
SERVICE ORDER #:	AUYB-00230		SERVICE ORDER #:		
PROGRAM VERSION:	18C0-147		PROGRAM VERSION:		
FLUID LEVEL:			FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

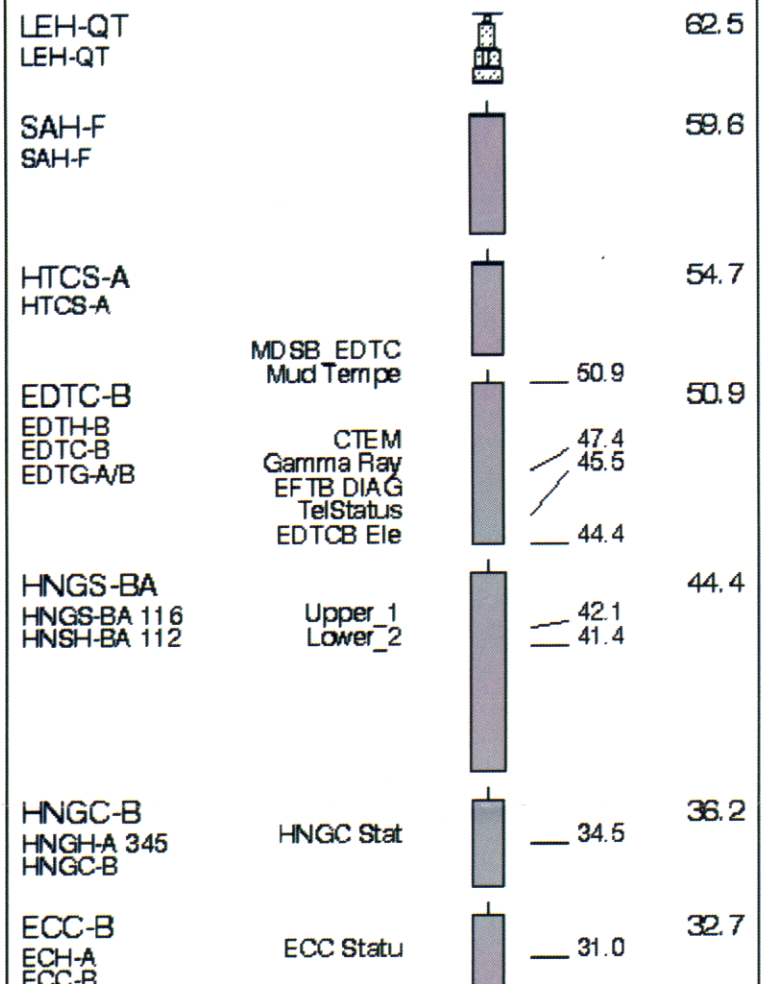
EQUIPMENT DESCRIPTION

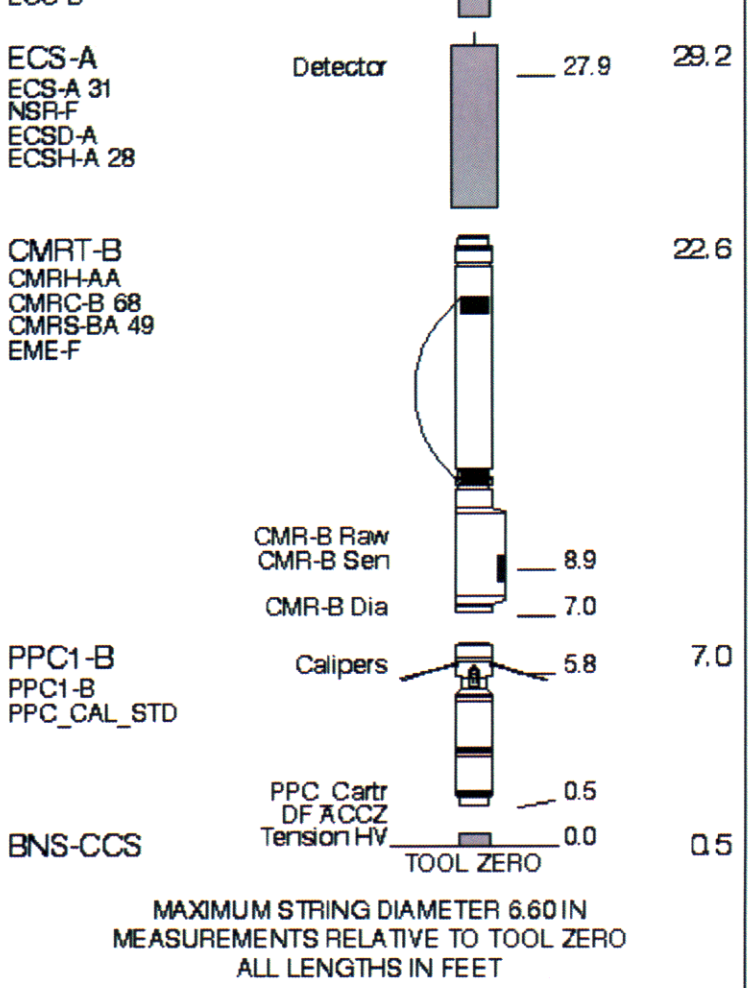
RUN 1 | RUN 2

SURFACE EQUIPMENT

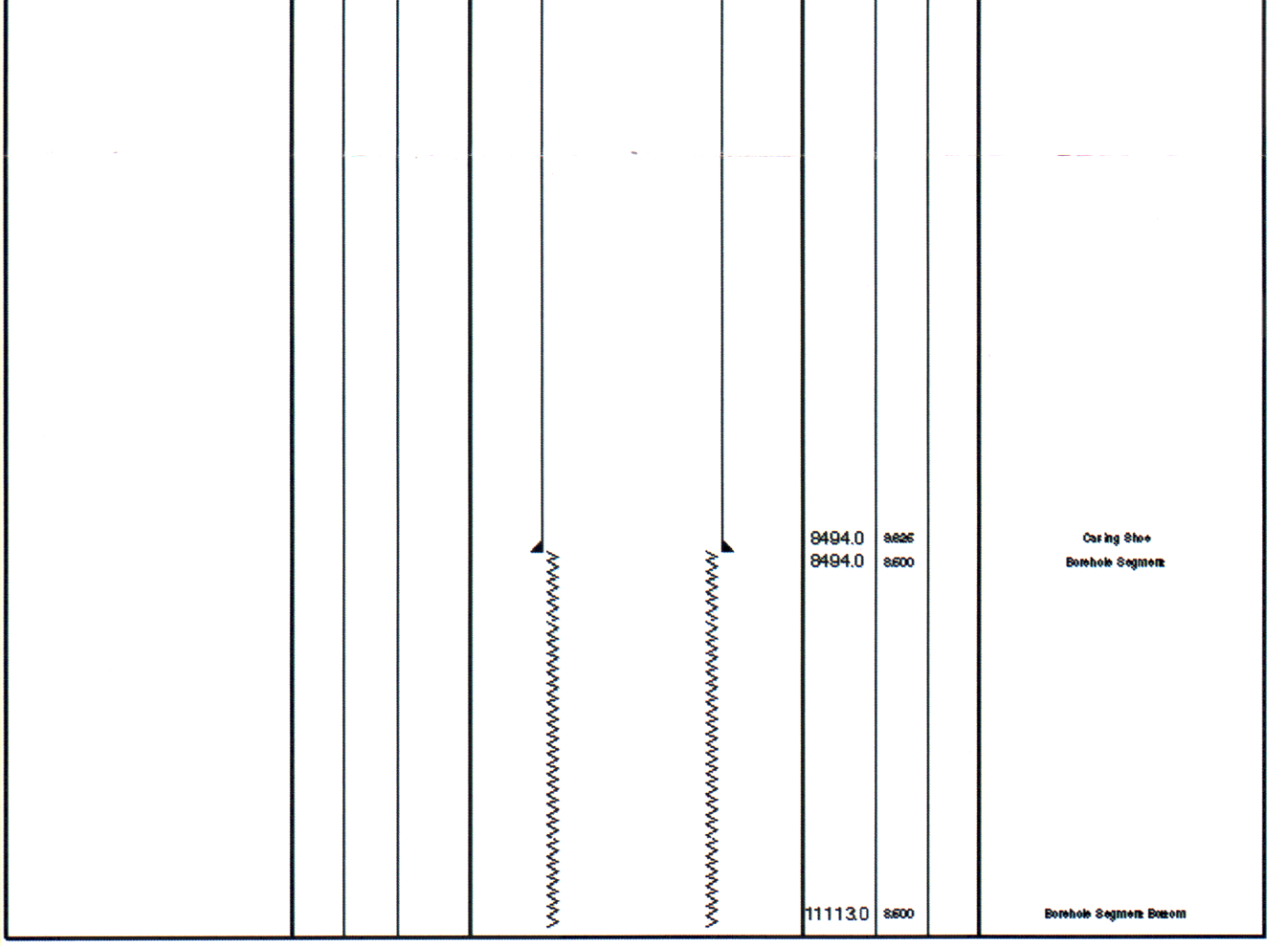
GSR-U
WITM (EDTS)-A

DOWNHOLE EQUIPMENT





Production String	(in) OD	(in) ID	(ft) MD	Well Schematic	(ft) MD	(in) OD	(in) ID	Casing String
					0.0	13.375		Casing String
					1997.0	13.375		Casing Shoe
					1997.0	9.625		Casing String
					1997.0	13.375	9.625	Liner Hanger



ALL DEPTHS ARE DRILLER'S DEPTHS

Schlumberger

HNGS RATIOS

MAXIS Field Log

Company: OXY US LA BASIN **Well: DOM-001**

Input DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_123PUP	FN:223	PRODUCER	01-Jan-2011 12:37	11140.0 FT	8500.5 FT

Output DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_125PUP	FN:229	PRODUCER	01-Jan-2011 12:54	11137.5 FT	8500.5 FT

RTB	CAL_CMR_ECS_NGS_125PUP	FN:230	PRODUCER	01-Jan-2011 12:54	11137.5 FT	8500.5 FT
CLIENT	CAL_CMR_ECS_NGS_125PUC	FN:231	CUSTOMER	01-Jan-2011 12:55	11137.5 FT	8500.5 FT

OP System Version: 18C0-147

PPC1-B	18C0-147	CMRT-B	18C0-147
ECS-A	18C0-147	ECC-B	18C0-147
HNGC-B	18C0-147	HNGS-BA	18C0-147
EDTC-B	18C0-147		

PIP SUMMARY

Time Mark Every 60 S

Tool/Tot. Drag From D3T to STIA

Area2 From HTHO to HFK

HNGS Spectroscopy Gamma Ray (HSGR)
0 (GAPI) 150

Cable Drag From STIA to STIT

HNGS Thorium (HTHO)
-20 (PPM) 20

Area1 From HCGR to HSGR

Stuck Stretch (STIT)
0 (F) 50

HNGS Thorium / Potassium Ratio (HTPR)
0.1 (---) 1000

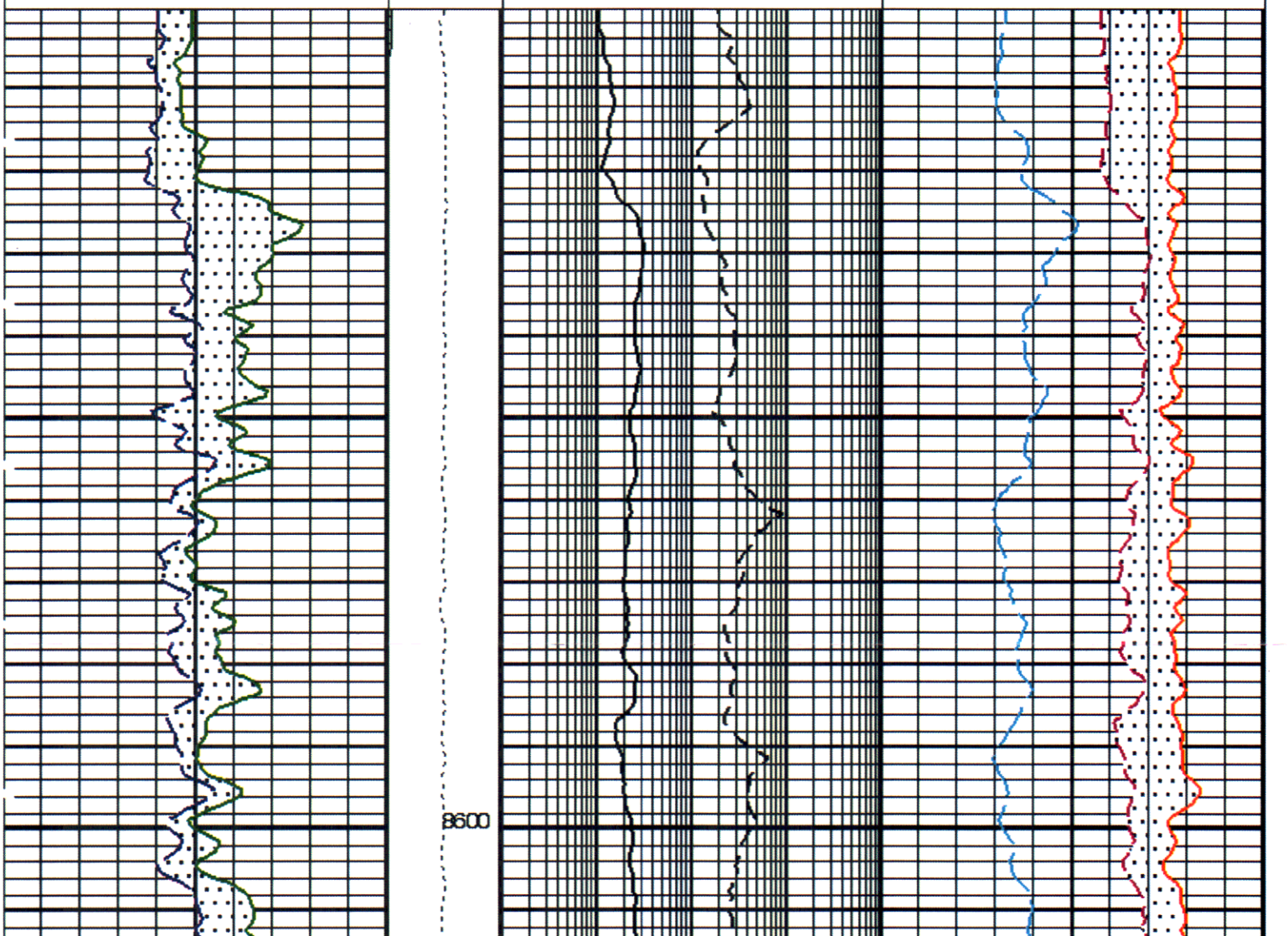
HNGS Uranium (HURA)
-5 (PPM) 15

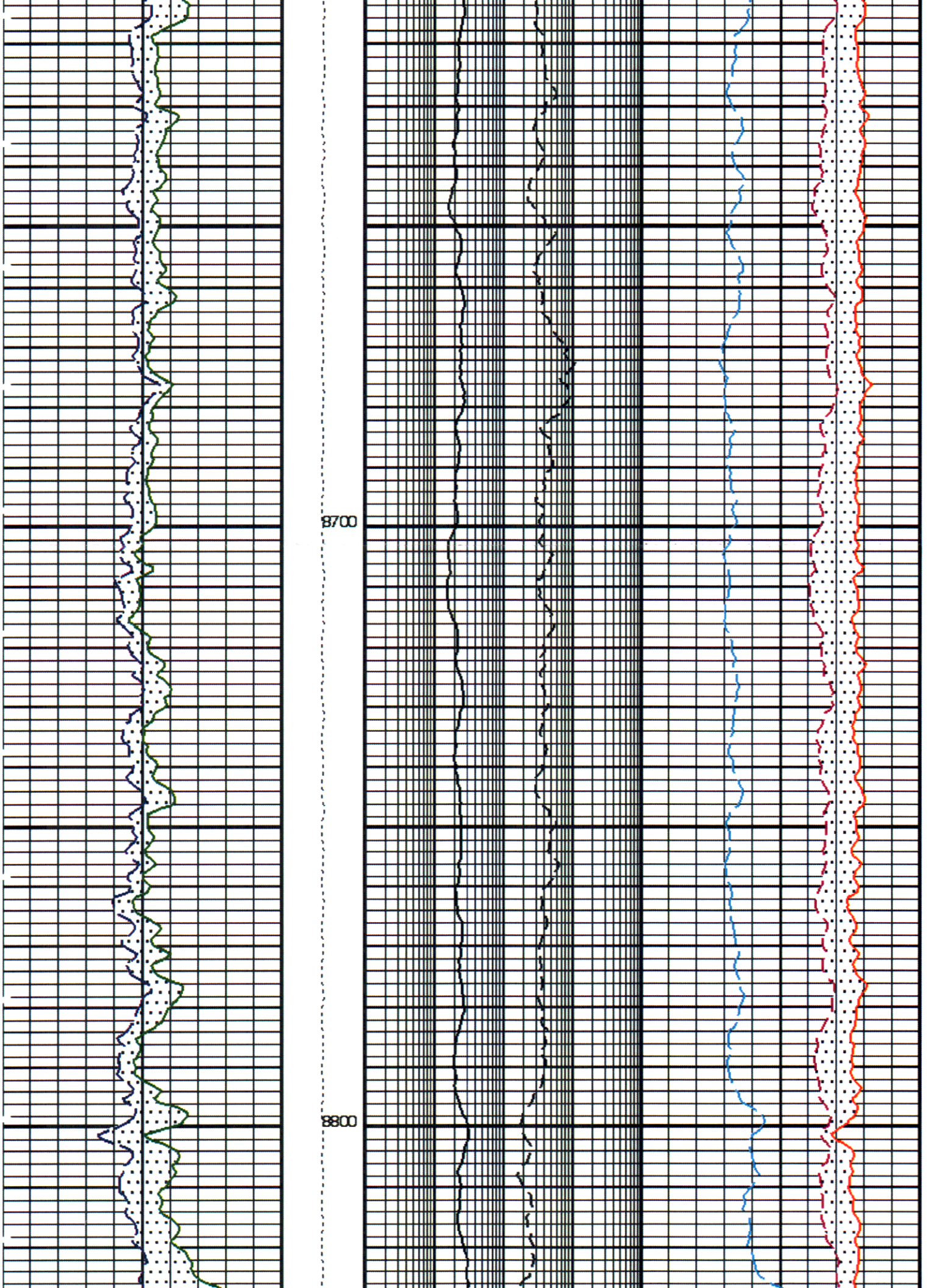
HNGS Computed Gamma Ray (HCGR)
0 (GAPI) 150

Tension (TENS) (LBF)
10000 0

HNGS Thorium / Uranium Ratio (HTUR)
0.01 (---) 100

HNGS Potassium (HFK)
-0.05 (V/V) 0.05

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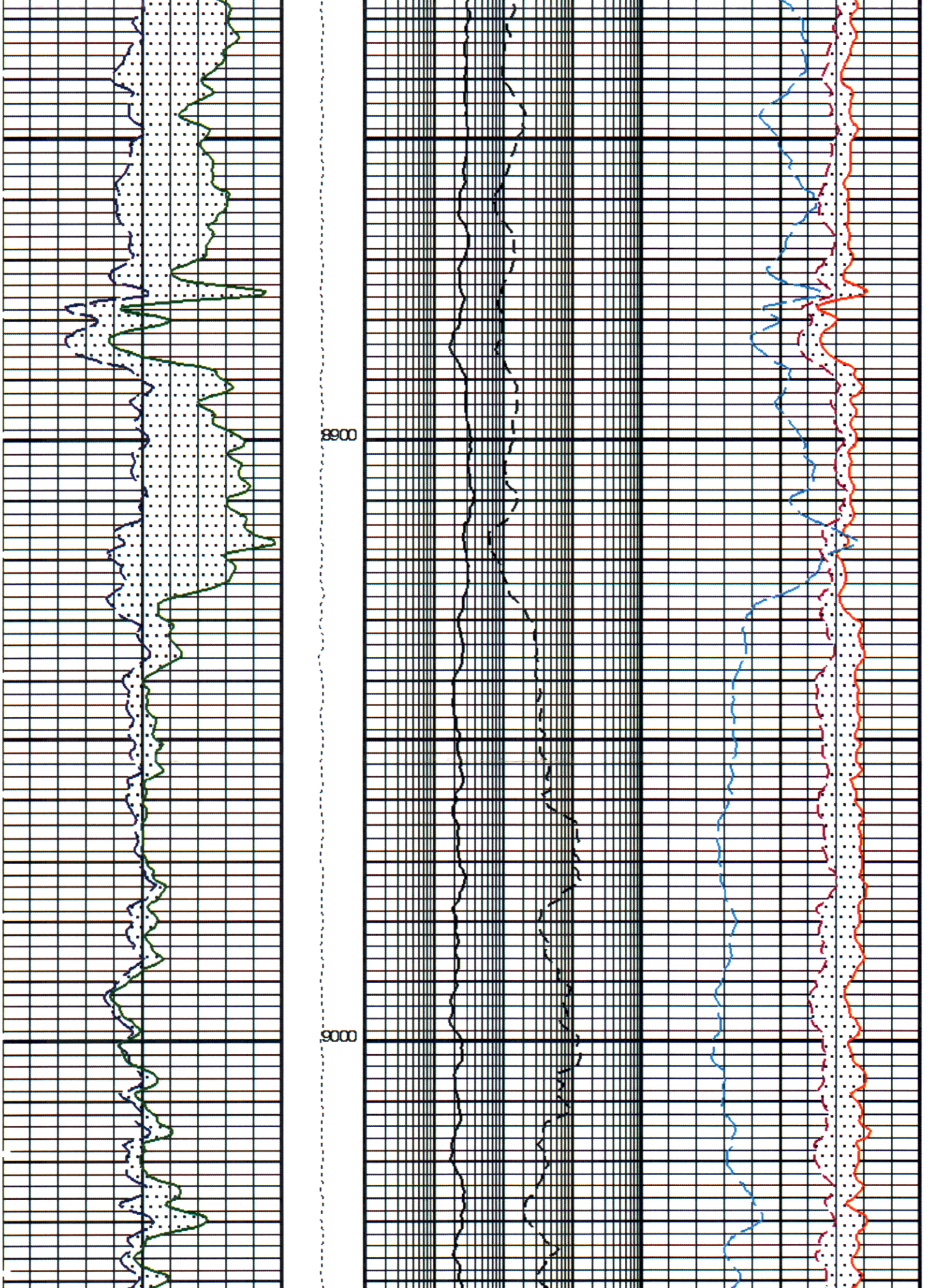
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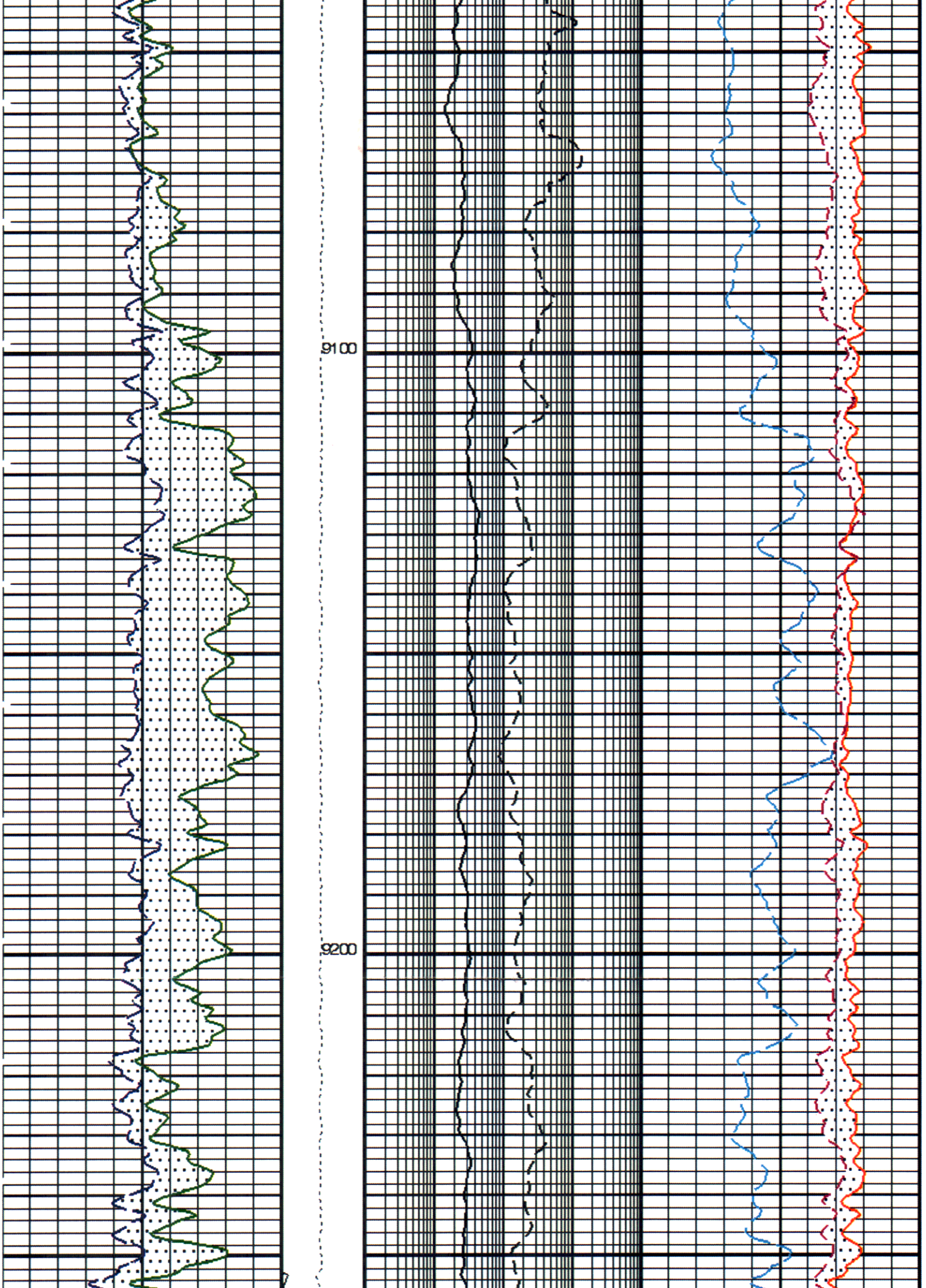

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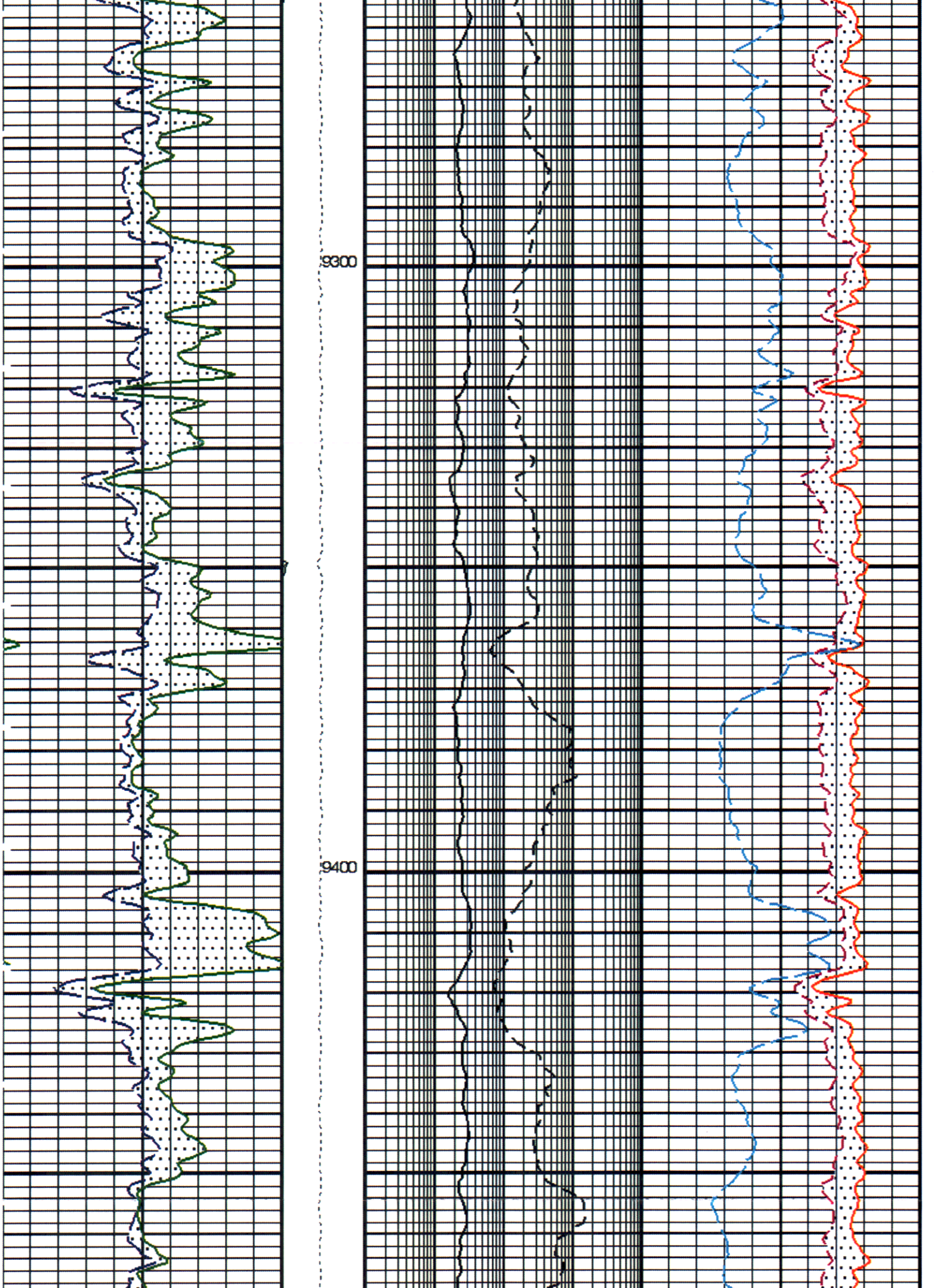
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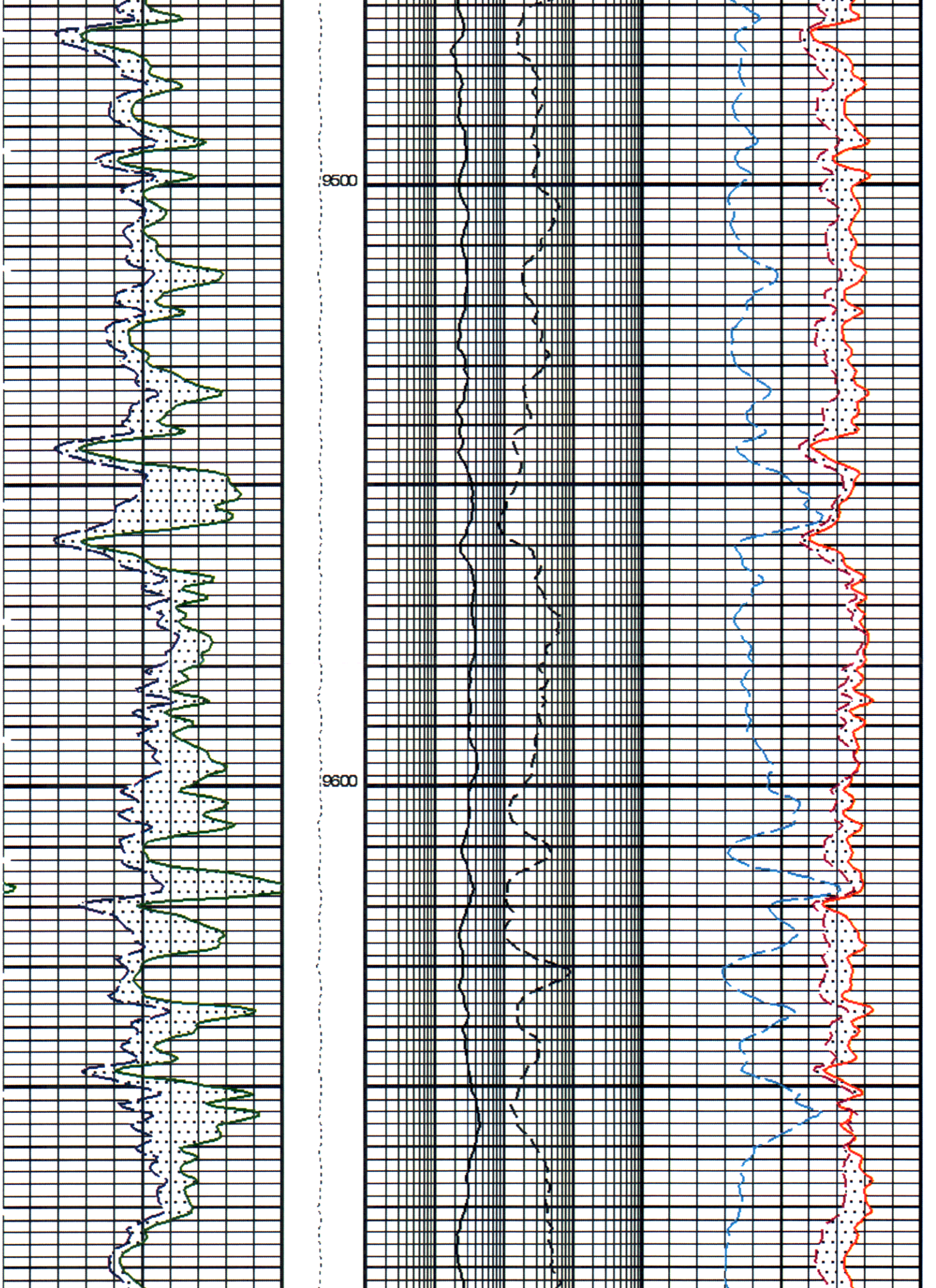
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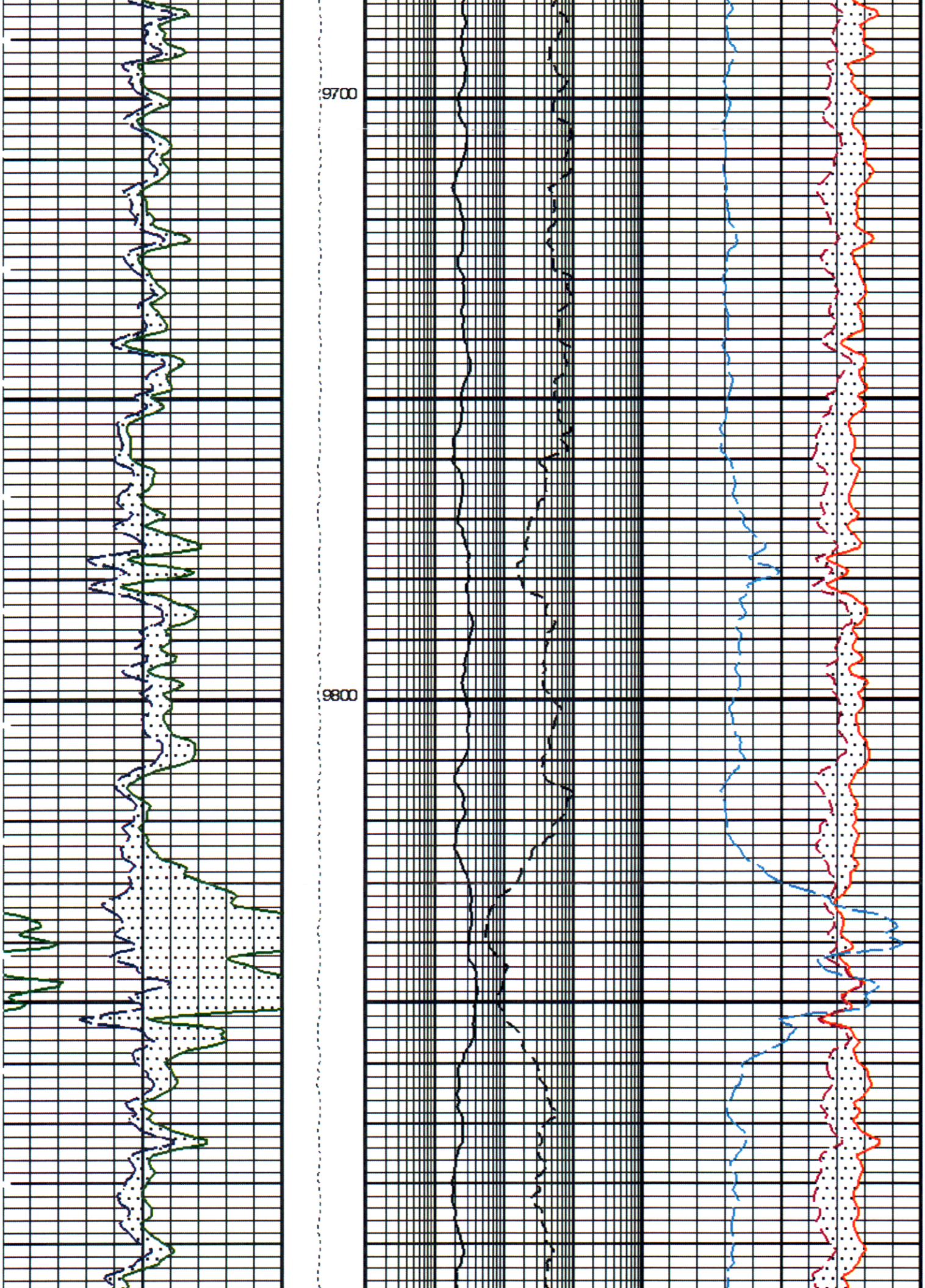
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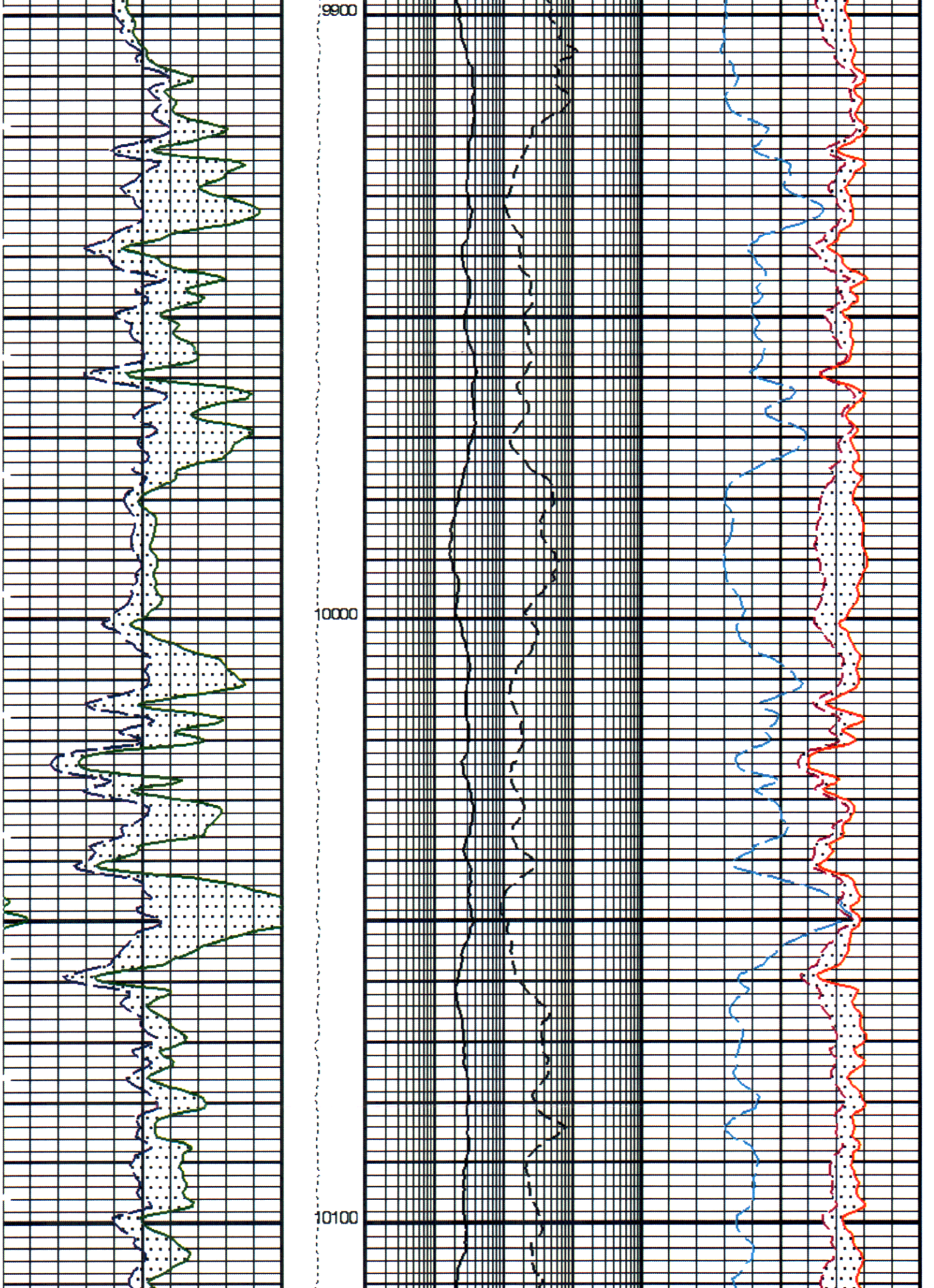
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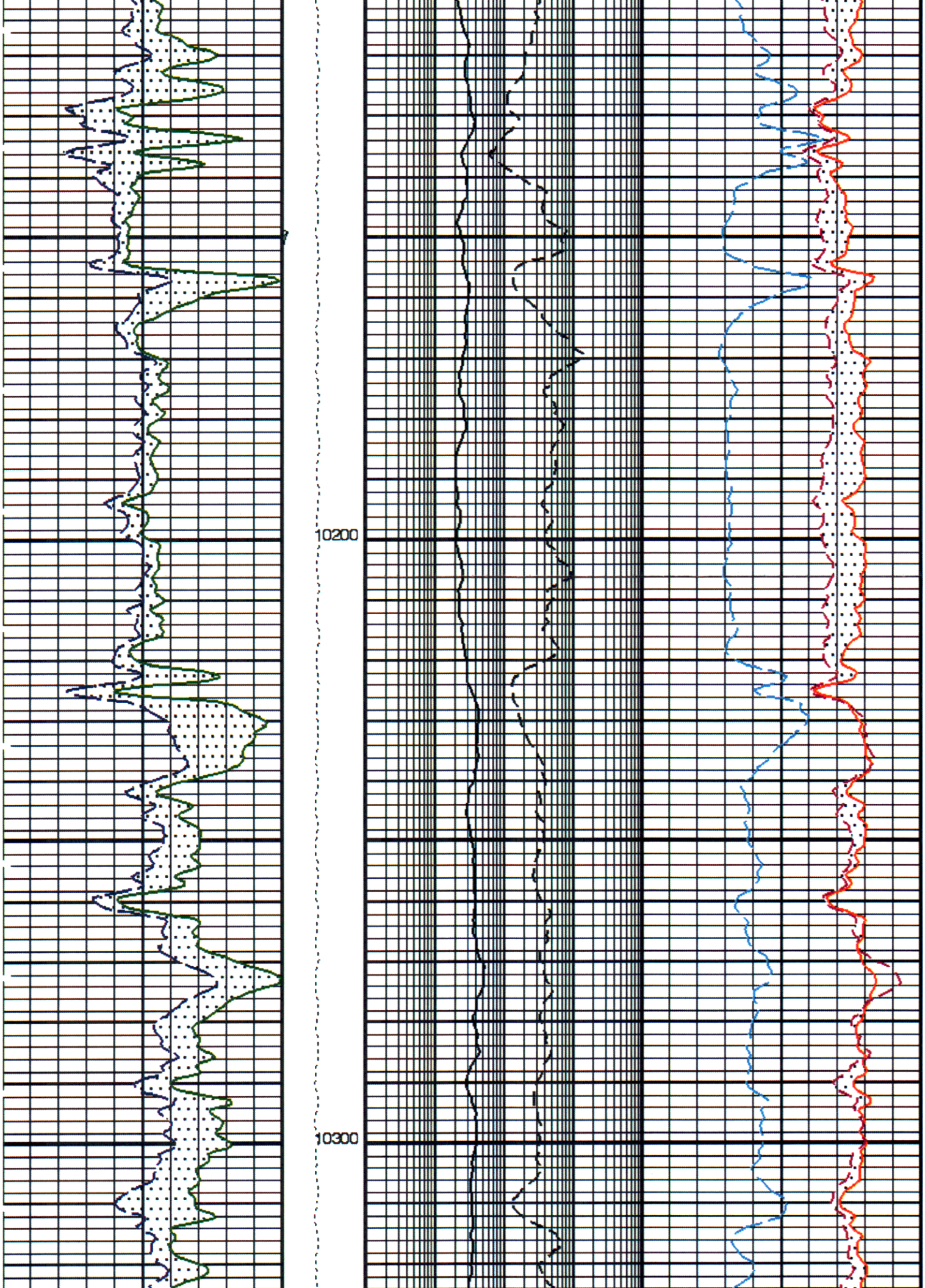

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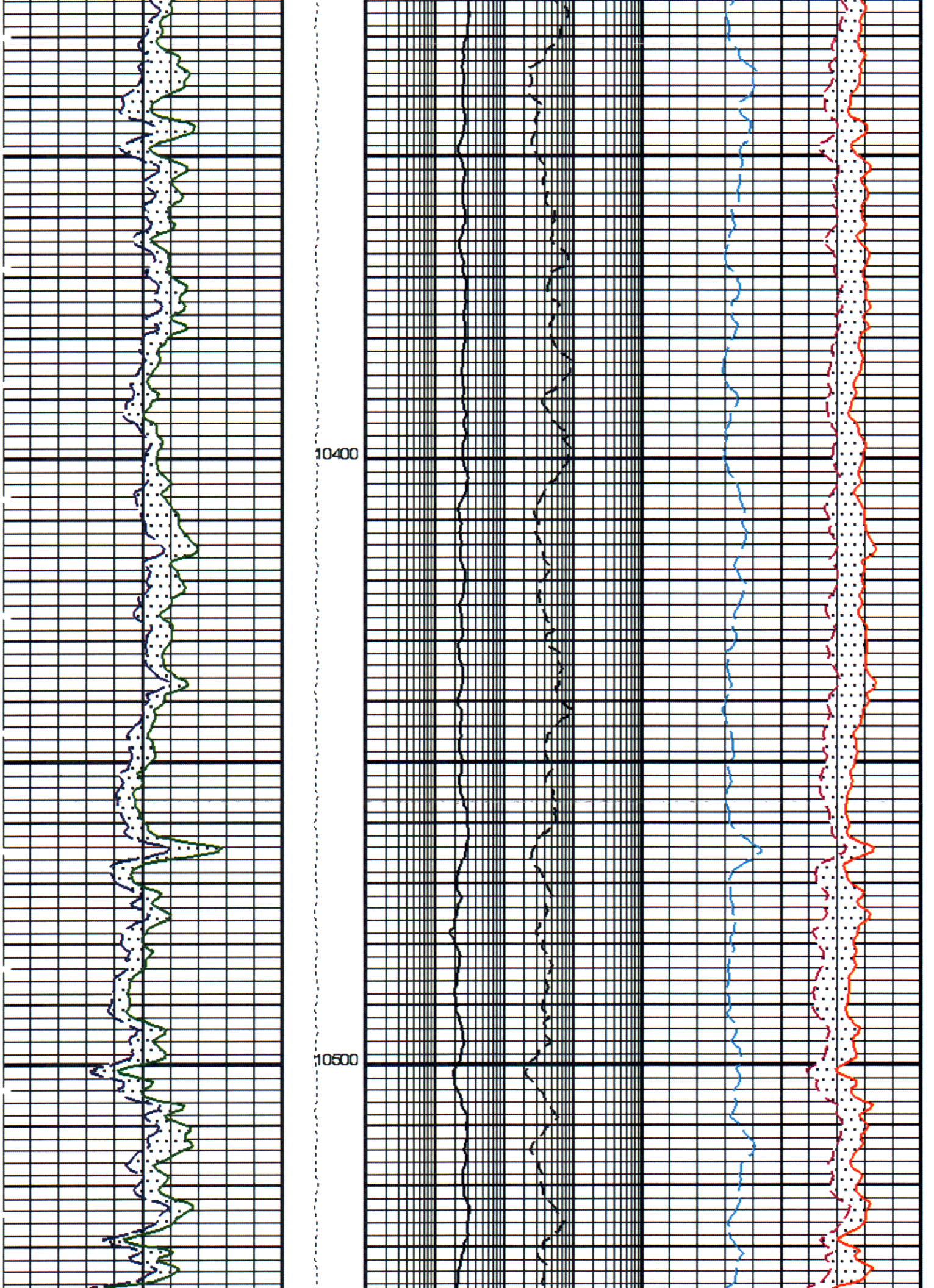
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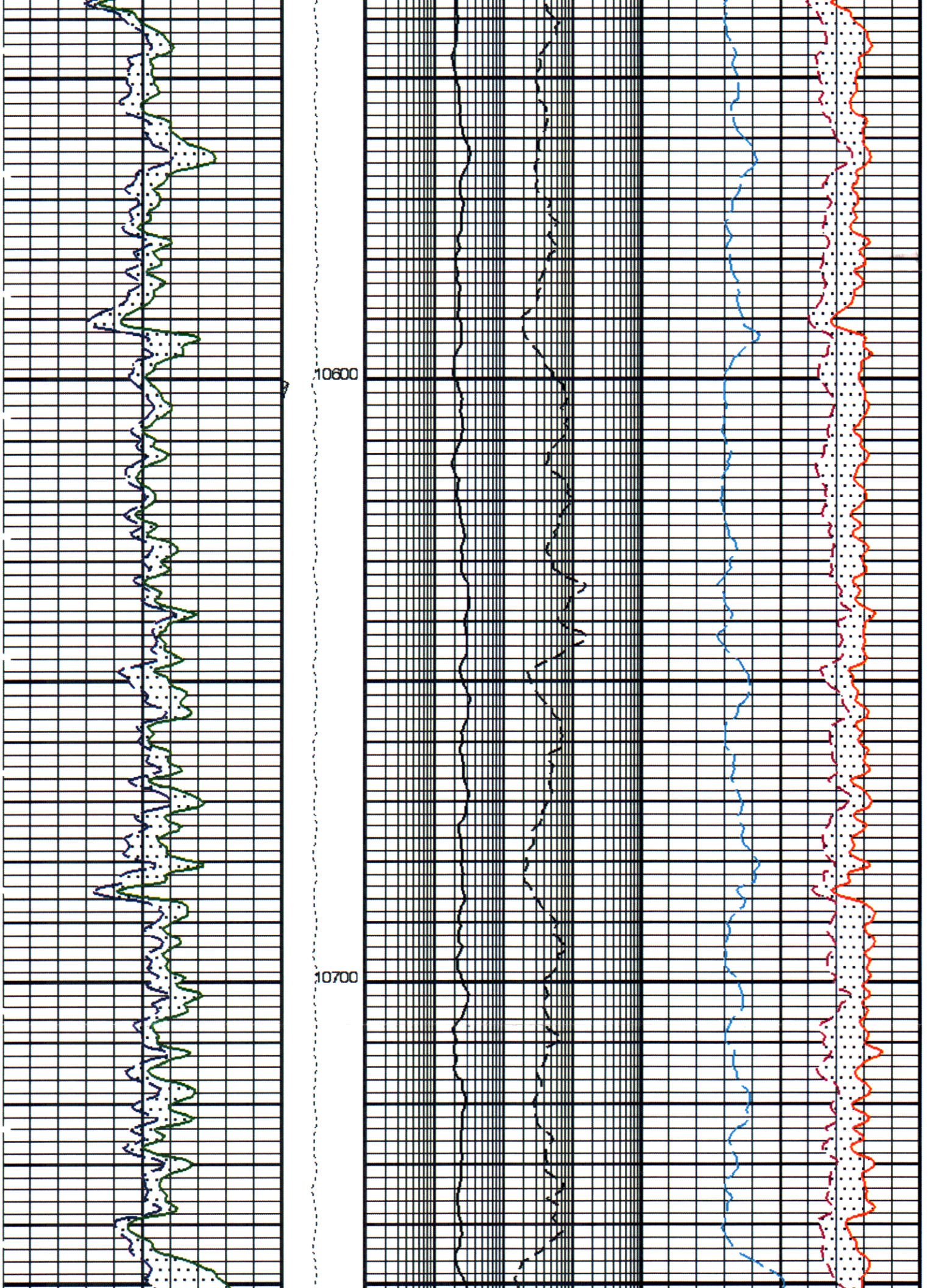
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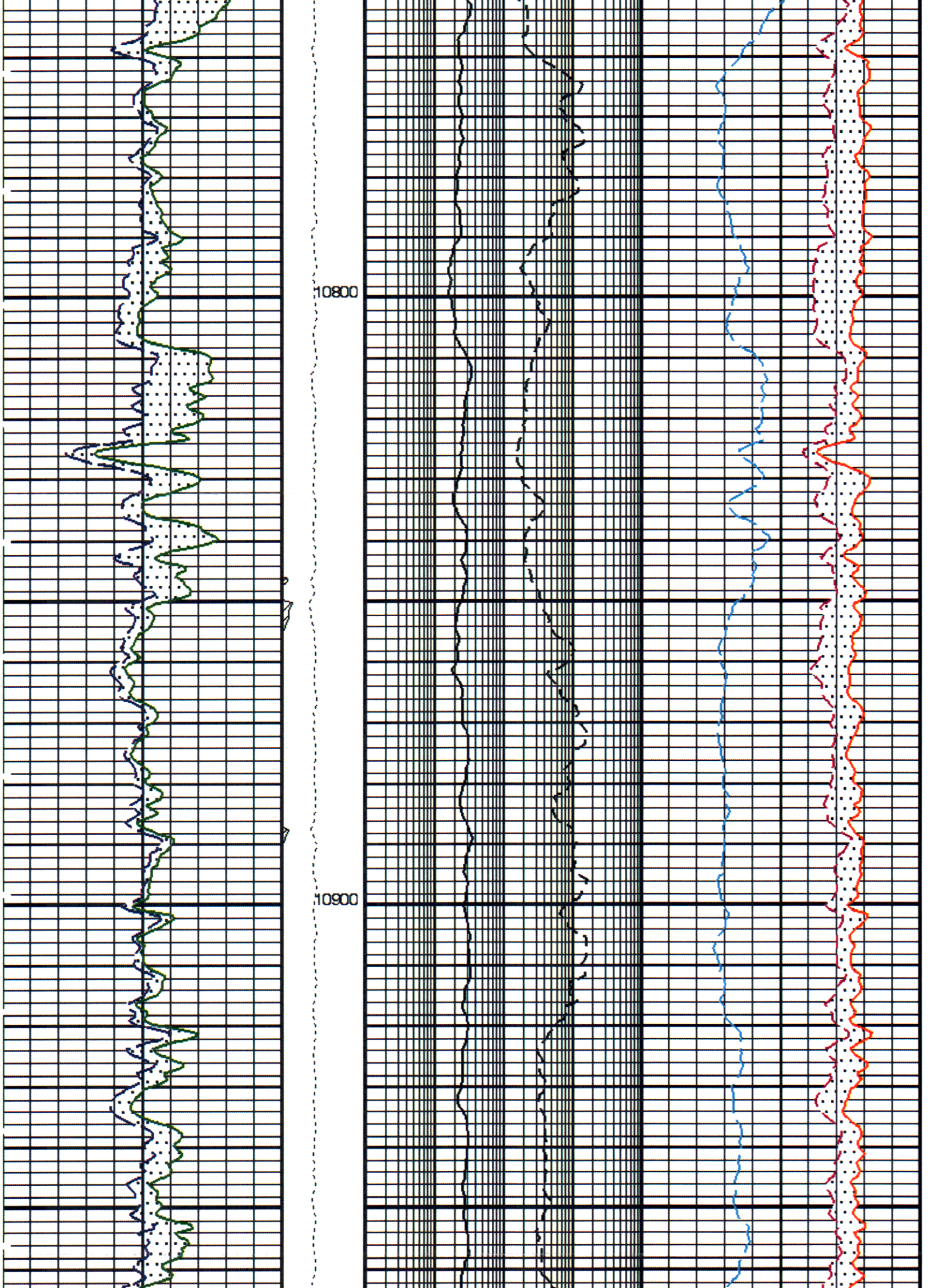
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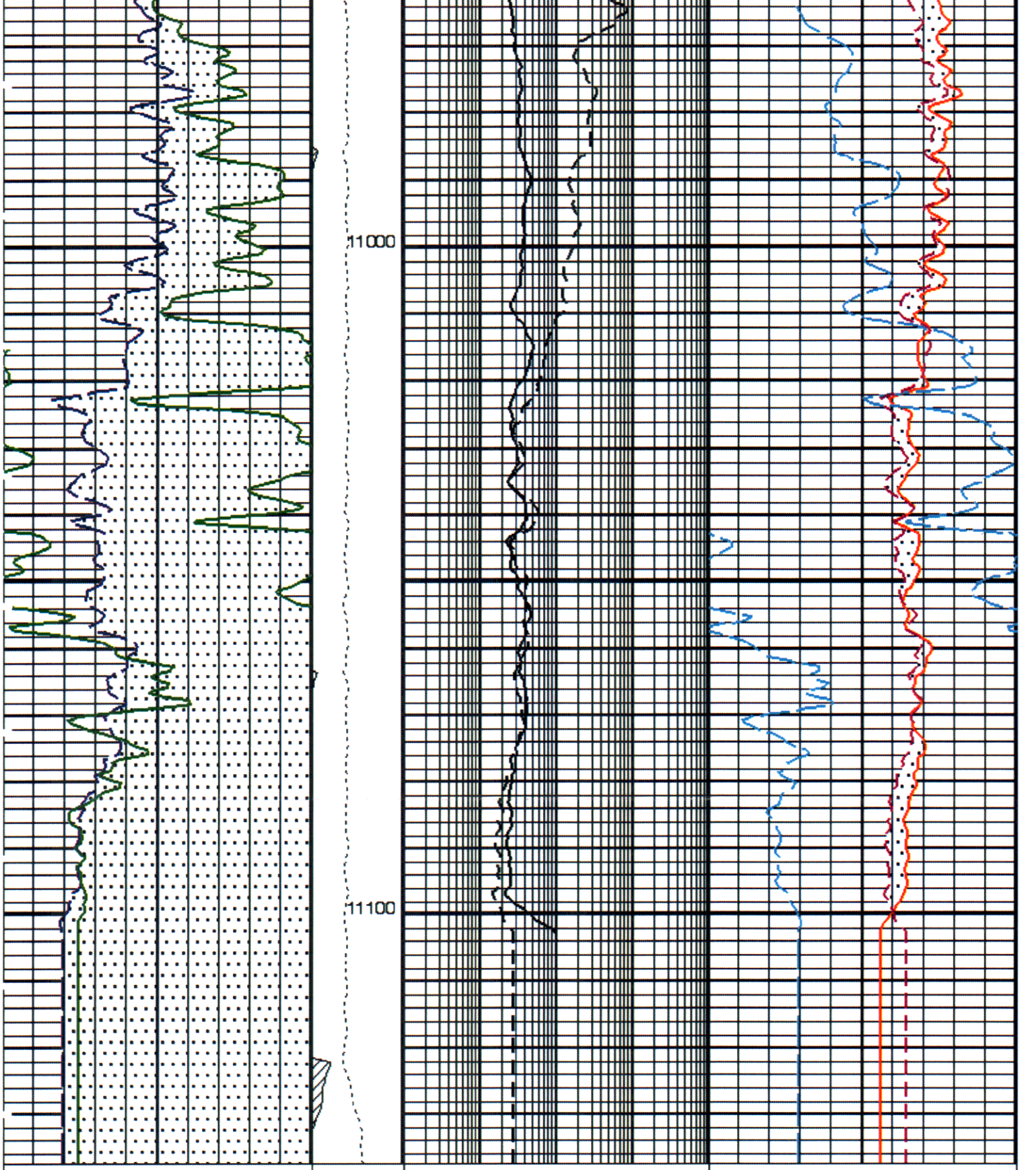

HNGS Computed Gamma Ray (HCGR) 0 (GAPI) 150	Tension (TENS) (LBF) 10000 0	HNGS Thorium / Uranium Ratio (HTUR) 0.01 (---) 100	HNGS Potassium (HFK) -0.05 (V/V) 0.05
Area1 From HCGR to HSGR	Stuck Stretch (STIT) 0 (F) 50	HNGS Thorium / Potassium Ratio (HTPR) 0.1 (---) 1000	HNGS Uranium (HURA) -5 (PPM) 15
HNGS Spectroscopy Gamma Ray (HSGR)	Cable Drag From STIA		HNGS Thorium (HTHO) -20 (PPM) 20

0 (GAPI) 150	From STIA to STIT		25 (FT/M) 25
	Tool/Tot. Drag From D3T to STIA		Area2 From HTHO to HFK

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	CMRT-B: Combinable Magnetic Resonance Tool - B		
BHS	Borehole Status	OPEN	
GCSE	Generalized Caliper Selection	BS	
	HNGS-BA: Hostile Natural Gamma Ray Sonde		
BAR1	HNGS Detector 1 Barite Constant	0.964063	
BAR2	HNGS Detector 2 Barite Constant	0.955406	
BHK	HNGS Borehole Potassium Correction Concentration	0	
BHS	Borehole Status	OPEN	
CSD1	Inner Casing Outer Diameter	0	IN
CSD2	Outer Casing Outer Diameter	0	IN
CSW1	Inner Casing Weight	0	LB/F
CSW2	Outer Casing Weight	0	LB/F
DBCC	HNGS Barite Constant Correction Flag	USER	
GCSE	Generalized Caliper Selection	BS	
H1P	HNGS Detector 1 Allow/Disallow In Processing	ALLOW	
H2P	HNGS Detector 2 Allow/Disallow In Processing	ALLOW	
HABK	HNGS Borehole Potassium Running Average	0.0226485	
HALF	HNGS Alpha Filter Length	60	IN
HCRB	HNGS Apply Borehole Potassium Correction	USER	
HMWM	Mud Weighting Material	NATU	
HNPE	HNGS Processing Enable	YES	
S1BI	HNGS Detector 1 Calibration Bismuth Count Rate	1.3	CPS
S2BI	HNGS Detector 2 Calibration Bismuth Count Rate	1.3	CPS
SGRC	HNGS Standard Gamma-Ray Correction Flag	YES	
TPOS	Tool Position	ECCE	
VBA1	HNGS Detector 1 Variable Barite Factor Running Average	0.953613	
VBA2	HNGS Detector 2 Variable Barite Factor Running Average	0.938769	
	EDTC-B: Enhanced DTS Cartridge		
BHS	Borehole Status	OPEN	
GCSE	Generalized Caliper Selection	BS	
	STI: Stuck Tool Indicator		
LBFR	Trigger for MAXIS First Reading Label	STI	
STKT	STI Stuck Threshold	2.5	FT
TDD	Total Depth - Driller	11113.00	FT
TDL	Total Depth - Logger	11127.00	FT
	System and Miscellaneous		
BS	Bit Size	8.500	IN
DO	Depth Offset for Playback	0.0	FT
PP	Playback Processing	RECOMPUTE	

Format: HNGSRatios Vertical Scale: 5" per 100' Graphics File Created: 01-Jan-2011 12:55

OP System Version: 18C0-147

PPC1-B	18C0-147	CMRT-B	18C0-147
ECS-A	18C0-147	ECC-B	18C0-147
HNGC-B	18C0-147	HNGS-BA	18C0-147
EDTC-B	18C0-147		

Input DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_123PUP	FN:223	PRODUCER	01-Jan-2011 12:37	11140.0 FT	8500.5 FT

Output DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_125PUP	FN:229	PRODUCER	01-Jan-2011 12:54
RTB	CAL_CMR_ECS_NGS_125PUP	FN:230	PRODUCER	01-Jan-2011 12:54
CLIENT	CAL_CMR_ECS_NGS_125PUC	FN:231	CUSTOMER	01-Jan-2011 12:55

Schlumberger

HNGS YIELDS

MAXIS Field Log

D OCT 14 2011

Company: OXY US LA BASIN | **Well: DOM-001**

Input DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_123PUP	FN:223	PRODUCER	01-Jan-2011 12:37	11140.0 FT	8500.5 FT

Output DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_125PUP	FN:229	PRODUCER	01-Jan-2011 12:54	11137.5 FT	8500.5 FT
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CLIENT	CAL_CMR_ECS_NGS_125PUC	FN:231	CUSTOMER	01-Jan-2011 12:55	11137.5 FT	8500.5 FT

OP System Version: 18C0-147

PPC1-B	18C0-147	CMRT-B	18C0-147
ECS-A	18C0-147	ECC-B	18C0-147
HNGC-B	18C0-147	HNGS-BA	18C0-147
EDTC-B	18C0-147		

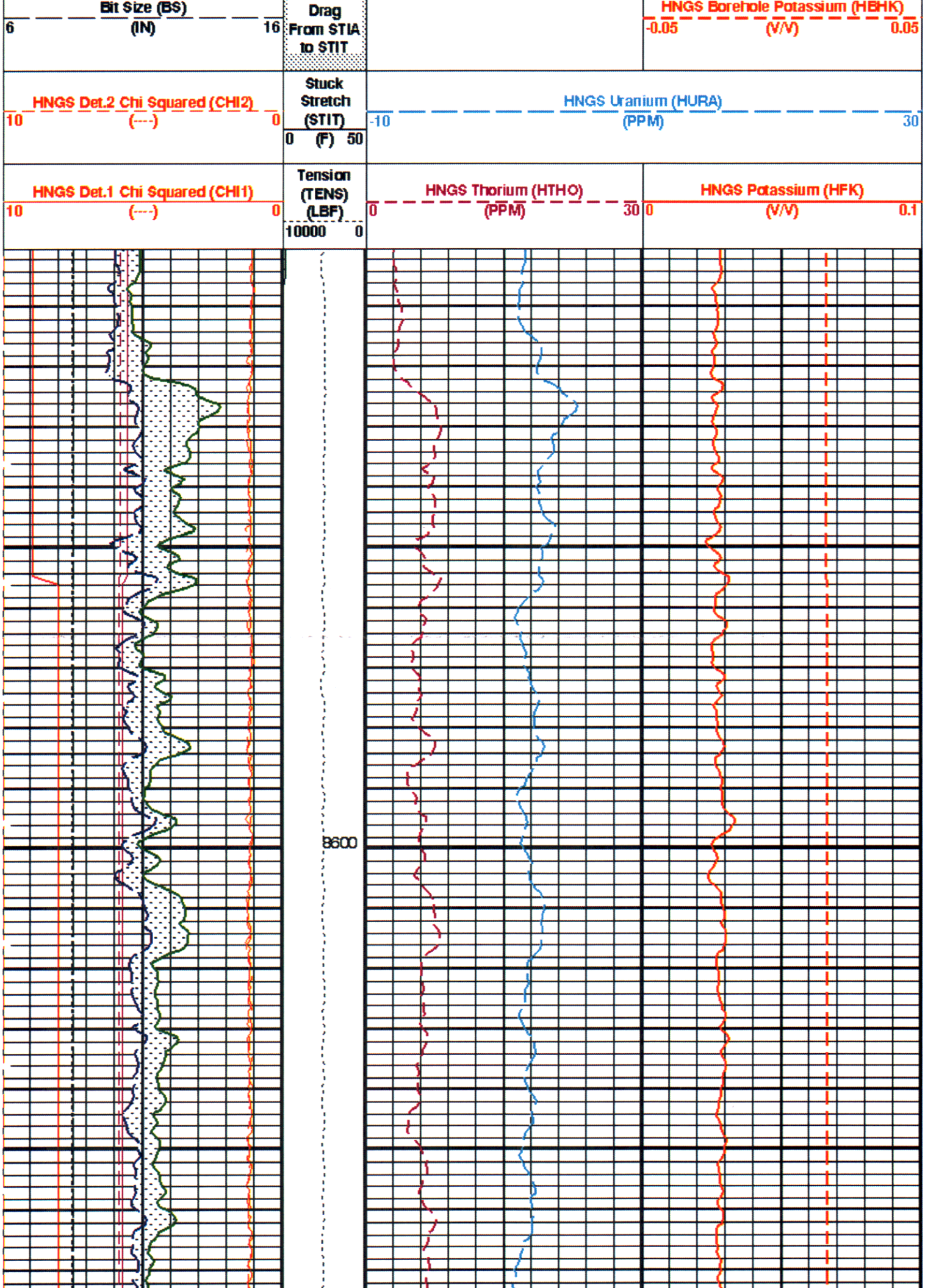
PIP SUMMARY

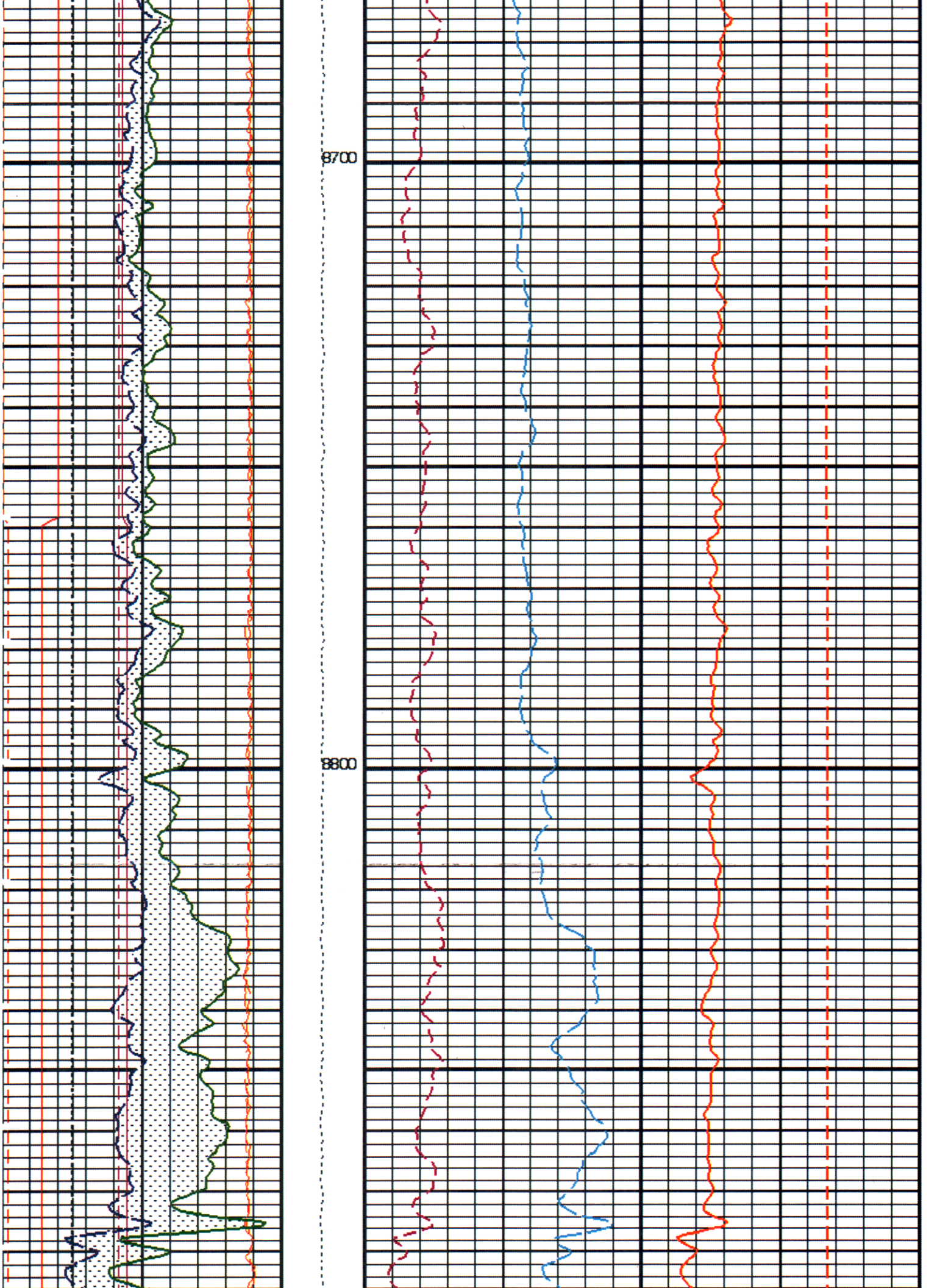
Time Mark Every 60 S

HNGS Spectroscopy Gamma Ray (HSGR)		
0	(GAPI)	150
HNGS Det.2 Resolution Degradation Factor (RDF2)		
0	(---)	10
HNGS Det.1 Resolution Degradation Factor (RDF1)		
0	(---)	10
HNGS Det.2 Gain Correction Factor (GCF2)		
0.9	(---)	1.1
HNGS Det.1 Gain Correction Factor (GCF1)		
0.9	(---)	1.1
Area1 From HCGR to HSGR		
HNGS Computed Gamma Ray (HCGR)		
0	(GAPI)	150
Caliper (BS)		
6	(IN)	16

Tool/Tot. Drag From D3T to STIA

Cable


Bit Size (BS)
6 (IN) 16
Drag From STIA to STIT
HNGS Borehole Potassium (HBHK)
-0.05 (V/V) 0.05
HNGS Det.2 Chi Squared (CHI2)
10 (---) 0
Stuck Stretch (STIT)
0 (F) 50
HNGS Uranium (HURA)
-10 (PPM) 30
HNGS Det.1 Chi Squared (CHI1)
10 (---) 0
Tension (TENS) (LBF)
10000 0
HNGS Thorium (HTHO)
0 (PPM) 30
HNGS Potassium (HFK)
0 (V/V) 0.1
8600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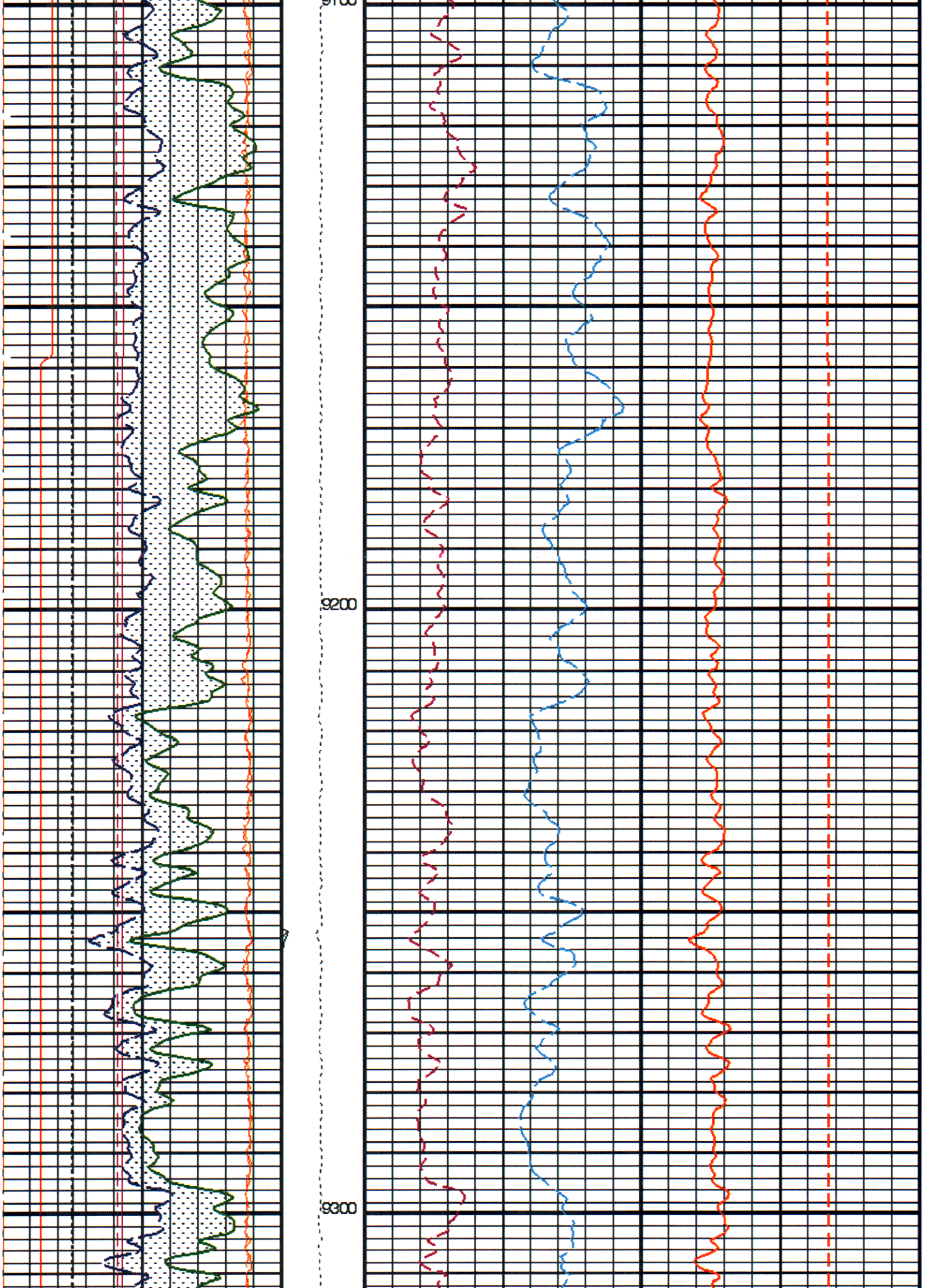
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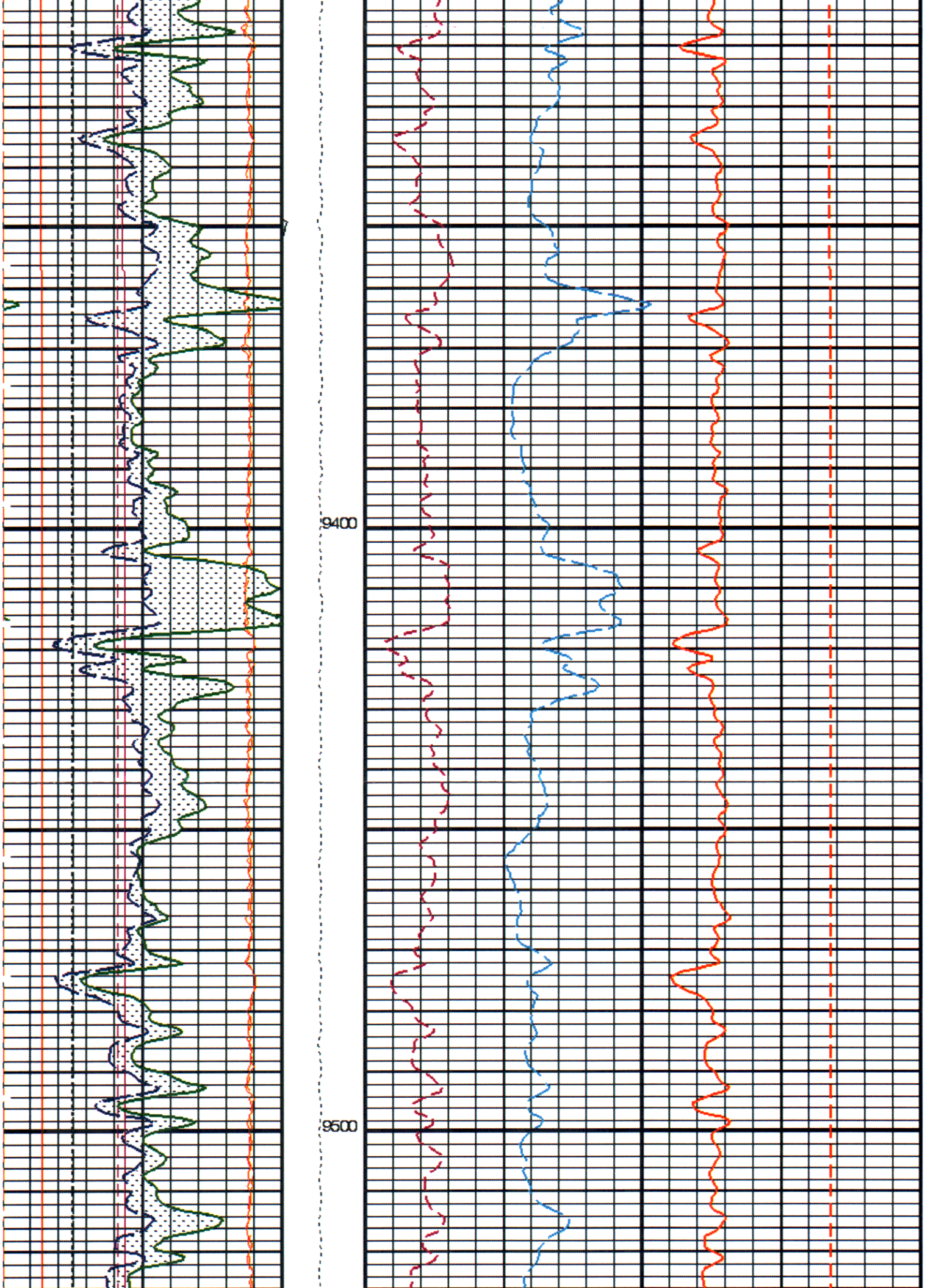
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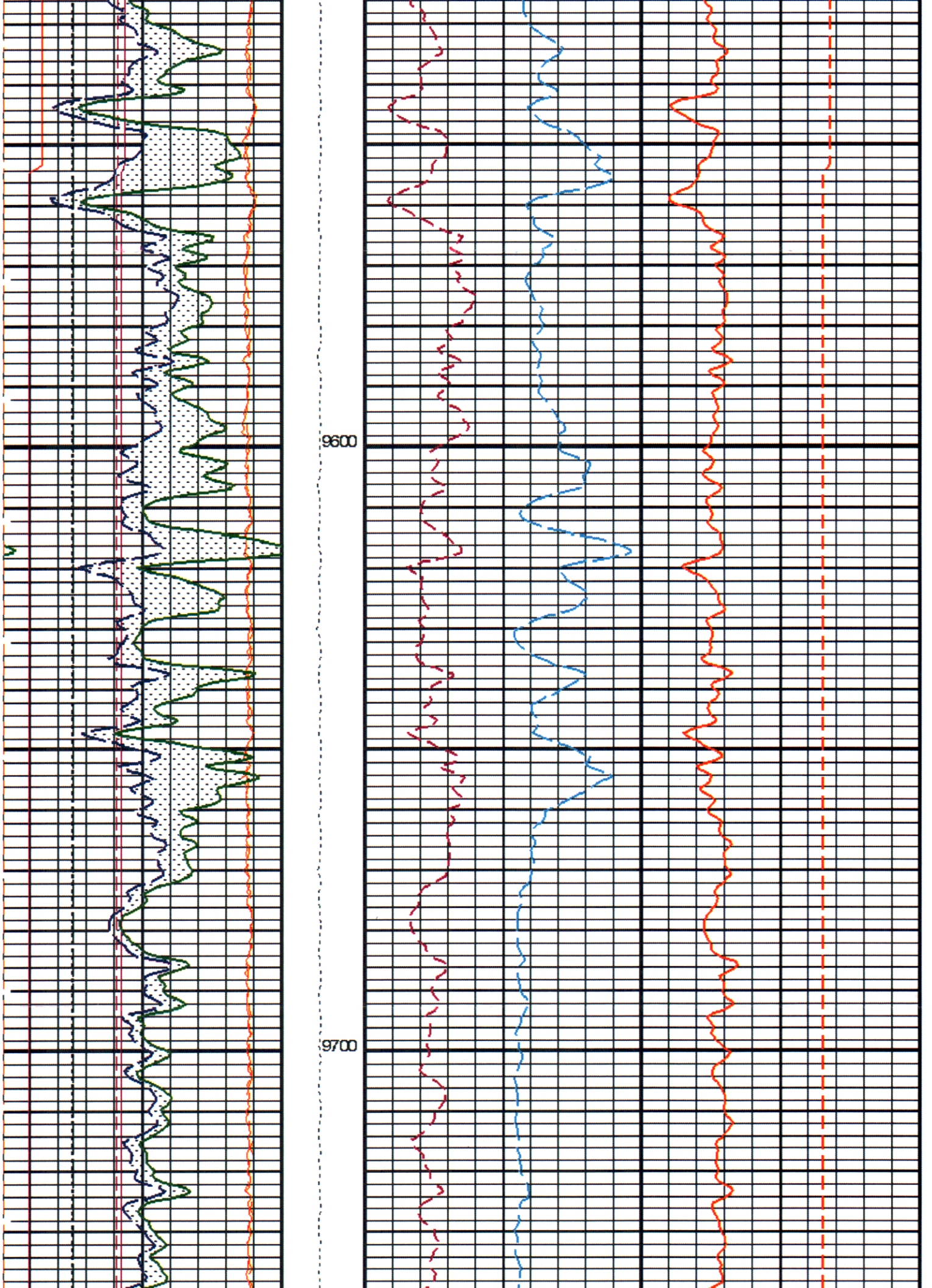
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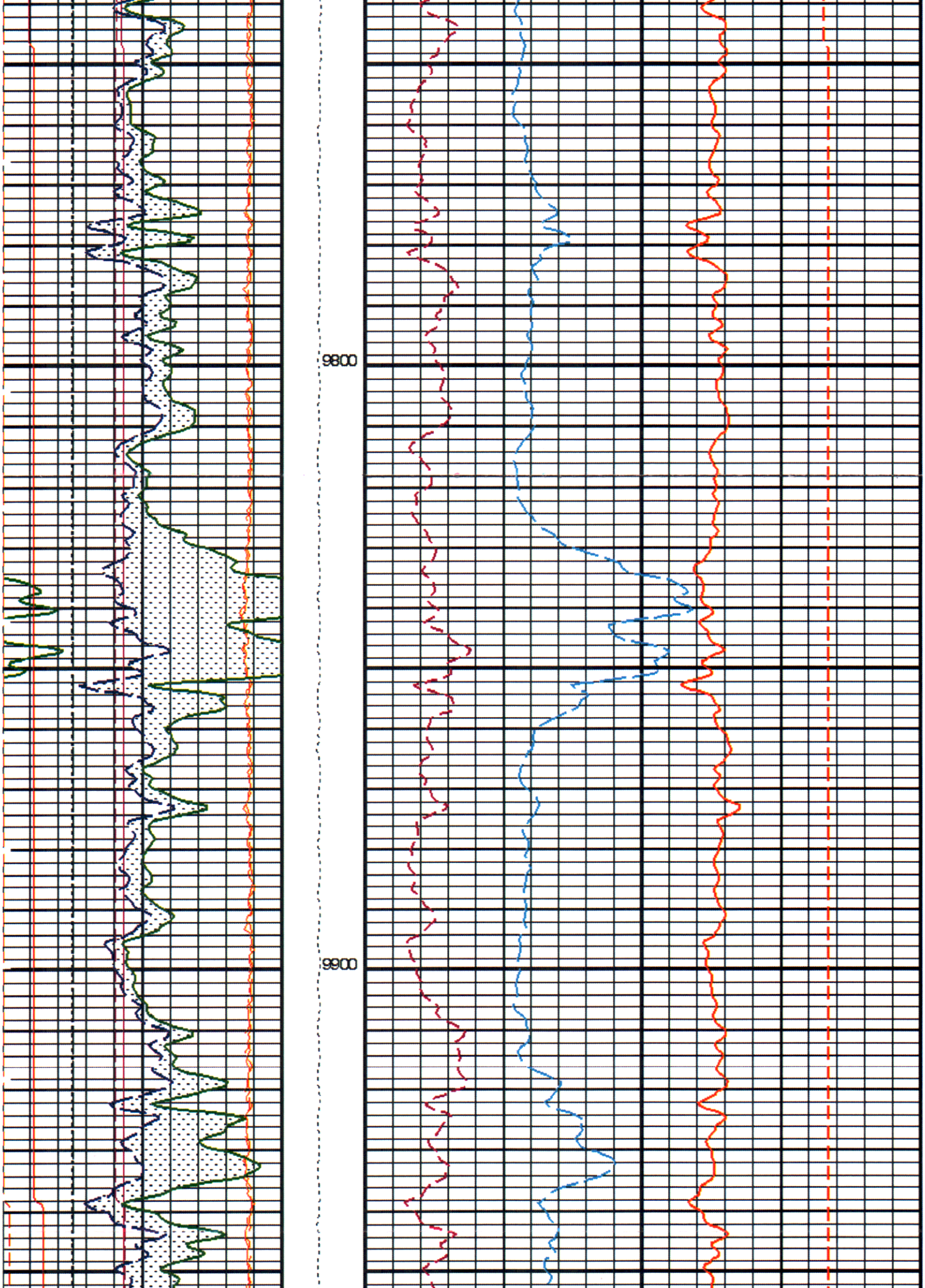
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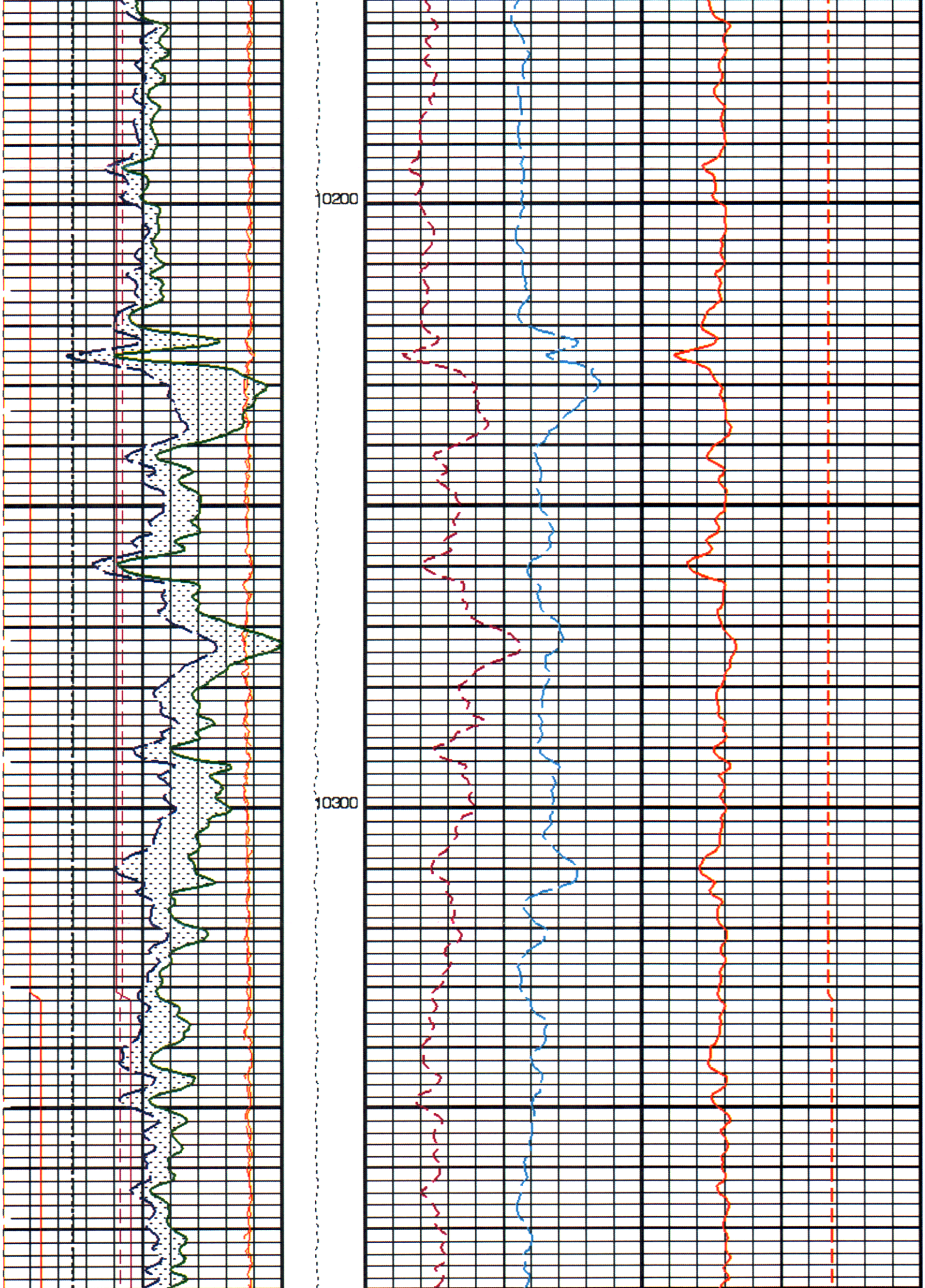

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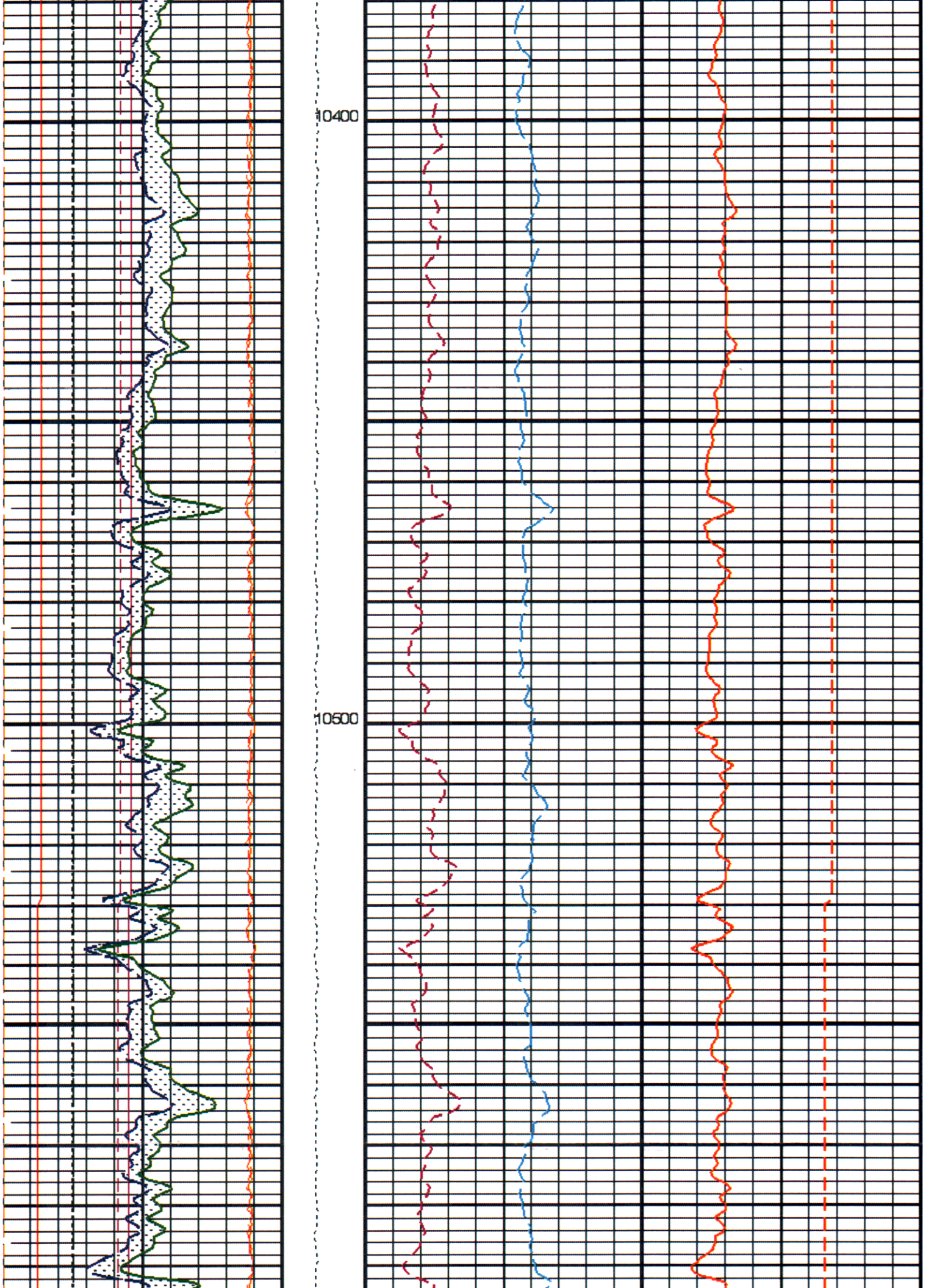
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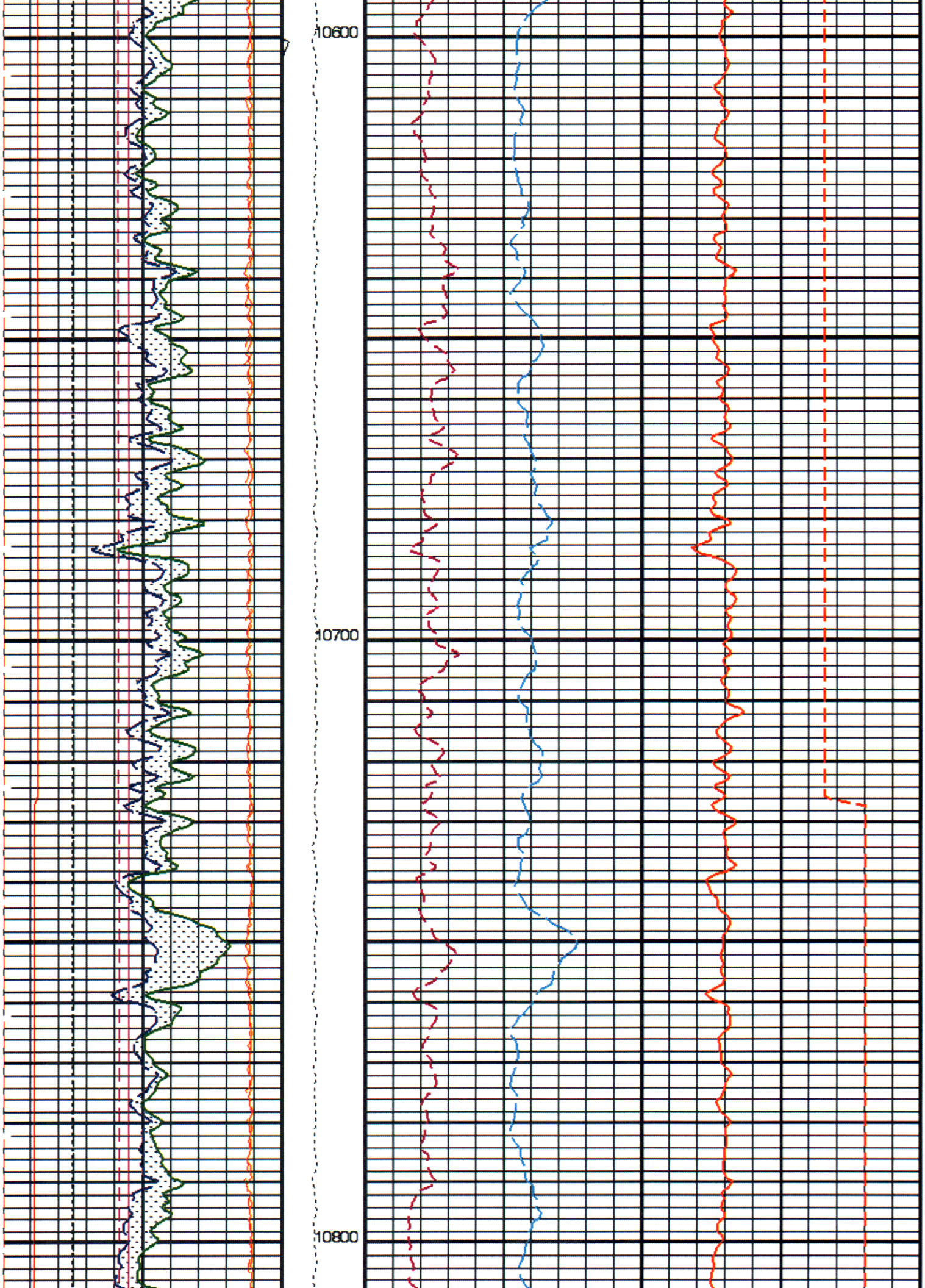

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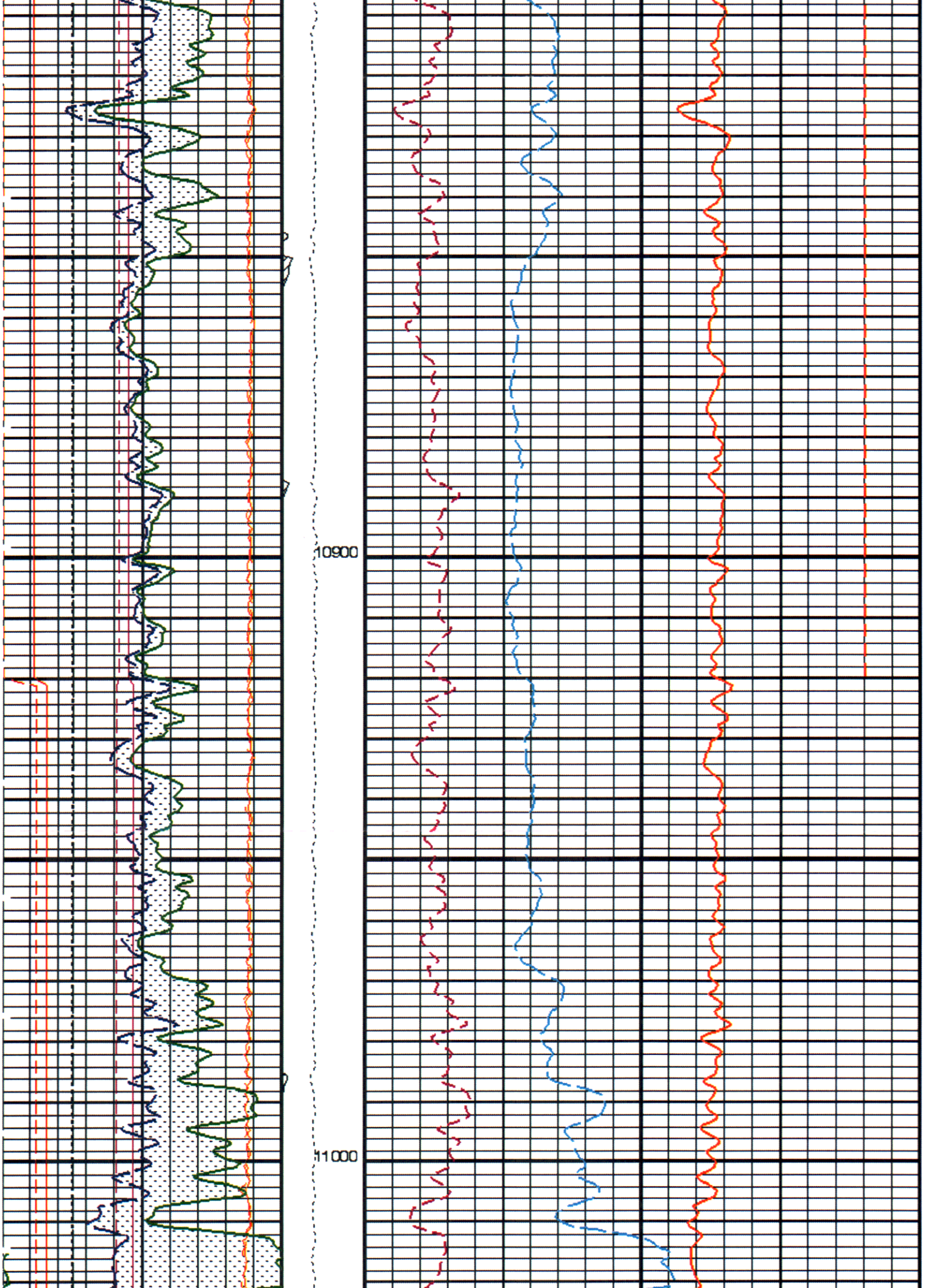
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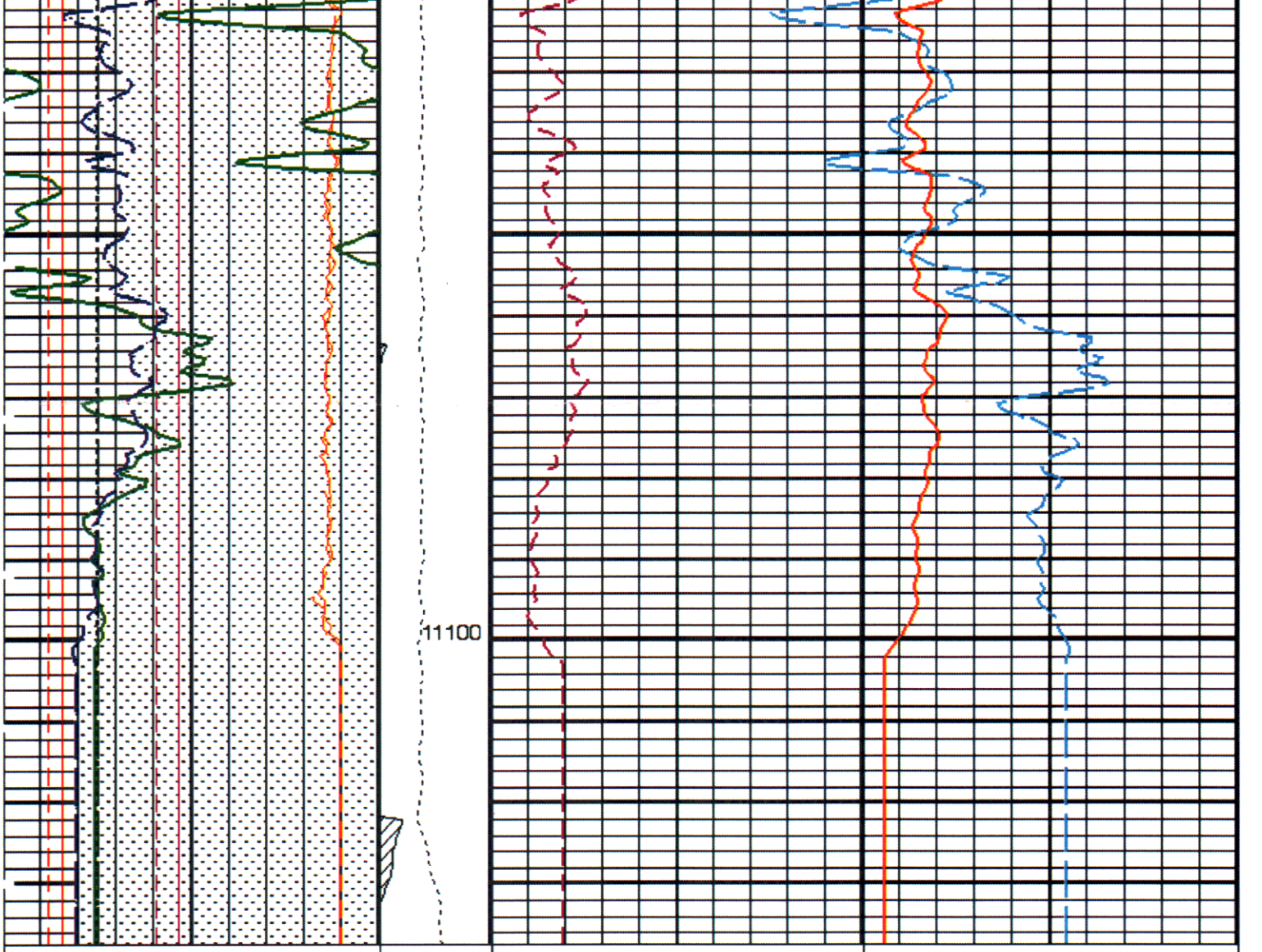


HNGS Det.1 Chi Squared (CHI1)
10 (---) 0

Tension (TENS) (LBF)
10000 0

HNGS Thorium (HTHO)
0 (PPM) 30

HNGS Potassium (HFK)
0 (V/V) 0.1

HNGS Det.2 Chi Squared (CHI2)
10 (---) 0

Stuck Stretch (STIT)
0 (F) 50

HNGS Uranium (HURA)
-10 (PPM) 30

Bit Size (BS)
6 (IN) 16

Cable Drag From STIA to STIT

HNGS Borehole Potassium (HBHK)
-0.05 (V/V) 0.05

Caliper (BS)
6 (IN) 16

Tool/Tot. Drag From D3T to STIA

HNGS Computed Gamma Ray (HCGR)
0 (GAPI) 150

Area1
From HCGR to HSGR

HNGS Det.1 Gain Correction Factor (GCF1)
0.9 (---) 1.1

HNGS Det.2 Gain Correction Factor

(GCF2)		
0.9	(---)	1.1

HNGS Det.1 Resolution Degradation Factor (RDF1)		
0	(---)	10

HNGS Det.2 Resolution Degradation Factor (RDF2)		
0	(---)	10

HNGS Spectroscopy Gamma Ray (HSGR)		
0	(GAPI)	150

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	CMRT-B: Combinable Magnetic Resonance Tool - B		
BHS	Borehole Status	OPEN	
GCSE	Generalized Caliper Selection	BS	
	HNGS-BA: Hostile Natural Gamma Ray Sonde		
BAR1	HNGS Detector 1 Barite Constant	0.964063	
BAR2	HNGS Detector 2 Barite Constant	0.955406	
BHK	HNGS Borehole Potassium Correction Concentration	0	
BHS	Borehole Status	OPEN	
CSD1	Inner Casing Outer Diameter	0	IN
CSD2	Outer Casing Outer Diameter	0	IN
CSW1	Inner Casing Weight	0	LB/F
CSW2	Outer Casing Weight	0	LB/F
DBCC	HNGS Barite Constant Correction Flag	USER	
GCSE	Generalized Caliper Selection	BS	
H1P	HNGS Detector 1 Allow/Disallow In Processing	ALLOW	
H2P	HNGS Detector 2 Allow/Disallow In Processing	ALLOW	
HABK	HNGS Borehole Potassium Running Average	0.0226485	
HALF	HNGS Alpha Filter Length	60	IN
HCRB	HNGS Apply Borehole Potassium Correction	USER	
HMWM	Mud Weighting Material	NATU	
HNPE	HNGS Processing Enable	YES	
S1BI	HNGS Detector 1 Calibration Bismuth Count Rate	1.3	CPS
S2BI	HNGS Detector 2 Calibration Bismuth Count Rate	1.3	CPS
SGRC	HNGS Standard Gamma-Ray Correction Flag	YES	
TPOS	Tool Position	ECCE	
VBA1	HNGS Detector 1 Variable Barite Factor Running Average	0.953613	
VBA2	HNGS Detector 2 Variable Barite Factor Running Average	0.938769	
	EDTC-B: Enhanced DTS Cartridge		
BHS	Borehole Status	OPEN	
GCSE	Generalized Caliper Selection	BS	
	STI: Stuck Tool Indicator		
LBFR	Trigger for MAXIS First Reading Label	STI	
STKT	STI Stuck Threshold	2.5	FT
TDD	Total Depth - Driller	11113.00	FT
TDL	Total Depth - Logger	11127.00	FT
	System and Miscellaneous		
BS	Bit Size	8.500	IN
DO	Depth Offset for Playback	0.0	FT
PP	Playback Processing	RECOMPUTE	

Format: HNGSYields Vertical Scale: 5" per 100' Graphics File Created: 01-Jan-2011 12:54

OP System Version: 18C0-147

PPC1-B	18C0-147	CMRT-B	18C0-147
ECS-A	18C0-147	ECC-B	18C0-147
HNGC-B	18C0-147	HNGS-BA	18C0-147
EDTC-B	18C0-147		

Input DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_123PUP	FN:223	PRODUCER	01-Jan-2011 12:37	11140.0 FT	8500.5 FT

Output DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_125PUP	FN:229	PRODUCER	01-Jan-2011 12:54
RTB	CAL_CMR_ECS_NGS_125PUP	FN:230	PRODUCER	01-Jan-2011 12:54
CLIENT	CAL_CMR_ECS_NGS_125PUC	FN:231	CUSTOMER	01-Jan-2011 12:55

Schlumberger

REPEAT SECTION

MAXIS Field Log

REC'D OCT 14 2011

Company: OXY US LA BASIN

Well: DOM-001

Input DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_126PUP	FN:232	PRODUCER	01-Jan-2011 13:03	9873.5 FT	9574.5 FT
DEFAULT	CAL_CMR_ECS_NGS_125PUP	FN:229	PRODUCER	01-Jan-2011 12:54	11137.5 FT	8500.5 FT

Output DLIS Files

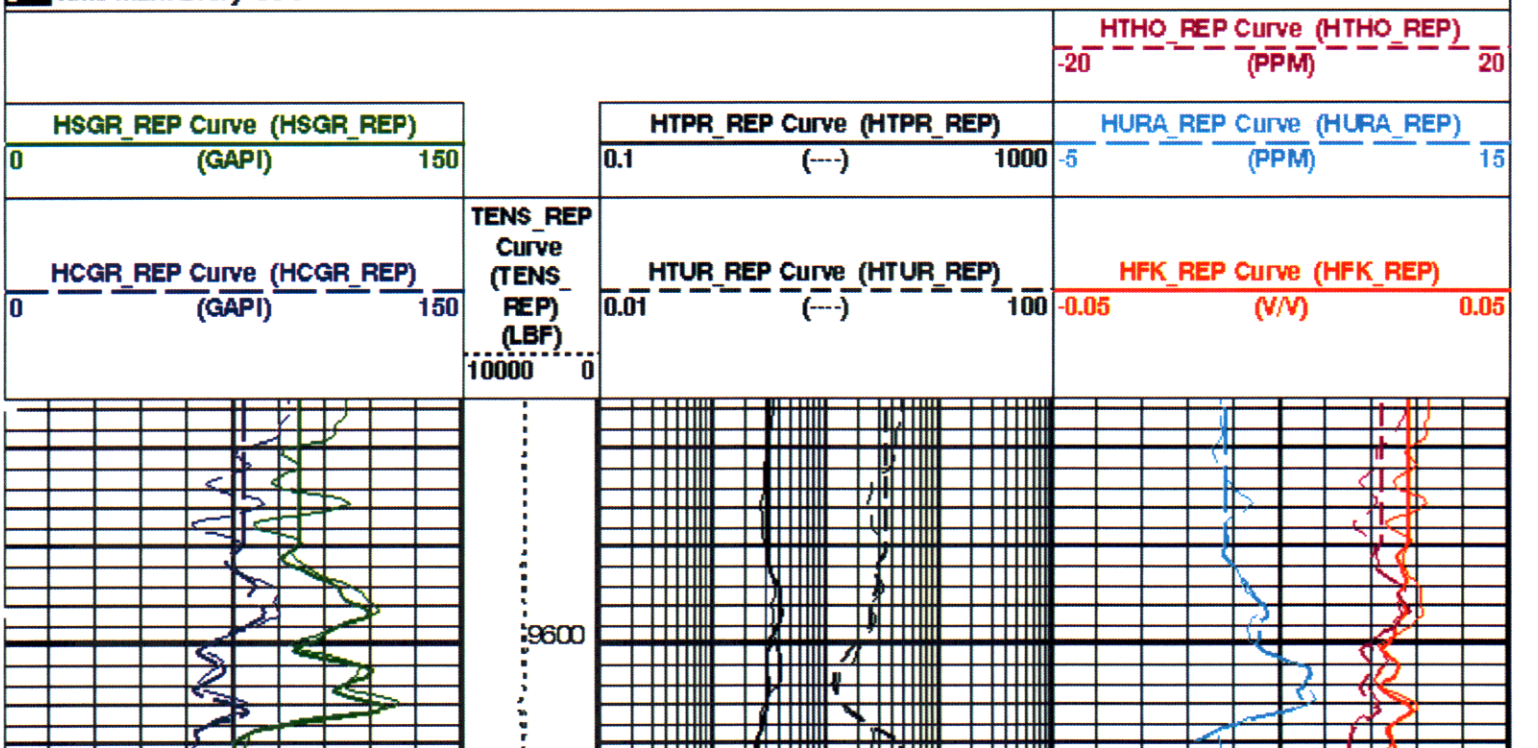
DEFAULT	CAL_CMR_ECS_NGS_127PUP	FN:235	PRODUCER	01-Jan-2011 13:07	9870.0 FT	9574.5 FT
RTB	CAL_CMR_ECS_NGS_127PUP	FN:236	PRODUCER	01-Jan-2011 13:08	9870.0 FT	9574.5 FT
CLIENT	CAL_CMR_ECS_NGS_127PUC	FN:237	CUSTOMER	01-Jan-2011 13:07	9870.0 FT	9574.5 FT

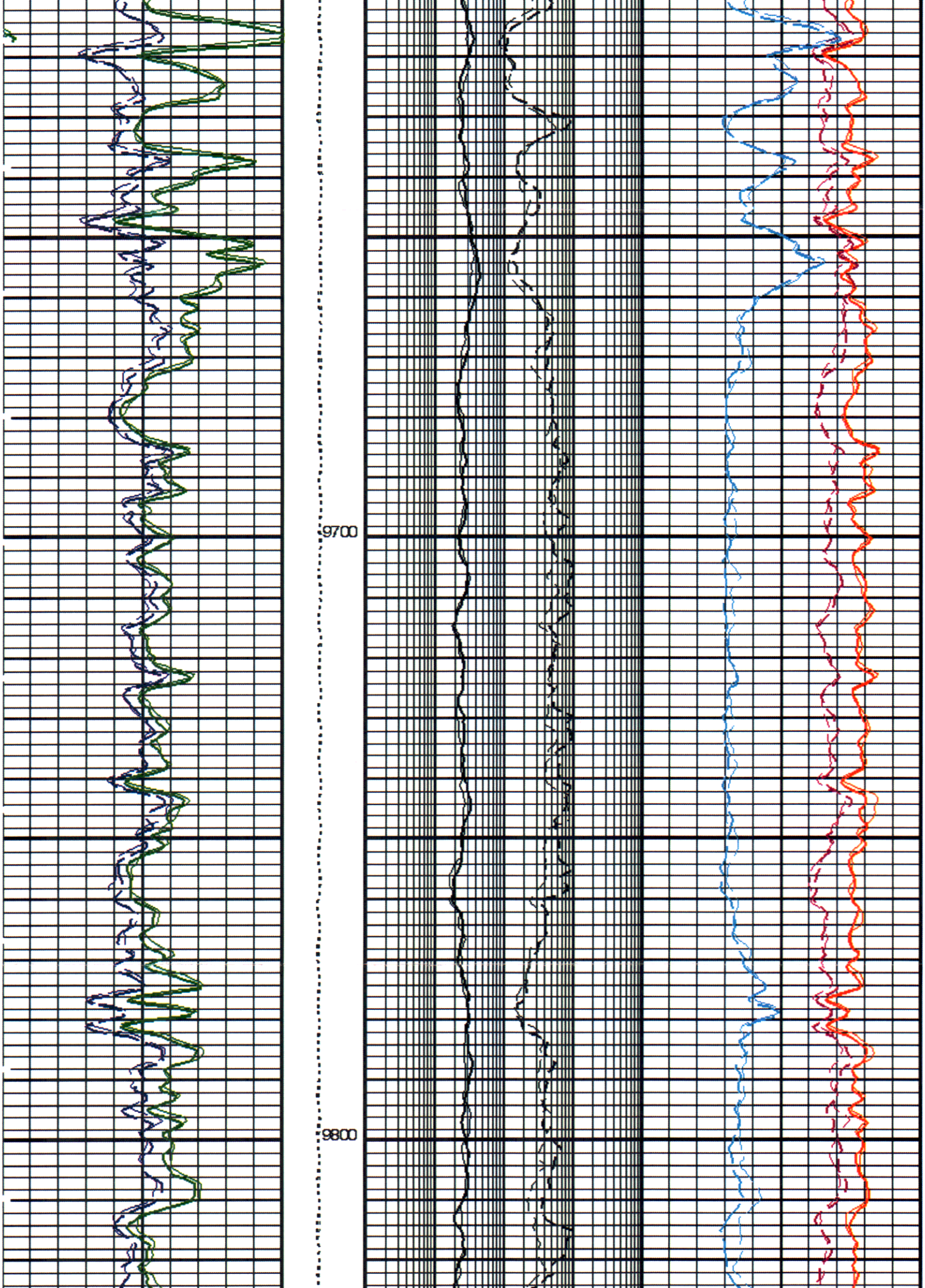
OP System Version: 18C0-147

PPC1-B	18C0-147	CMRT-B	18C0-147
ECS-A	18C0-147	ECC-B	18C0-147
HNGC-B	18C0-147	HNGS-BA	18C0-147
EDTC-B	18C0-147		

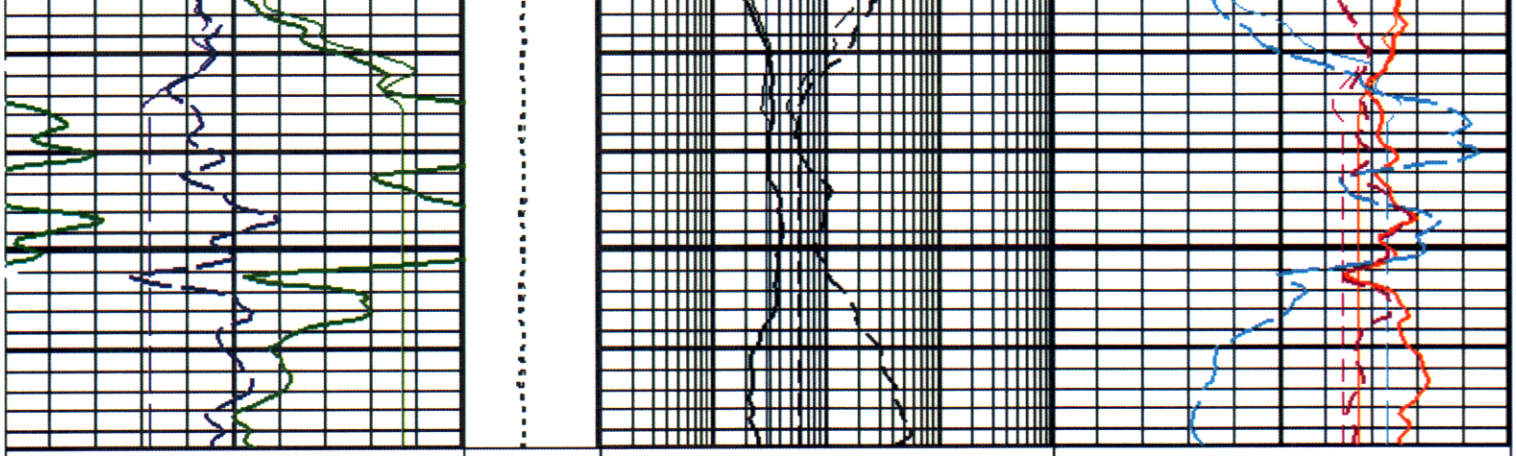
PIP SUMMARY

Time Mark Every 60 S





RECD OCT 14 2011



HCGR_REP Curve (HCGR_REP)	TENS_REP Curve (TENS_REP) (LBF)	HTUR_REP Curve (HTUR_REP)	HFK_REP Curve (HFK_REP)
0 (GAPI) 150	10000 0	0.01 (---) 100	-0.05 (V/V) 0.05
HSGR_REP Curve (HSGR_REP)		**HTPR_REP Curve (HTPR_REP)**	**HURA_REP Curve (HURA_REP)**
0 (GAPI) 150		0.1 (---) 1000	-5 (PPM) 15
			HTHO_REP Curve (HTHO_REP)
			-20 (PPM) 20

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
	CMRT-B: Combinable Magnetic Resonance Tool - B		
BHS	Borehole Status	OPEN	
GCSE	Generalized Caliper Selection	BS	
	HNGS-BA: Hostile Natural Gamma Ray Sonde		
BAR1	HNGS Detector 1 Barite Constant	0.964063	
BAR2	HNGS Detector 2 Barite Constant	0.955406	
BHK	HNGS Borehole Potassium Correction Concentration	0	
BHS	Borehole Status	OPEN	
CSD1	Inner Casing Outer Diameter	0	IN
CSD2	Outer Casing Outer Diameter	0	IN
CSW1	Inner Casing Weight	0	LB/F
CSW2	Outer Casing Weight	0	LB/F
DBCC	HNGS Barite Constant Correction Flag	USER	
GCSE	Generalized Caliper Selection	BS	
H1P	HNGS Detector 1 Allow/Disallow In Processing	ALLOW	
H2P	HNGS Detector 2 Allow/Disallow In Processing	ALLOW	
HABK	HNGS Borehole Potassium Running Average	0.0190116	
HALF	HNGS Alpha Filter Length	60	IN
HCRB	HNGS Apply Borehole Potassium Correction	USER	
HMWM	Mud Weighting Material	NATU	
HNPE	HNGS Processing Enable	YES	
S1BI	HNGS Detector 1 Calibration Bismuth Count Rate	1.3	CPS
S2BI	HNGS Detector 2 Calibration Bismuth Count Rate	1.3	CPS
SGRC	HNGS Standard Gamma-Ray Correction Flag	YES	
TPOS	Tool Position	ECCE	
VBA1	HNGS Detector 1 Variable Barite Factor Running Average	0.951543	
VBA2	HNGS Detector 2 Variable Barite Factor Running Average	0.947381	
	EDTC-B: Enhanced DTS Cartridge		
BHS	Borehole Status	OPEN	
GCSE	Generalized Caliper Selection	BS	
	System and Miscellaneous		
BS	Bit Size	8.500	IN
DO	Depth Offset for Playback	0.0	FT
DORL	Depth Offset for Repeat Analysis	0.0	FT
PP	Playback Processing	RECOMPUTE	

Format: HNGSRatios_REP Vertical Scale: 5" per 100' Graphics File Created: 01-Jan-2011 13:07

OP System Version: 18C0-147

PPC1-B	18C0-147	CMRT-B	18C0-147
ECS-A	18C0-147	ECC-B	18C0-147
HNGC-B	18C0-147	HNGS-BA	18C0-147
EDTC-B	18C0-147		

Input DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_126PUP	FN:232	PRODUCER	01-Jan-2011 13:03	9873.5 FT	9574.5 FT
DEFAULT	CAL_CMR_ECS_NGS_125PUP	FN:229	PRODUCER	01-Jan-2011 12:54	11137.5 FT	8500.5 FT

Output DLIS Files

DEFAULT	CAL_CMR_ECS_NGS_127PUP	FN:235	PRODUCER	01-Jan-2011 13:07
RTB	CAL_CMR_ECS_NGS_127PUP	FN:236	PRODUCER	01-Jan-2011 13:08
CLIENT	CAL_CMR_ECS_NGS_127PUC	FN:237	CUSTOMER	01-Jan-2011 13:07

Company: OXY US LA BASIN

Schlumberger

Well: DOM-001
Field: Dominguez
County: Los Angeles
State: California

GAMMA RAY SPECTROSCOPY
GAMMA RAY TIE IN